
DISTRIBUTION SOLUTIONS

UniSec

Air-insulated medium-voltage secondary distribution switchgear up to 24 kV, 1250 A, 25 kA

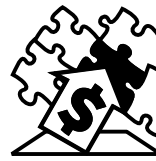


**Power drives modern life,
keeping people safe and
managing the flow of electricity
from substation to end user.
Our electrical distribution
solutions upgrade power in
homes and businesses to create
safer, more energy efficient and
productive environments,
enabling you and your
customers to do more with less.
UniSec is the result of ABB's
quest for continuous
innovation, focused on meeting
ever-changing market needs.
It's the ABB solution for a fully
automated power network in
medium voltage secondary
distribution systems.**

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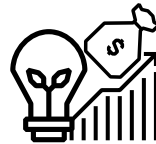
UniSec: its strengths, your benefits



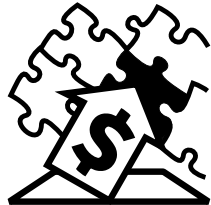
Productivity and flexibility



Reliability and safety



Sustainability
and efficiency



Productivity and flexibility

Maximizing your output



Easy to install

- Modular and flexible design available
- Extensions and upgrades are always possible
- Simple and easy installation
- We provide the complete switchgear ready for installation
- Reduction in the amount of civil engineering work required when switchgear is installed
- Different ways for exhausting the gas produced by internal arcs



Speeds up your projects

- Smart design and versatile solutions
- Can be customized and easily modified
- Rapid developments thanks to the wide range of functional units
- The broad portfolio ensures Service Continuity tailored to every need
- Quotation tool for generating drawings and layouts



Continuous operation

- Excellent quality product thanks to high process automation
- Specialized ABB Service personnel for support, installation and maintenance world-wide



Services and training

- Dedicated service training and in-house trained personnel
- Field application support and analysis for special applications
- Technical support for choosing the best solution for your specific application

UniSec: its strengths, your benefits



Reliability and safety

Protecting your assets



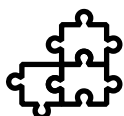
Safety and protection

- UniSec switchgear is supported by sensor technology and the latest protection relays with IEC 61850 communication and GOOSE messaging
- Integrated voltage Indicator and interlocking devices
- Arc-proof switchgear with integrated specific protection solutions to limit the negative effects of internal arcs
- Monitoring available to support preventive maintenance



Reliability in different conditions

- Each unit is stringently tested
- Sturdy construction
- Extremely durable and reliable operating mechanism
- Local ABB support with global focus on reliability and quality
- Fully designed and type-tested according to IEC 62271-200 Standards with high mechanical and electrical performance



Optimum interface

- Standardized product family
- Common, simple interface and accessories for all unit configurations
- Engineered for the latest circuit breaker, isolator, sensor and relay technology



Sustainability and efficiency

Optimizing your investments



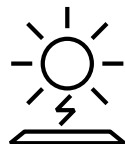
Optimized logistics and Global availability

- Any place, anywhere, with ABB global experience and knowledge
- You can count on a worldwide presence for any support you may need
- Presence in more than 100 countries, thus enhanced knowledge of local markets and regulatory frameworks
- Regional factories to optimize deliveries and guarantee supplies



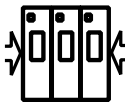
Efficient

- Long life cycle and high mechanical endurance
- Low maintenance costs
- Virtually maintenance-free



Sustainable

- You can rely on a sustainable approach to long-term development
- Low environmental impact
- Environment-friendly air-insulated system



Reduced footprint

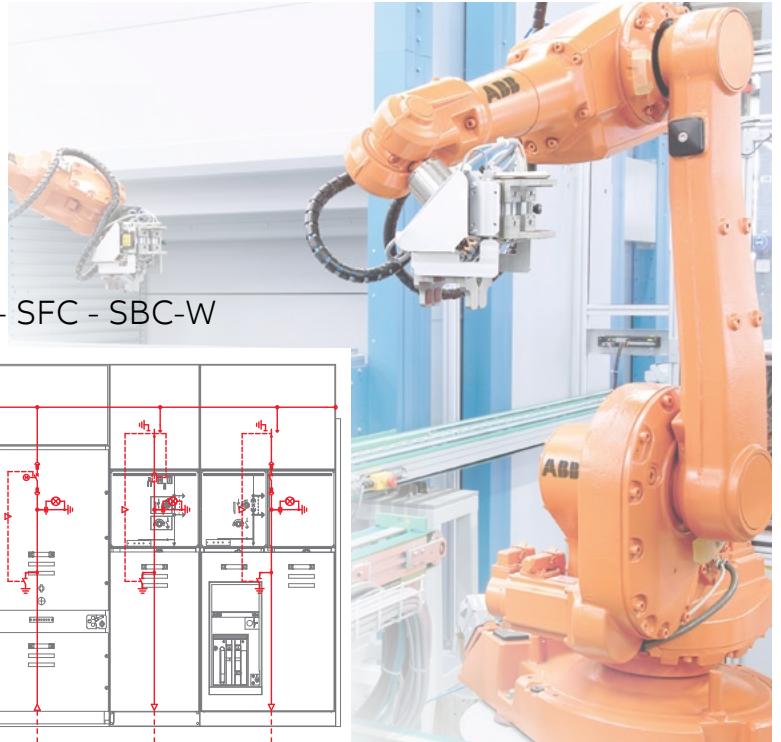
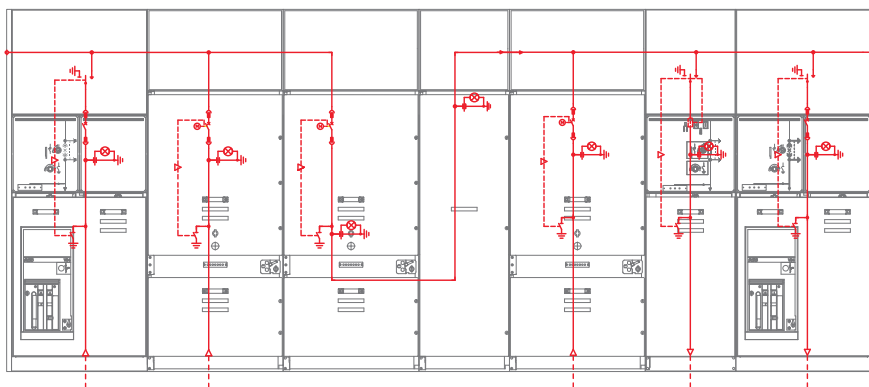
- Compact switchgear available
- Components can be fitted inside the busbar compartment, thus saving panel costs while reducing the total switchgear length
- Panels that combine several functional units

