

Quick Start Guide Relion® REX610



1	Display	Default view can be selected between main menu and measurements		
2	Self-supervision and protection indicator LEDs	Ready-LED steady: OK, Ready-LED flashing: Internal Relay Fault (IRF), Start-LED steady: protection started, Start-LED flashing: protection function blocked, Trip-LED: protection operated		
3	Programmable LEDs	Can be programmed for alarming and indication as latched the signal. Flashing/steady features		
4	Control Circuit Breaker	Press open/close and confirm by pressing enter. Note: control has to be in Local mode.		
5	Escape / Cancel	Used for canceling actions and leaving setting mode without saving the values. Returns back to menu.		
6	Navigation	Left = go back, Right = go further, Up = scroll up, Down = scroll down.		
7	Enter / Select	Entering to parameter setting mode and confirming new values		
8	Clear	Clearing events and indications, see next page for further details		
9	Function buttons	Can be configured as control buttons		
10	Function key LEDs			

Using the local HMI

Accessing main menu and local authorization

To use the LHMI, logging in and authorization are required. Password authorization is enabled by default and is recommended to keep it enabled. It can be disabled via the LHMI.

To disable password authorization, set the Local override parameter to "True". To enable password authorization, select **Main menu/Configuration/Authorization/Passwords**. Set the Local override parameter to "False". Press \leftarrow to activate the login procedure. Press \frown or \checkmark to enter the username character by character. Confirm the selection with \leftarrow . Enter the password when prompted character by character. Activate the digit to be entered with \lt and \triangleright . Enter the character with \frown and \checkmark . Press \leftarrow to confirm the login. To cancel the procedure, press

Changing parameters

Press > and select which setting value you want to change and press \leftarrow to change it with \land or \checkmark keys. If there is "#" mark at the same line with parameter value, you have to first select which setting group parameter you want to change. If there is no "#" mark you can change the value directly by pressing \leftarrow and then select value with \land or \checkmark and \lt or > keys. Confirm the selection with \leftarrow . After making changes to parameters they have to be stored to get them into use.

Storing settings

Store the settings by going back to main menu by using the key. When IED asks confirmation to commit changes, answer "Yes". Some changes require the IED to reboot before the changes can be taken into use. Reboot the IED by going to Menu \rightarrow Configuration \rightarrow General \rightarrow Software reset or switching the auxiliary power off and back on.

Changing the overcurrent start value

Menu \rightarrow Settings \rightarrow Settings \rightarrow select setting group, default 1 and press $\longleftarrow \rightarrow$ Current Protection \rightarrow PHLPTOC1 \rightarrow Start value

Clearing events and indications

There are two ways to do this:

- Go to clear menu by pressing and or selecting Clear from the main menu. Then select what you want to clear and press and clear text will appear and Cancel will disappear) and then press and clear text.

- Press and hold for three seconds to clear indications and immediately after that three seconds again to clear LEDs.

Checking IED order code, serial number, HW revision and software version

Display header area

The icon area at the upper right corner of the dislay shows the current action or user level. These are described below: S = Parameters are being stored, ! = Warning and/or indication

V = Viewer, O = Operator, E = Engineer, A = Administrator

Using the function buttons

The function buttons can be configured as control buttons. Once configured, the LED label card has to be printed / marked appropriately against the function key LEDs. Configurations can be made with PCM600. Check the function button action from the label, before pushing the button. The action will take effect immediately when the button is pressed.

If function buttons are set to follow L/R restriction, the control must be set to Local for button to execute.

Monitored data

Menu → Monitoring

From here you can find a lot of information about the present status of IED and monitored data. For example physical input and output states, GOOSE counters, the states and I/O data of the function blocks and the counter values of MMS vertical communication. You can also find recorded data including the currents and voltages of the latest faults.

