

CUSTOMER PRESENTATION



Steel Compact Secondary Substation (CSS)





#### Introduction and product information

- Introduction
- Complete CSS portfolio
- Typical applications
- Product overview
- Main concept
- Component specifications
- Typical layouts
- Common enclosure types
- Segments
- Product features

#### **Customer benefits**

- High safety
- Reliability
- Long lifetime of internal components

- Easy and fast installation
- Ease of maintenance

#### Digitalization

- Smart CSS key elements in a Smart Grid
- How a Smart CSS is working in a Smart Grid
- Smart CSS configuration and customer value add

#### Resources

- Key reference projects
- Global presence
- Summary

# Introduction and product information

### What is ABB's Compact Secondary Substation (CSS)?

- CSS is a type-tested substation containing:
  - Medium voltage (MV) switchgear
  - Distribution transformers
  - Low voltage (LV) switchboard
  - Connections and auxiliary equipment to supply low voltage energy from medium voltage systems
- CSS is for energy transformation in secondary distribution network from MV to LV or LV to MV
- CSS is typically installed in locations accessible to the public and should ensure protection for all people according to specified service conditions
- All CSS components shall be type- and routine-tested per their relevant product standards



## **Complete CSS portfolio**

UniPack

### ABB offering

The UniPack family is a factory type-tested prefabricated assembly containing:

- Enclosure with natural ventilation and several layouts
- Medium voltage switchgear
- Distribution transformers
- Low voltage switchboard
- Enclosure material
  - Galvanized steel
  - Marine grade aluminum material optional
  - Stainless steel optional

### **ABB** components

- Gas or air insulated MV switchgear up to 40.5 kV
- Oil or dry transformers up to 3500 kVA
- Various number and ratings of outgoing feeders available

### Standards

- Fully type-tested according to the latest edition of IEC62271-202, with high reliability and safety
- Arc classification (IAC-AB) test

## **Typical applications**

### **CSS applications**

- Distribution transformation and public distribution
- Operation operation at medium voltage level
- **Supply** supply to satellite stations
- Customer supply supply to major electricity customers
- Feeding connection of decentralized power plant to the public network
- Networks substations for radial and ring connections



### **Product overview**

- Up to 3500 kVA, 40.5 kV
- Type tested as per IEC 62271-202 Ed. 2.0
- Internal arc tested for operator and public safety
- Design of wall elements prevents water penetration into CSS
- Highly flexible layouts for applications and logistics
- Lighter and lower cost to ship greater distances
- Oil collection pit integrated in the foundation
- Designed for safety, system continuity and environmental friendliness



## Main concept

UniPack-S

Walls, roof, doors and other components are made of galvanized sheet steel

- Pre-galvanized material ensures higher corrosion protection than painted black steel
- UniPack CSS design combined with different steel thicknesses ensures sufficient mechanical stability and robustness for handling, installation and service
- 2 point door locking system as standard, 3 point as an option
- Other materials in different thicknesses available on request