Applications

Use of UniSec switchgear and typical configuration

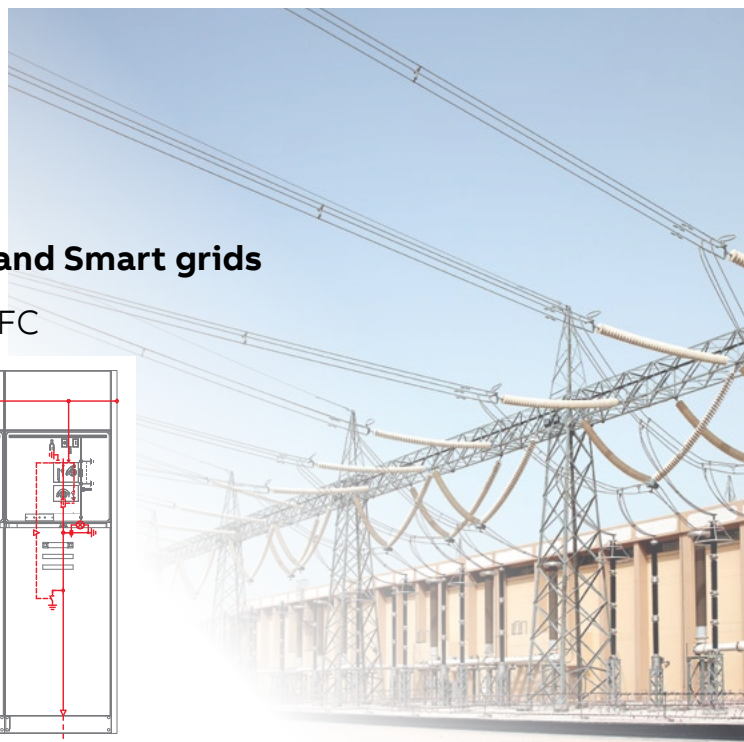
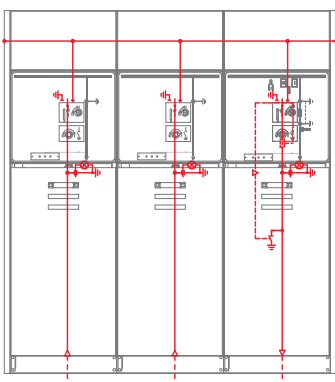
Industry

SBC-W - WBC - WBS - DRS - WBC - SFC - SBC-W



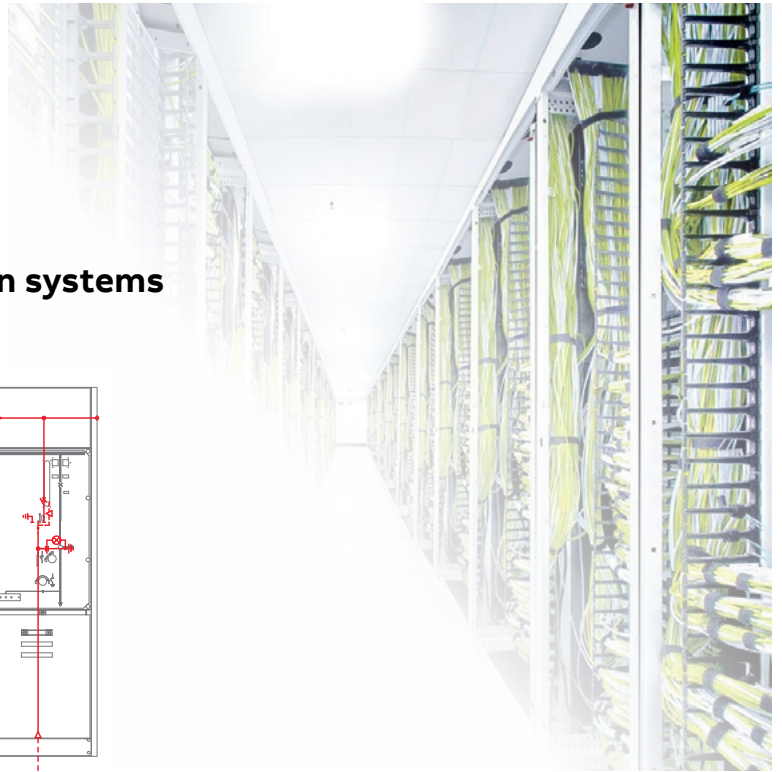
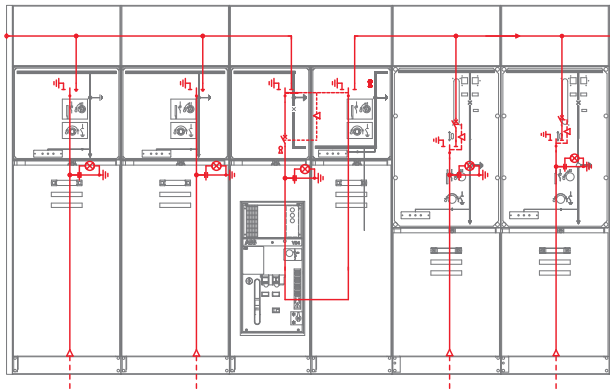
Substations and Smart grids