Checking IED status (IRF)

Menu \rightarrow Monitoring \rightarrow IED Status \rightarrow Self-supervision

Changing the default view

Menu \rightarrow Configuration \rightarrow HMI \rightarrow Default View

Adjusting the display contrast

Adjust the display contrast anywhere in the menu structure to obtain optimal readability. To increase the contrast, press simultaneously and . To decrease the contrast, press simultaneously and . The selected contrast value is stored in the non-volatile memory if you are logged in and authorized to control the protection relay. After an auxiliary power failure, the contrast is restored.

Changing the language

Select Main menu/Language and press \leftarrow . Change the language using \land or \checkmark . Press to confirm the selection. Commit the changes. To change the language using a shortcut, press \blacksquare and \lt simultaneously anywhere in the menu.

Changing function block naming from IEC 61850 names to IEC 60617 or ANSI

Menu \rightarrow Information \rightarrow Product Identifiers

Menu \rightarrow Configuration \rightarrow HMI \rightarrow FB Naming convention

Most common function blocks

The most common function blocks are listed below, please refer to the 620 series Technical Manual for the full list. The available function blocks varies depending on the selected IED and configuration used.

Function description	IEC 61850	IEC 60617	ANSI/IEEE C37.2	
•	identification	identification	device number	
Protection				
	PHLPTOC	31>	51P-1	
Three-phase non-directional overcurrent protection, high stage	РННРТОС	31>>	51P-2	
Three-phase non-directional overcurrent protection, instantaneous stage	PHIPTOC	3 >>>	50P	
Three-phase directional overcurrent protection, low stage	DPHLPDOC	3 > ->	67P/51P-1	
Three-phase directional overcurrent protection, high stage	DPHHPDOC	3 >> ->	67P/51P-2	
Three-phase thermal protection for feeders, cables and distribution transformers	T1PTTR	3Ith>F	49F	
Loss of phase, undercurrent	PHPTUC	31<	37	
Non-directional earth-fault protection, low stage	EFLPTOC	10>	51G/51N-1	
Non-directional earth-fault protection, high stage	EFHPTOC	10>>	51G/51N-2	
Non-directional earth-fault protection, instantaneous stage	EFIPTOC	10>>>	50G/50N	
Directional earth-fault protection, low stage	DEFLPDEF	10> ->	67G/N-1	
			51G/N-1	
Directional earth-fault protection, high stage	DEFHPDEF	0>> ->	67G/N-1 51G/N-2	
Negative-sequence overcurrent protection	NSPTOC	12>M	46M	
Phase discontinuity / Single phasing protection for motor	PDNSPTOC	12/11>	46PD	
Three-phase overvoltage protection	PHPTOV	3U>	59	
Three-phase undervoltage protection	PHPTUV	3U<	27	
Residual overvoltage protection	ROVPTOV	Uo>	59G/59N	
Multipurpose protection	MAPGAPC	MAP	MAP	
Three-phase inrush detector	INRPHAR	3I2f>	68HB	
Circuit breaker failure protection	CCBRBRF	3I>/Io>BF	50BF	
Master trip	TRPPTRC	Master Trip	94/86	
Supervision				
Trip circuit supervision	TCSSCBR	TCS	тсм	
Current circuit supervision	CCSPVC	MCS 3I	ССМ	
Fuse failure supervision	SEQSPVC	FUSEF	VCM, 60	
Condition monitoring				
Circuit-breaker condition monitoring	SSCBR	СВСМ	52CM	
Measurement				
Three-phase current measurement	СММХИ	31	IA, IB, IC	
Three-phase voltage measurement	VMMXU	3U	VA, VB, VC	
Residual current measurement	RESCMMXU	lo	IG	
Residual voltage measurement	RESVMMXU	Uo	VG/VN	
Sequence current measurement	CSMSQI	11, 12, 10	11, 12, 10	
Disturbance recorder (common functionality)	RDRE	DR	DFR	
Control				
Circuit-breaker control	CBXCBR	I <-> O CB	52	
Disconnector position indication	DCSXSWI	I <-> 0 DC	29DS	
Earthing switch position indication	ESSXSWI	I <-> 0 ES	29GS	
Autoreclosing	DARREC	0 -> 1	79	

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