## **Components of UniPack-S**

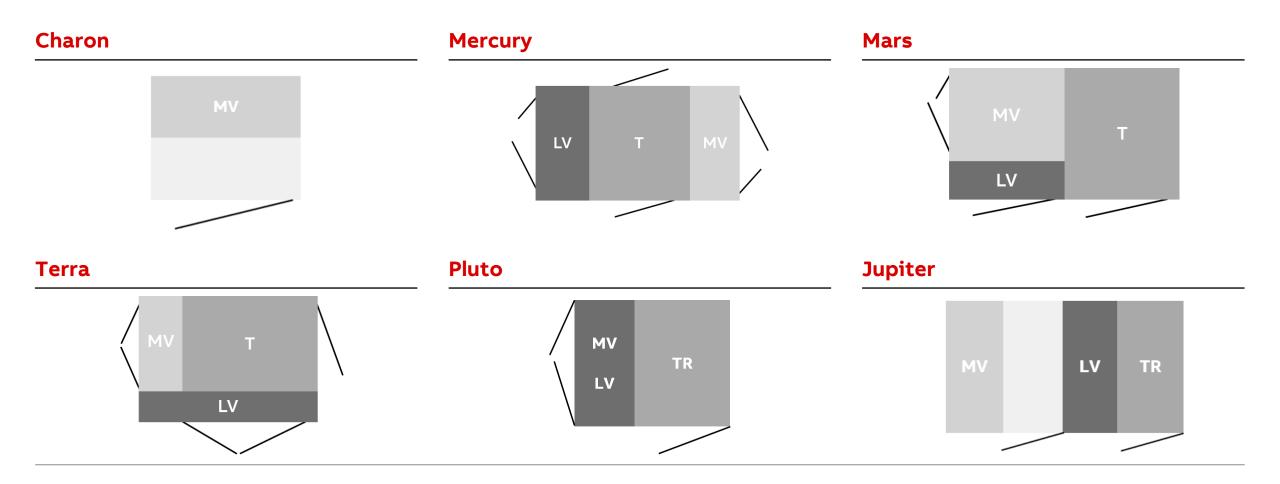
### Main components

- Medium voltage secondary switchgear
  - SafeRing/SafePlus
  - SafeRing Air/AirPlus
  - UniSec
  - SafeLink 2
  - SafeLink CB
- Distribution transformers
  - Oil type, hermetically sealed
  - Dry type
- Low voltage switchboard
  - UniPack LVS
- Automation



## **Typical layouts**

UniPack-S

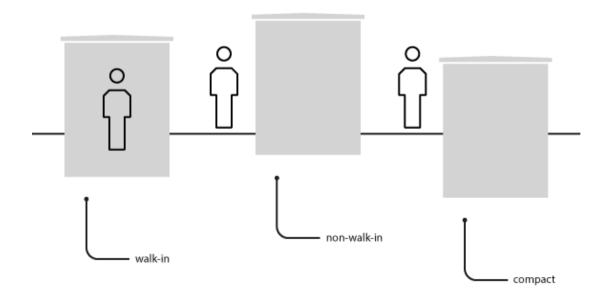


Slide 10

## **Common enclosure types**

UniPack

- A "walk-in" type CSS is situated at ground level or partially buried and operated by entering the CSS
- A "non-walk-in" type CSS is situated at ground level and operated from outside
- A "compact" type CSS is situated partially below ground level and operated from outside



### Segments

Compact Secondary Substations are often used in the following segments

Utility

Industries

Solar and wind

E-mobility

Data center

Small generation

Mining & oil and gas

Food & Beverage

Energy Storage

Infrastructure/ports

Rail













## **Product features**

CSS foundation material

UniPack-S platform has different foundations available:

- Compact concrete foundation benefits are integrated oil pit and detachable cover plates
  - Cover plates are made of 2 mm galvanised sheet steel with a high zinc content to avoid corrosion due to direct contact with foundation and ground
  - Thicker zinc layer is needed for corrosion protection at ground level due to higher soil humidity
  - Cable entryes with inlet are available as an option
- Steel galvanized steel frame benefits are lighter and have high corrosion resistance





## **Product features**

Design features

- Double layer door
  - Provides strength and robustness to doors and design
- No corner elements
  - Allows efficient space utilization in equipment compartments
- Double roof in MV and LV areas (optional)
  - Reduce solar radiation effect inside the CSS and prevent water dripping to the equipment
- Optimized material thicknesses
  - Type tested design available in different material thickness, starting from 1mm
- Different roof slope
  - For snowy or heavy rain areas
- Ingress Protection (IP Class)
  - Up to IP 54 for MV and LV compartment
- Locking device prepared for padlock or cylinder lock available

# **Customer benefits**

### **Customer benefits**



### 1. High safety

- Provides safety to equipment, personnel and environment
- Internal arc fault tested



#### 2. Reliability

 Type tested and factory test products



# 3. Long lifetime of internal components

- Zinc coated plates in foundation
- Effective ventilation



4. Easy and fast installation

- Pit type foundation allows for faster installation
- Complete factorydelivered solution with only external connection to be done at site



# 5. Ease of maintenance

- Compartment ed roof
- Wide door opening
- Limited number of moving parts

May 6, 2022 Slide 16

## 1. High safety

- 2 point locking (3 point optional)
  - Increased safety to prevent unauthorized entry to CSS
- Internal arc tested design
  - Provides high safety to public and service personnel
- High protection degree
  - Increased safety level and prevents animal entry
- Compartmented design
  - Provides higher safety for service personnel and containment for arc gas
  - Prevents access between compartment
- Oil pit
  - Prevents oil leakage to the environment



Safe for operator and public

### Safety



### Arc-proof CSS



### Non-arc-proof CSS



Internal Arc Classified per IEC 62271-202 Ed. 2.0

- Operator A
- Public B
- UniPack is rated IAC AB, 20 kA for 1 sec as a standard



## Safe for operator and public

Internal Arc Classification (IAC)