SDC - SDC - SFC



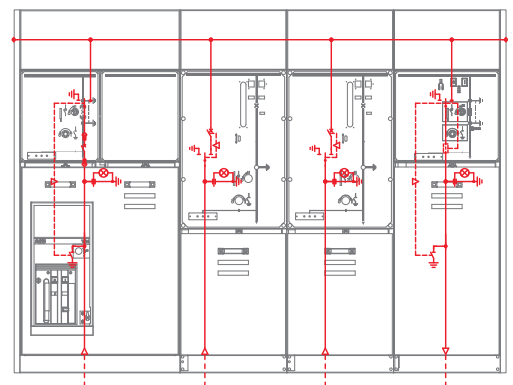
Data centers - Small generation systems

SDC - SDC - SBM - HBC - HBS



Buildings and infrastructures - Light Industry

SBC-W - HBC - HBS - SFC



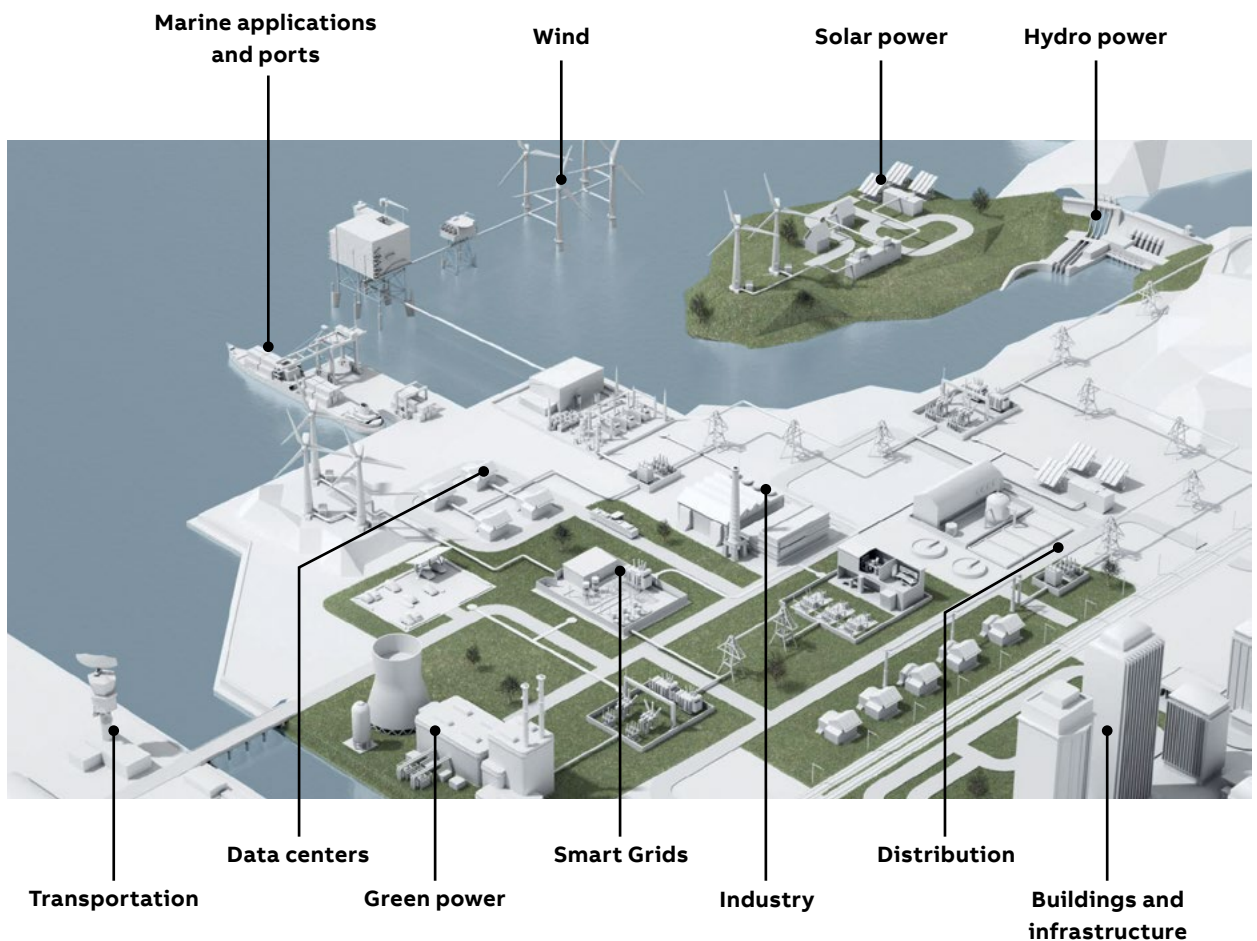
Applications

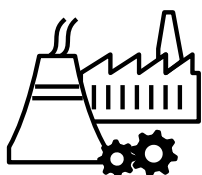
Use of UniSec switchgear

UniSec switchgear is used in medium voltage secondary power distribution systems. It is ideal for use in transformer substations, for controlling and protecting feeders and power transformers, for infrastructure, airports, hospitals, shopping centers, industries, etc. UniSec is the ABB solution for a fully automated power distribution network.

Supported by sensor technology and the latest in protection relays, it meets even the demanding requirements in different applications.

UniSec offers a wide range of functional units and is thus able to provide the cost-efficient solution for all applications by combining different panel types.