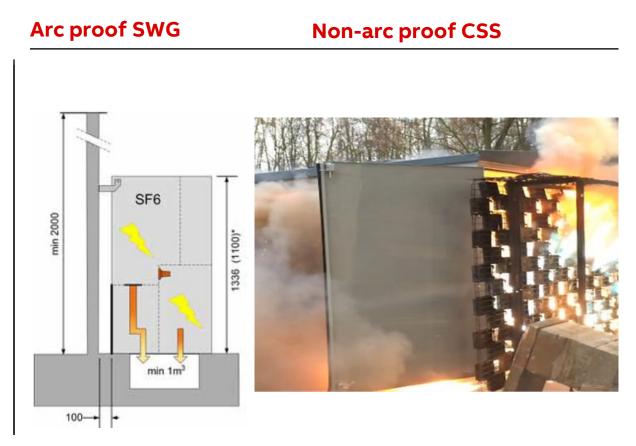
### Safety

Arc proof MV switchgear inside CSS does not mean that CSS is arc tested

MV switchgear need to be tested when installed inside CSS due to:

- Overpressure inside CSS
- Overpressure on RMU covers
- Hot gases escaping the CSS

Hot gases escape from MV SWG need to be controlled by CSS design



## Safe for equipment installed inside

UniPack-S and UniPack-G

### Transformer lifetime comparison

#### Classified CSS – 10K

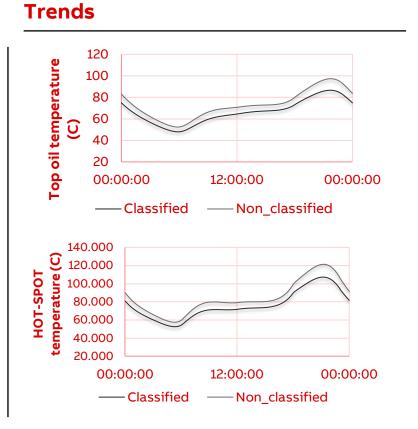
- Lower top-oil and hot-spot temperature
- Higher lifetime of transformer
- Capability for temporary overloading

#### Not classified CSS

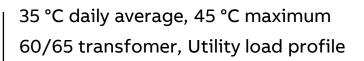
- Higher temperatures on oil and hot-spot
- Lower lifetime of transformer
- Risks of failures on the insulation caused by high temperatures on the hot-spot.

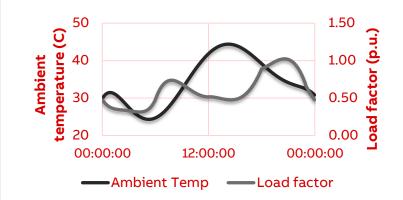
#### In Classified CSS transformer lifetime is 4 times more

- Loss of lifetime calculation based on IEC 60076-7
- Not classified CSS equivalent to 25K for this simulation



### Conditions





## Tested according to IEC 62271-202 Ed.2

- Mandatory type tests on CSS:
  - Dielectric tests
  - Temperature rise tests
  - Short time and peak withstand current of main and earthing circuits
  - IP tests (degree of protection)
  - Mechanical stress tests (IK, roof load, wind pressure)
- Mandatory tests where applicable:
  - Internal arc fault test (if IAC classification is required)
  - EMC test
- Optional type test on CSS:
  - Sound level test (to be agreed between manufacturer and user)
  - EMF (test or calculation)

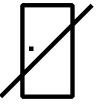




## 2. Reliability

- Robust design, factory routine tested and type tested products so the performance and function will not be insensitive to variance
- Double layer door
  - Provides strength and robustness to doors and design
- Optimized material thicknesses
  - Type tested design available in different material thickness, starting from 1mm





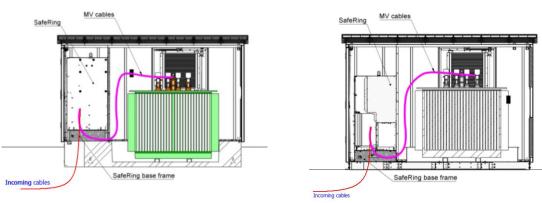
# 3. Long lifetime of internal components