Industry



Customer needs

Industrial customers require a stable and non-fluctuating power supply without outages:

- Reliable solutions
- A wide range of functional units that are easy to upgrade
- Safe and easy use for operators



Solutions

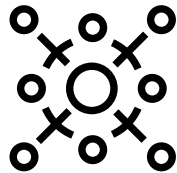
UniSec offers industrial customers:

- A proven design
- A broad portfolio enabling the best solution to be created for the required application
- Easy operation and service



Applications

A superior switchgear range



Distribution



Customer needs

The distribution network includes switching substations that supply, protect, monitor and control residential areas, industrial sites and large buildings.

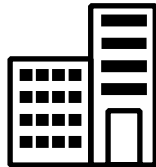
Priorities here are:

- Continuity of service and reliability
- Safety
- Life cycle cost
- Easy integration into existing networks and systems

Light substation solutions

UniSec solutions for distribution include:

- Service continuity
Removable and withdrawable circuit-breakers that meet the highest demands for personnel safety and reliability. LSC2A and LSC2B category units and the latest generation of protection, monitoring and control solutions are available.
- Safety
Switchgear designed and tested according to IEC and internal arc proofing standards.
- Life cycle cost
Standard and modular solutions, less training and maintenance required, fewer spare parts, ease of operation, fast replacement of components with fewer resources dedicated to the plant.
- Easy integration
Compliance with local requirements.



Buildings and infrastructure



Customer needs

Residential areas get their power from a local transformer substation.

- The transformer substation must be safe, compact in size and with low environmental impact
- Continuity of service and stable supply are important design requirements for the equipment to be installed

Transformer substation solutions

A transformer substation is the most common UniSec solution for ring networks, residential areas, buildings and small industries.

Modular and flexible design ensures simple and easy installation.

Key factors in this case are:

- Easy expansion
- Very compact units
- Wide range of protection, control and monitoring solutions

Other applications



Metering

Following the demand for deregulation and liberalization of the electricity market, UniSec has developed standard solutions for metering applications.

Generation

Typical generator applications include emergency power supplies for consumers such as hospitals, airports, shopping centres and to provide back-up power for greenhouses where reliability is absolutely crucial.

Smart Grids

Networks are changing and UniSec is able to maintain the high standards required thanks to its compact dimensions, versatility, automation and communication functions.

Marine applications

UniSec is type-tested and approved by major Shipping Registers. Reliable and versatile, it is the perfect solution.

Safety

Use of UniSec switchgear



UniSec was developed and tested to guarantee safe conditions

Internal Arc protection

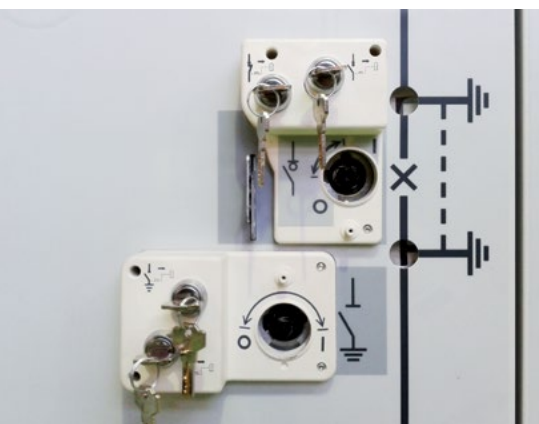
- Tests have shown that following a fault, the metal enclosure of UniSec switchgear is able to protect personnel working near the switchgear itself until an internal arc ignites. An internal arc is a very improbable fault although theoretically, it can be caused by various factors. These include:
 - defective insulation owing to deteriorated components. This can be due to adverse environmental conditions and a strongly polluted atmosphere
 - overvoltage of atmospheric origin or caused by the operation of some component or other
 - inadequately trained personnel
 - breakage or tampering with the safety interlocks
 - overheating in the contact zones due to the presence of corrosive substances or loose connections
 - intrusion of small animals into the switchgear (e.g. through the cable input)
 - materials left inside the switchgear during maintenance work.
- The characteristics of UniSec switchgear strongly reduce the probability of such faults occurring. However, some cannot be completely prevented. The energy produced by an internal arc produces the following phenomena:
 - increased internal pressure
 - temperature rise
 - visual and acoustic effects
 - mechanical stress on the switchgear structure
 - melting, decomposition and vaporization of the materials.
- Internal arc resistance tests are conducted to make sure that the cubicle doors remain closed, that none of the components detaches from the switchgear even when the pressure is very high and that incandescent gas or flames are unable to escape, thereby guaranteeing safe conditions for the personnel who work near the switchgear.
- The test is also performed in order to ensure that holes are not made in the accessible external parts of the enclosure and, lastly, that all the connections to the earthing circuit continue to be efficient and able to guarantee safe conditions for persons who access the switchgear after a fault. Standard IEC 62271-200 establishes the methods for performing the test and the criteria with which the switchgear must comply.
- UniSec switchgear fully conforms to all the five criteria indicated in the IEC standard. According to the specifications of each individual installation, elimination of hot gas and incandescent particles must be checked with particular care so as to guarantee and maintain safe conditions for the personnel.





Fault limiting systems

- ABB has also developed active protection systems that provide the following important benefits:
 - faults are generally detected and eliminated within less than 100 ms, thus improving the stability of the network
 - less damage to the equipment
 - the switchgear remains out of service for a shorter time.
- Active internal arc protection can be achieved by installing various types of sensors in the different compartments and IED protection systems in the low voltage compartment equipped with rapid and selective electric arc protection. These devices are able to detect the immediate effects of the fault and release the circuit-breakers in the selective mode.
- The fault limiting systems are based on sensors that make use of the pressure or light generated by the internal arc fault to allow the faulty line to disconnect.