- Zinc coated plates in foundation
  - Thicker zinc layer is needed for corrosion protection at ground level due to higher soil humidity
- Prevents water penetration between frame and enclosure
- Optimized ventilation
  - UniPack platform ventilation provides efficient air flow and better cooling which increase transformer life time, even with high degree IP protection (up to IP45 for ventilation grid)
- Stainless steel hinges
  - High resistance to corrosion
- Double roof (optional)
  - Reduce solar radiation inside the CSS and prevent water dripping to the equipment



## 4. Easy and fast installation

- Foundation
  - Available both concrete and steel
  - integrated oil pit and detachable cover plates
  - Removable cover plates allows easy installation on site
  - Galvanized steel frame lighter and corrosion resistant
- Lightweight, optimized transportation allow for ease of installation



## 5. Ease of maintenance

- Main components from ABB
  - Domain expertise
- Optimized number of components
  - Reduces repair time and spare parts
- Compartmented roof
  - Possibility to work in compartments while keeping other station parts stays in operation
- Hinges
  - Simple and robust construction allows easy service
- Wide door opening
  - Provides more space for maintenance and service activities
- Limited number of moving parts
  - Increase reliability and allows to optimize stock



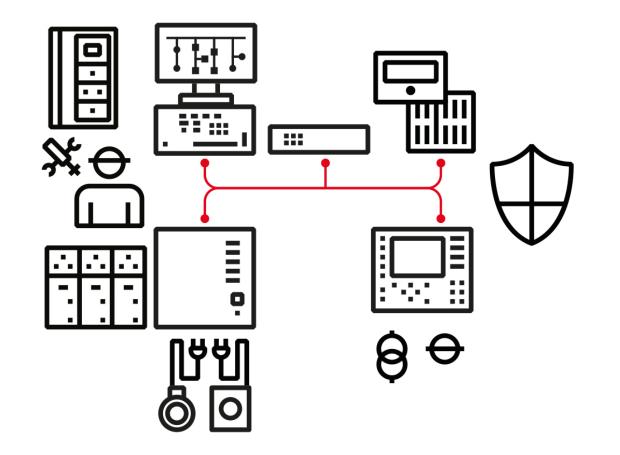
# Digitalization

### Market trends

Increasing levels of automation are expanding into secondary substations. These need to be connected for distributed applications and for SCADA and DMS applications.

There are various levels of digitalization, from basic communication to implementation of a station-level self-healing strategy.

Centralized, self-healing capabilities maximize distribution circuits' reliability and require automation of switching points and communications platforms.



## Digitalization

Benefits and features

#### Flexible, modular and well integrated solutions

- A wide portfolio of solutions to cover the basic demand of monitoring and control to more demanding solutions for the diverse and evolving power distribution grids including fault management and protection selectivity
- Fully integrated and tested in the factory to minimize time on site

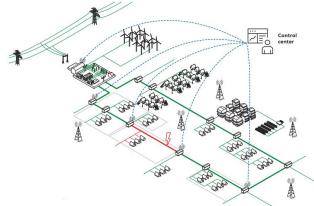
#### Bringing your asset within reach

 With secure and cost effective connectivity over public wireless networks the communication will be managed with the control center from the CSS to maximizing uptime and availability

#### State of the art fault passage indication

 ABB's unique, multifrequency admittance-based earth-fault detection algorithm for fault passage indication (FPI) is now able to detect all types of earth faults with unequalled accuracy, irrespective of the type of distribution network



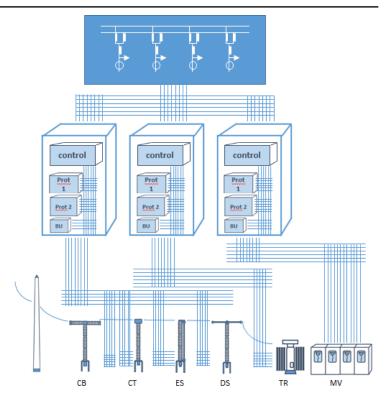




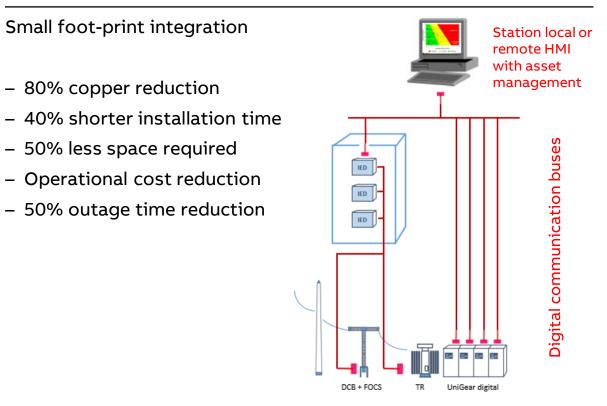
Conventional compared to Digital

### Conventional substation (example MV)

Primary components stand alone



### Digital substation (example MV)



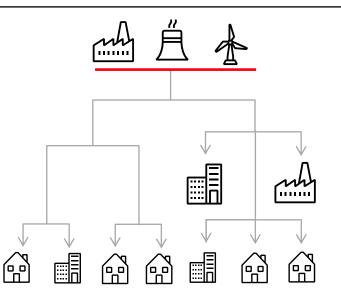


# Smart CSS - key elements in a Smart Grid

## The evolving grid

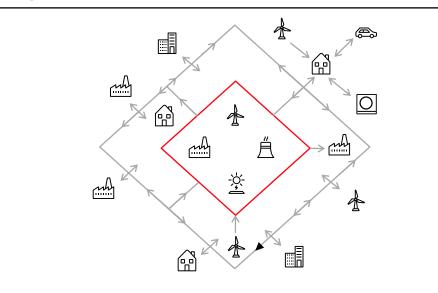
From traditional to smart grids – Smart CSS a key element

### **Traditional grid**



- Centralized power generation
- One-directional power flow
- Generation follows load
- Top-down operations planning
- Operation based on historical experience

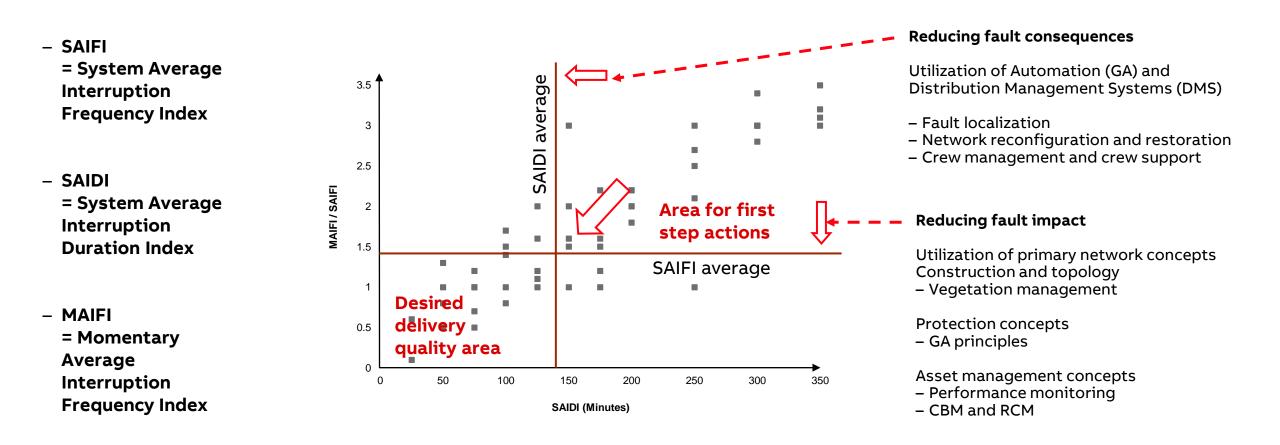
### Smart grid



- Centralized and distributed generation
- Multi-directional power flow
- Intermittent renewable generation
- Consumption integrated in system operation
- Operation based on real time data

## Smart CSS for grid automation

Digitalization can help reduce the number of outages and the duration



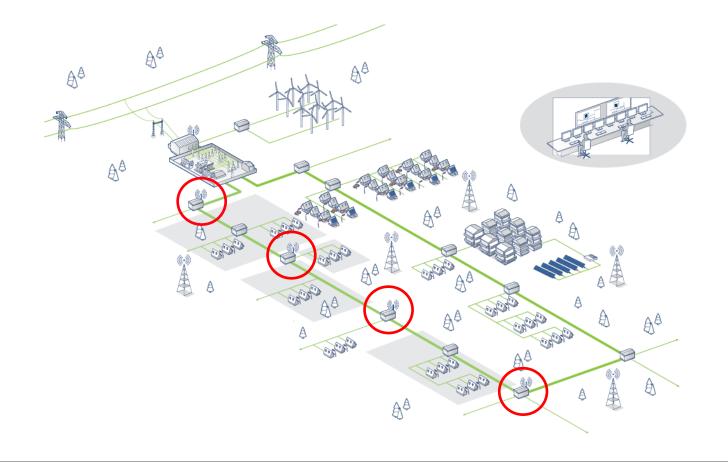
# How a Smart CSS is working in a Smart Grid