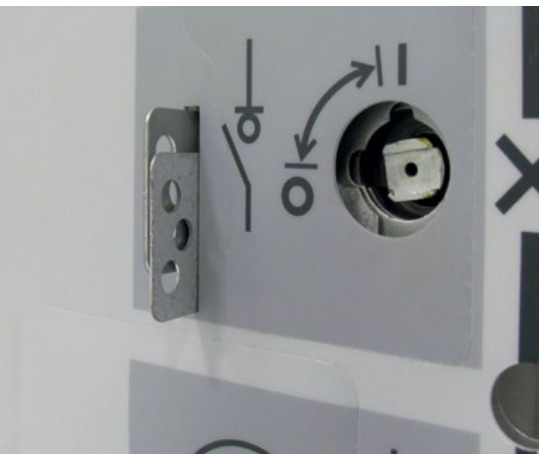


Interlocks

- Another important issue to bear in mind is how the medium voltage compartments can be accessed during normal operation, for maintenance work or any other reason. IEC 62271-200 defines three methods for controlling the way an accessible compartment is opened:
 - The first involves the use of interlocks to ensure that all live parts inside the switchgear are dead and earthed before the compartment is opened
 - The second is based on the user's procedure and on a locking device to ensure safety. In this case, the compartment is equipped with padlocks, keys, locking magnets or some other equivalent device
 - The third method does not provide for any integrated devices to ensure electrical safety prior to opening, but tools are required to open the compartments; even commonly used objects, like screwdrivers or pliers, are considered tools

Safety

Use of UniSec switchgear



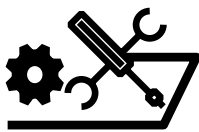
- The first two types of compartment are available to operators. If a compartment requires tools for opening (the third type), this is normally a clear indication that the user must adopt other controls to guarantee safety.

The procedures to be complied with in the installation and the roles and responsibilities of the various different individuals involved, as described in 50110-1, must be defined prior to any other activity, made available and known.

- All interlocks between the different positions of the apparatus and doors required to guarantee safety are mandatory in UniSec switchgear.
Optionally, there is also a wide variety of keys, padlocks and locking magnets for the purpose of creating specific procedures for each installation.
- As mentioned above, choosing the correct solution from those available is the responsibility of the installation manager, since he is familiar with the entire installation of which the switchgear is only a part.
- An example is access to compartments declared accessible only with tools, such as a direct incoming feeder in duct, cable, or busbar. In this case, the standard does not envisage a disconnecter and, as required by standard IEC 50110-1, the installation designer and user should provide for an adequate procedure when maintenance or other work is required.
- This procedure could also involve earthing at the other end of the cable. When the offer is being made, it is always advisable to coordinate with the installation designer to ensure that all needs to access the installation are addressed, not just access to the switchgear.
Keys allowing a procedure to be created for earthing earthing-switches (for busbars, the line, incoming or outgoing feeders) are another example.
- The ability to earth a disconnecter or to access a compartment in safe conditions does not only depend on the state of the panel and/or switchgear but also on the state of the installation.
The safe state of any apparatus connected, e.g. the power transformers or the circuit-breaker on the load side of an incoming feeder, must also be ensured.
Keys are the best things to use for this.

Service

ABB supports you all the way to commissioning and more...



For your needs

- To maximize your lifetime of your equipment
- To optimize and extend the life of your equipment
- To increase speed and yield, improve the reliability, availability, maintainability and safety of your equipment
- To optimize the efficiency of your production and assets

ABB supports you with

- Rapid response
- Lifecycle management
- Performance improvement
- Operational excellence

Our competence

- The first priority of all ABB services is safety
- Only ABB, as original product manufacturer, possesses the required technical know-how
- The Service Center is continuously supported by the factory and technology center
- Certified personnel, specifically trained for the UniSec product, available world-wide
- Replacement of worn or faulty components with original spare parts
- Use of "Upgrade Kits" for updating the product to state-of-the-art technology
- Guaranteed high-level product reliability
- Plans maintained over time
- Integration of the latest technologies to increase safety, performance and functionality
- Upgrade solutions adapt equipment to current standards



We provide

- On-call service
- Assistance in emergency conditions within a defined time (24/48h). For further information follow the link abb.com/service
- Scheduled maintenance
- Asset condition assessment
- Risk assessment for each product
- Assessment of spare parts to keep in stock
- Risk-based maintenance interventions
- Condition-based maintenance interventions

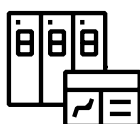


Environment

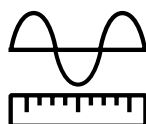


ABB's commitment to reduce environmental impact

UniSec switchgear not only enhances your business, but also reduces environmental impact thanks to improved energy efficiency and increased industrial productivity.



Quality System
Complies with ISO 9001 standards, certified by an independent organization.



Test Laboratory
Complies with UNI CEI EN ISO/IEC 17025 standards, accredited by an independent organization.



Environmental Management System
Complies with ISO 14001 standards, certified by an independent organization.



Health and Safety Management System
Complies with OHSAS 18001 standards, certified by an independent organization.



Recycling

ABB's present and future operations and processes will always comply with environmental standards and legislation.

ABB strives to develop and provide products and services with reduced harmful environmental impact that are safe to use and can be recycled, reused or disposed of safely.

This includes the products and services obtained from ABB's suppliers and subcontractors. Our research and development activities focus on innovative and environmentally sound technologies, systems and products.

To support customers and protect the environment during maintenance and at the end of the service life of their switchgear, ABB offers a complete service program aimed at preventing SF₆ gas from being released into the atmosphere. UniSec units are produced in compliance with the requirements established by the international standards for quality management systems and environmental management systems.

ABB is committed to protecting the environment and complies with ISO 14001 standards.