## **Digitalization - The zone concept**

Fault management

### Example

- Open ring cable network with coupling points from other feeders/rings
- Compensated network
- Feeder is divided to zones
- Protection in primary switchgear
- Fault passage indicators in secondary substations
- DMS controls automatically the restoration process in case of fault

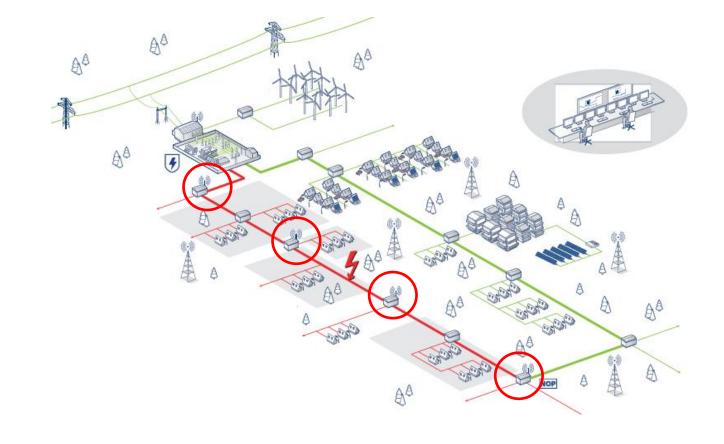


## **Digitalization - The zone concept**

Fault management

### Example, protection

 When an over current or earth fault occurs in the feeder protection in the primary substation trips the feeder

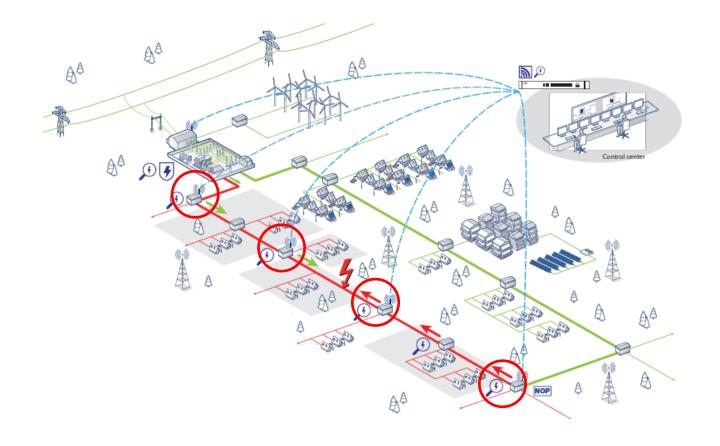


## **Digitalization - The zone concept**

Fault management

### Example, indication

- Fault passage indicators installed between zones **indicate the direction of the fault**
- Fault information from each node is **communicated to DMS**
- In case of over current fault protection relay can calculate distance to fault (Primary Substation)



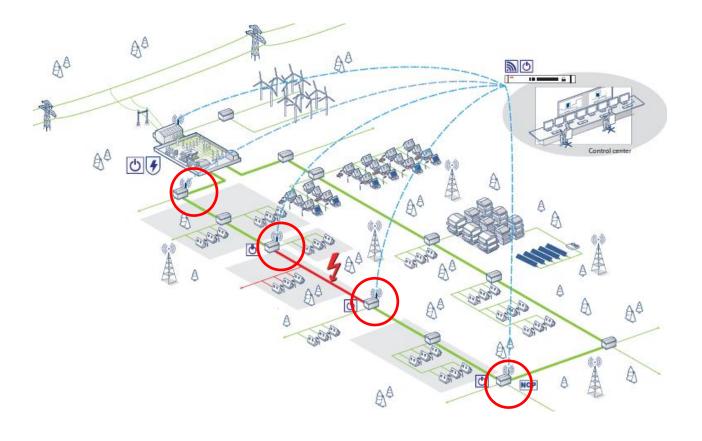


### **Digitalization - The zone concept**

Fault management

#### Example, restoration

- Based on received fault information DMS locates the fault
- **Controlling remotely** the primary equipment limits the affected area
- **Rest of the network is restored** in fast manner