The product is developed in accordance with the requirements established by IEC 62271-200.

The following table lists the materials used in the SDC 375 mm unit.

Recycling capability			
Material	Recyclable	kg	%
Steel	Yes	106.5	69
Stainless steel	Yes	5.5	3.5
Copper	Yes	14	9
Brass	Yes	<0.5	<0.5
Aluminium	Yes	4	3
Zinc	Yes	1.5	1
Plastics	Yes	4.6	3
SF ₆	Yes	<0.5	<0.5
Total recyclables		132	87
Rubber	No	<1	<0.5
Epoxy	No	18.5	12
Total non-recyclables		19	13

Recycling of SF₆ gas

It is ABB's obligation to facilitate end-of-life recycling for its products. Compliance with the F-Gas Regulation is mandatory in the EU and EEA. SF₆ is a fluorinated greenhouse gas and care must be taken to prevent its emission. SF₆ gas must be recovered before equipment can be disposed of at end-of-life. Please consult ABB for further information.

1. General characteristics

Switchgear electrical characteristics

Rated voltage	kV	12	17.5	24
Test voltage (50-60 Hz x 1 min)	kV	28	38	50
Impulse withstand voltage	kV	75	95	125
Rated frequency	Hz	50-60	50-60	50-60
Rated main busbar current	A	630/800/1250	630/800/1250	630/1250
Rated current of apparatus:				
VD4/R-Sec - VD4/L-Sec - HD4/R-Sec - HD4/RE-Sec removable circuit-breaker	A	630/800/1250 ⁽³⁾	630/800/1250 ⁽³⁾	630/1250 ⁽³⁾
VD4/R-Sec - HD4/R-Sec withdrawable circuit-breaker	A	630	630	630
ConVac removable vacuum contactor	A	400	-	-
HySec multi-function apparatus	A	630	630	630
GSec gas load break switch	A	630/800/1250 ⁽⁶⁾	630/800/1250 ⁽⁶⁾	630/800/1250 ⁽⁶⁾
AirD air disconnecter	A	1250	1250	-
VD4/P withdrawable circuit-breaker	A	630/1250	630/1250	-
VD4/Sec withdrawable circuit-breaker	A	-	-	630/1250
HD4/Sec withdrawable circuit-breaker	A	630/1250	630/1250	630/1250
VSC/P withdrawable vacuum contactor	A	400	-	-
Rated short time withstand current	kA (3s)	12.5/16/20 ⁽²⁾ /25 ⁽¹⁾	12.5/16/20 ⁽²⁾ /25 ⁽¹⁾	12.5/16/20 ⁽²⁾ /25 ⁽¹⁾
Peak current	kA	31.5/40/50 ⁽²⁾ /62.5 ⁽⁵⁾	31.5/40/50 ⁽²⁾ /62.5 ⁽⁵⁾	31.5/40/50 ⁽²⁾ /62.5 ⁽⁵⁾
Internal arc withstand current (up to IAC AFLR)	kA (1s)	12.5/16/20 ⁽²⁾ /25 ⁽⁴⁾	12.5/16/20 ⁽²⁾ /25 ⁽⁴⁾	12.5/16/20 ⁽²⁾ /25 ⁽⁴⁾

(1) 25 kA 2s for LSC2A service continuity classification

(2) Contact ABB for 21 kA/52.5 kAp

(3) Only VD4/R-Sec circuit breaker

(4) If LSC2A unit, only with gas duct, height 2000 mm and width 750 mm (further details on par.9 "Internal arc withstanding capacity")

(5) 65kAp at 60Hz

(6) 1250A for GSec only as disconnector, interlocked with upstream circuit breaker

In the case of GOST versions, the following voltage classes are available:

- voltage class 6 with insulation level A (20kV test voltage) and B (32kV test voltage)
- voltage class 10 with insulation level A (28kV test voltage) and B (42kV test voltage)
- voltage class 15 with insulation level A (38kV test voltage)
- voltage class 20 with insulation level A (50kV test voltage)

UniSec offers the following features:

- Air insulation of all live parts
- SF₆ load break switch
- Air Disconnector
- LSC2, LSC2A and LSC2B service continuity classifications
- Removable and withdrawable vacuum and SF₆ circuit-breakers for LSC2A service continuity
- Removable vacuum contactor for LSC2A service continuity
- Withdrawable vacuum and SF₆ circuit-breaker for LSC2B service continuity

Available apparatus:

- 01 VD4/R-Sec
- 02 HD4/R-Sec
- 03 HySec
- 04 VD4/Sec and VD4/P
- 05 VSC/P
- 06 HD4/Sec
- 07 ConVac



01



02



03

- Withdrawable vacuum contactor for LSC2B service continuity
- Multi-function apparatus with integrated vacuum circuit-breaker and gas-insulated disconnecter
- Complete range of functional units and accessories
- Large selection of state-of-the-art protection relays, integrated into removable circuit-breakers or installed in LV compartments for protection, control and measurement functions.

Reference Standards

The switchgear and the main equipment it contains comply with the following standards:

- IEC 62271-1 for general application
- IEC/EN 62271-200 for switchgear. With reference to the classifications established by the standards, UniSec switchgear is defined as described below:
 - continuity of service classifications: LSC2, LSC2A and LSC2B
 - classification of the segregations: PM (metallic partition) and PI (insulation partition) for withdrawable circuit-breakers at 24 kV only
- IEC 62271-102 for the earthing switch
- IEC 62271-100 for the circuit-breakers
- IEC 60071-2 for insulation co-ordination
- IEC 62271-106 for the contactors
- IEC 62271-103 for the switch disconnectors
- IEC 60529 for the protection classes
- IEC 62271-210 and IEEE 693 Seismic qualification testing of the switchgear^(***)
- IEC 62271-304 for severe climatic conditions^(***)
- IEC 62271-1 for IK08 for structure strength.

Available versions

- Arc fault tested in accordance with standard IEC 62271-200:
 - IAC AF arc proof version on front side up to 16 kA

- IAC AFL arc proof version on front and lateral sides at 12.5 kA
- IAC AFLR arc proof version on front, lateral and rear sides at 16 kA and 21 kA; 25 kA for panels with LSC2B service continuity up to 17.5 kV and at 12 kV for LSC2A units, height 2000 mm and width 750 mm (further details on par. 9)
- Seismic withstand version in accordance with standard IEC 62271-210 and IEEE 693: guaranteed qualification ZPA=0,25g (AG2.5), as option extended to 1g (AG10)
- Marine version
- Type tested according to IEC 62271-202 type AB for installation inside high voltage / low voltage concrete Compact SubStations.

Available apparatus

- GSec SF₆ gas load break switch
- VD4/R-Sec removable and withdrawable vacuum circuit-breakers
- VD4/L-Sec removable vacuum circuit-breakers
- HD4/R-Sec removable and withdrawable SF₆ gas circuit-breakers
- ConVac removable vacuum contactor
- Integrated HySec vacuum circuit-breaker and SF₆ disconnecter
- VD4/P frontal withdrawable circuit-breaker up to 17.5 kV
- VD4/Sec frontal withdrawable vacuum circuit-breaker at 24 kV
- HD4/Sec frontal withdrawable SF₆ gas circuit-breaker
- VSC/P frontal withdrawable vacuum contactor.

Normal service conditions

Storage temperature:	-5 °C ... +70 °C ^(*)
Ambient temperature range:	-5 °C ... +40 °C ^(*)
Maximum relative humidity without condensation:	95 %
Minimum relative humidity without condensation:	5 %
Altitude:	<1000 m above sea level ^(**)

(*) Contact ABB for -25 °C operating temperatures and -40 °C storage temperatures

(**) For higher altitudes, contact ABB

(***) Contact ABB for detailed information



04



05



06



07

Protection classes⁽¹⁾

The protection classes of the switchgear comply with IEC 60529 standards.

UniSec switchgear is generally supplied with the following standard protection classes:

- IP 3X for enclosure (excluding operating seat)
- IP 2X for partition between compartments.

Optional:

- IP 31 for enclosure and mechanical operating equipment
- IP 32 for enclosure and mechanical operating equipment
- IP 4X for enclosure and mechanical operating equipment
- IP 41 for enclosure and mechanical operating equipment
- IP 42 for enclosure and mechanical operating equipment.

(1) In the case of IP X1 or IP X2 consider 120 mm extra height due to the additional roof on the unit

Surface treatment

UniSec units are made of pre-galvanized sheet metal. The door for medium voltage compartment on the front of the panels are painted in grey RAL 7035 with gloss finish. The door for low voltage compartment and the End Cover of the switchgear can be painted RAL 7035 on request.

Design concept

Each unit is made entirely of pre-galvanized metal sheets. Each unit consists of several compartments, which are described in the following sections.

The busbar compartment is situated along the entire length of the switchgear. Each unit has holes for fixing to the floor and is provided with a bottom closure fitted with openings for routing medium voltage cables.

All units fitted with a door have a mechanical interlock which only allows the door to be opened under safe conditions.

There is a metal wiring duct in each unit to segregate the low voltage circuits from the medium voltage circuits.

Compartments

Each unit consists of several power compartments: cable compartment [8], busbar compartment [4] and apparatus compartment [9].

The compartments are metal segregated from each other by means of the load break switch, multi functional apparatus or by means of shutters [10] in the case of withdrawable circuit-breakers.

The units can be fitted with an auxiliary circuit compartment [7], where all the instruments and wiring are fitted.

Arc-proof switchgear is normally provided with a duct for exhausting the gases produced by an arc. All the units are accessible from the front, so maintenance and servicing operations can also be carried out when the switchgear is positioned against a wall.

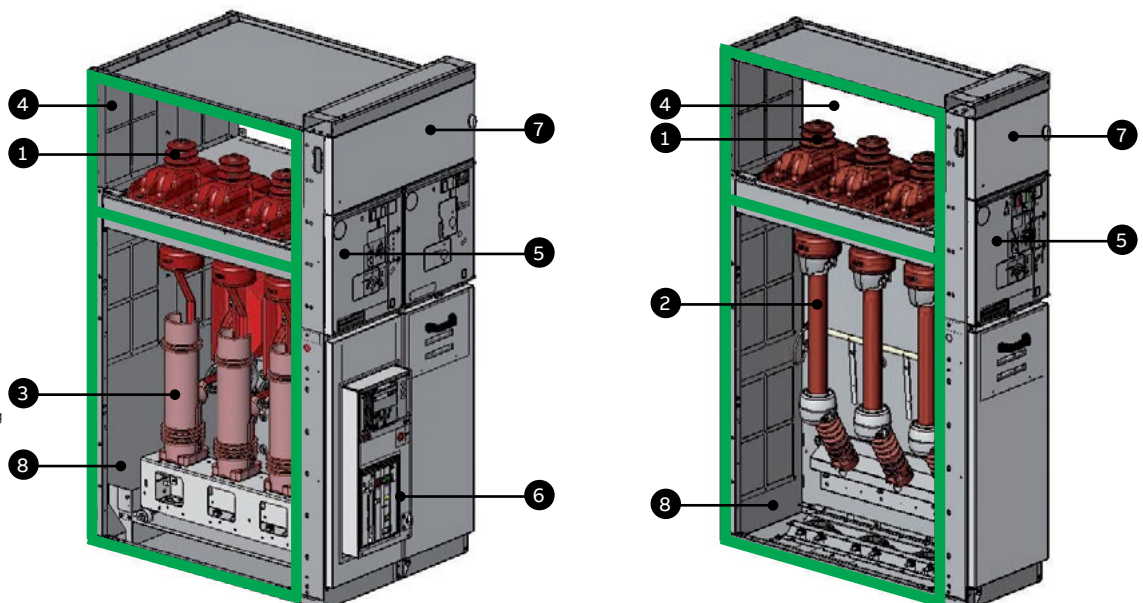
Main busbars

The busbar compartment contains the main busbar system connected to the fixed upper contacts of the load break switch. The main busbars are made of electrolytic copper up to 1250 A. The system consists of flat busbars.