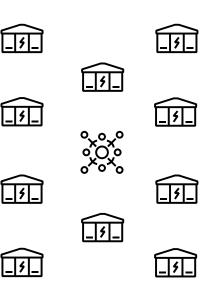
### Smart CSS configuration and customer value add

### Smart CSS

Typical challenges by segment

#### Utility typical challenges

- Large and complex MV distribution grid
- Cable and overhead line
- Large distance between CSS
- Outages at consumers cause penalties \$\$\$
- Hard to localize and clear the fault
- Outages may affect multiple CSS



### ABB advantages

- Alarms of potential issues, enabling action prior to outage for circuit breakers and transformers as well as auxiliary equipment
- Fast and accurate protection to minimize damage for the power system
- Remote control provides flexibility from control room and minimizes site visits
- Advanced earth Fault location (FLIR) Automatic network reconfiguration in case of line fault to minimize outage time
- Predictive maintenance based on MV Switchgear, transformer or low voltage switchgear condition

Digitalization Packages - simplify the selection of advanced functions and logics with group of packages able to satisfy requirements by market segments and applications



Typical challenges by segment

# Solar, small generation and industry challenges

- High power utilization
- Lifetime and health of equipment is critical
- Downtime cause loss of \$\$\$
- Need to minimize energy cost and carbon footprint
- Need to implement generator plant protection and comply to the grid code

#### ABB advantages

- Alarms of potential issues, enabling action prior to outage for circuit breakers and transformers as well as auxiliary equipment
- Provides information for more efficient maintenance, minimizing costs
- Fast and accurate protection to minimize damage for the power system
- Improves uptime and capital allocation
- User generation plant protection disconnects when ever grid voltage and frequency are out of range prescribed by local connection standards

Digitalization Packages - simplify the selection of advanced functions and logics with group of packages able to satisfy requirements by market segments and applications

\_\_\_\_\_\_\_\_

\_ //\_

\_ | ۶ | \_

### Smart CSS

Utility

		MV	Transformer	LV & Enclosure	
Remote Access	C↑→ Cloud	- Predictive maintenance		- Predictive maintenance	<ul> <li>✓ Trending data to identify weak links</li> <li>✓ Improves uptime and capital allocation</li> </ul>
	SCADA	<ul> <li>Advanced earth Fault location (FLIR)</li> <li>Automatic network reconfiguration</li> </ul>	- Alarm handling - Monitor status	<ul> <li>Monitor status</li> <li>Alarm handling</li> <li>Remote control</li> <li>Product condition</li> </ul>	<ul> <li>✓ Fast network restoration</li> <li>✓ Minimize outage time</li> <li>✓ Maintenance data for better efficiency</li> <li>✓ Crew mgt. &amp; support improved</li> </ul>
Protection & Control	Field devices	<ul> <li>Directional and Non         <ul> <li>Dir. O/C</li> <li>protection</li> <li>Auto reclosing</li> <li>Fault Location</li> <li>Advanced earth                 fault indication</li> <li>Automatic transfer                 switch</li> <li>Remote open/close</li> </ul> </li> </ul>	<ul> <li>Over temp protection</li> <li>Over pressure protection</li> </ul>	<ul> <li>Overcurrent protection</li> <li>Remote open/close</li> </ul>	<ul> <li>Fast and accurate protection to minimize damage for the power system</li> <li>Selective coordination minimizes outage scope</li> <li>Remote control provides flexibility from control room and minimizes site visits</li> </ul>
Monitoring		Signals: - Switch/CB status - Fuse blown - Spring charged - SF6 low - Basic Fault passage indication - Local/remote switch position - Remote reset of fault	- Winding Temp (dry TR)	<ul> <li>Ekip digital combo:</li> <li>LV analog values (U, I, cos phi etc.), data logger, synchrocheck</li> <li>Signals:</li> <li>LV breaker status</li> <li>Aux. Supply battery replacement notification</li> <li>Battery charger failure</li> <li>CSS Door open</li> <li>Smoke detector alarm</li> </ul>	<ul> <li>Easy access to CSS status from communicating field devices</li> <li>Alarms of potential issues, enabling action prior to outage for circuit breakers and transformers as well as auxiliary equipment</li> <li>Event data speeds troubleshooting and reduces outage time</li> <li>Provides information for more efficient maintenance, minimizing costs.</li> </ul>

### Smart CSS Medium voltage

Basic range

REJ 603	REJ 603 V3.0	REF 601	REF 611	REF 615
REJ603 V 1.5	REJ603 V3.0	REF601	611 series	615 series
Self powered feeder protection relay with CTs HMI as an option	Self powered feeder protection relay with conventional CTs + front port comm	Feeder protection relay with breaker control	Protection relay with breaker control, current and voltage functions (up to 4I+4U + 8BI) +IEC61850 Ed.1+2 +PRP/HSR comm	Advanced feeder protection and control, current and voltage, advanced communication with GOOSE, IEC61850, IEC60870-5-103, Modbus
51, 50, 51N, 50N, 68, 49	51, 50, 51N, 50N, 68, 49	51, 50, 51N, 50N, 68, 49	50/51/49/67/67N/46/59G/68 	50/51/49/67/67N/46/59G/68 



Levels of digitalization

#### **Benefits of levels**



- Level 1 Monitoring
- MV Fault and switch indications
- LV Measurements

#### Benefits

- Faster fault localization
- Network switching status information



#### Level 3 - Measurements

- Accurate measurements (U, I, f, P, Q, S, cosφ)
- Advanced fault indication algorithms

#### Benefits

- Network power flow status
- Trustworthy fault indication



#### Level 2 - Control

- Remote switch operations
- Benefits
- Fast fault isolation and power restoration



#### Level 4 - Protection

Advanced protection algorithms

#### Benefits

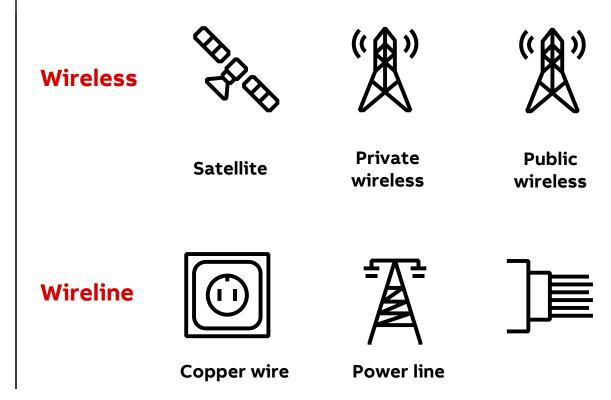
- Selective protection
- Integration of distributed generation



### **Communication solutions for Smart Grids**

Communication alternatives

- Public wireless is the most cost efficient solutions for bringing in a large amount of nodes to the NCC
- Our products have integrated support for the most common ones: fiber-optic and public wireless
- We also support all other communication alternatives through interface modems



## Resources

### **Compact Secondary Substation**

#### Key reference projects

**1. GRP wind segment, Brazil** project provided 69 units of special material CSS to withstand high temperatures in NE Brazil

**2. Universal Studios in China-** delivered full set of CSS for this high end project in CN

**3. UK wind farm:** UniPack-G used for power collection in the wind farm in a very harsh environment

**4. Major utilities in Finland –** automated CSS for the cabling projects around Finland. All units are tested, including SCADA connection testing in the factory for quick installation.

**5. Major utilities in Norway –** automated CSS for the distribution network in Norway.



**6. Egypt utilities** – CSS for distribution network for major Utilities and EPC in the development of the new cities

7. UAE, QA, OM, & KW Steel and GRP CSS for the O&G industries in the region for both infrastructure and well site electrification

8. VN Solar projects- large Solar plant using integrated Skid solutions with central inverter

#### 9. Solar projects-

Several projects in renewables with UniPack-G in European countries (DE, HR, DK, HU)

**10. Santos Australia** – More than 200 secondary solutions delivered across different stages for gas collection areas

**11. Saudi Solar** – large solar plant using integrated skid solutions with central inverter

**12. Smart cities in India**– several projects for the Smart cities development in IN



#### ABB secondary solution factories

#### 7 cites in 7 countries

- Skien, NO
- Buenos Aires, AR
- Cairo, EG
- Nashik, IN
- Beijing, CN
- Johannesburg, ZA
- Hanoi, VN
- Auckland, NZ







UniPack-S



**Safety and reliability** – Internal arc classified for both operators and public, UniPack ensures the highest levels of safety



#### Service and support - Global

reach, local service presence provides you with access to global experience and knowledge with customized local service support based on your needs

#### Ease of maintenance -



Compartmented design and isolated compartment with padlockable doors for easy access, with remote monitoring



Ease of installation – Lightweight, optimized transportation and foundation allow for efficient installation, while different steel thicknesses ensure stability and robustness for handling and installation