LSC2A

Index for LSC2A:

- 1 Load break switch
- 2 Fuses
- 3 Circuit-breaker
- 4 Busbar compartment
- 5 Mechanism
- 6 Circuit-breaker operating mechanism
- 7 LV compartment for auxiliary circuits
- 8 Cable compartment



LV compartment for auxiliary circuits

All the units include an LV compartment in which the low voltage components, protection equipment, measuring, remote control and data transmission devices can be installed.

3 types of LV compartments are available.

- **Standard LV compartment**

The standard LV compartment is always present. Low voltage components, terminals, push-buttons, lamps and sensors can be installed inside.

- **Wide LV compartment**

This compartment is used when, besides the low voltage components, a protection relay such as REF 601, REJ 603, REX 610, REF 611, REF 615, REF 620 or REF 542 plus with sensors is required.

This compartment is likely required for Monitoring and Diagnostic Devices and/or when additional converters or power supply are needed.

- **Big LV compartment**

This compartment is used when protection relays and measuring instruments, or particularly bulky relays such as REF 630, REF 542 plus or others are required.

The protection relays, secondary wiring and terminal boxes are installed in this compartment. The compartment dimensions are given in chapter 10.

Earthing busbar

The earthing busbar is made of electrolytic copper.

It runs lengthwise right round the switchgear, thereby ensuring maximum safety for the personnel and plant. The section of the earthing busbars is 75 mm².

Load break switch and multifunctional apparatus

The two compartments of an LSC2, LSC2A units are formed by GSec 3-position SF₆-insulated load break switch or HySec multifunctional apparatus which includes both a 3-position SF₆-insulated switch-disconnector and circuit breaker. The equipment is housed in an enclosure made of two materials: the top part is a molded resin case that guarantees the insulation level; the bottom part is made of stainless steel to provide metallic partitions and earthing between the busbar compartment and the cable compartment.

The metallic partition (classification PM - Metallic Partitions according to Standard IEC 62271-200) guarantees maximum safety for personnel even when work is performed in the cable compartment with the busbar energized, e.g. to replace the fuses or check the cables.

Earthing switch

Each incoming/outgoing unit can be equipped with an earthing switch for earthing the cables.

This is not necessary for HBC units since direct earthing of the cable is provided by HySec.

The same device can be used for earthing the busbar system. It can also be installed directly on the main busbar system in a dedicated cubicle (busbar application).

The earthing switch has short-circuit making capacity (with the exception of units with fuses).

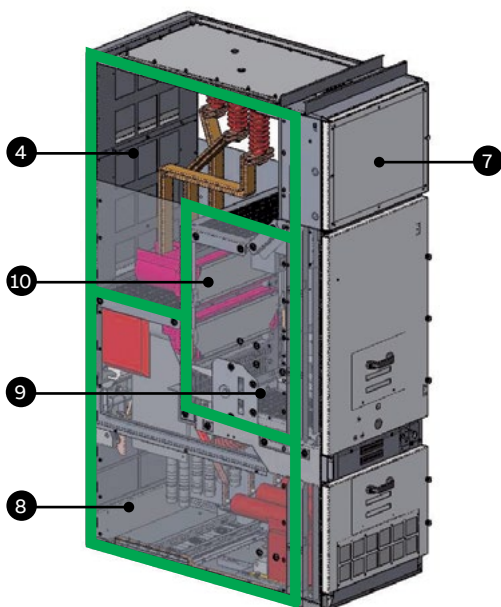
The earthing switch is operated from the front of the switchgear or can be remotely motor-operated.

The position of the earthing switch can be checked from the front of the switchgear by means of a mechanical indicator.

Apparatus compartment

The LSC2B unit has a compartment [9]

dedicated to fit the apparatus. The insulating bushings of the apparatus compartment contain the upper and lower contacts for connecting the equipment to the busbar compartment and cable compartment, respectively.

LSC2B**Index for LSC2B:**

- 4 Busbar compartment
- 7 LV compartment for auxiliary circuits
- 8 Cable compartment
- 9 Apparatus compartment
- 10 Metallic shutters for panels up to 17.5 kV and insulating shutters up to 24 kV

Cable compartment

The cable compartment contains the terminals for connecting the power cables to the lower fixed isolating contacts of the apparatus. The terminals are made of electrolytic copper and have flat busbars for the whole range of currents.

Interlocks

UniSec switchgear is fitted with all the interlocks and accessories needed to guarantee a high level of safety and reliability both for the installation and operators.

Safety interlocks can either be those provided as standard or special versions available on request. The former are required by the standards and are therefore necessary to guarantee the correct operation sequence. The latter can be supplied on request and their integration must be considered during the installation and maintenance stage. Their presence guarantees the highest level of reliability even in the case of accidental errors and achieves what ABB defines as an “error-free” system of interlocks.

Key interlocks

The use of key interlocks is very important in creating interlocking logics between units of the same switchgear, or of other medium, low and high voltage switchgear. The logic is created by means of key exchange boxes or by ringed keys. The earthing switch closing and opening operations can be locked by means of key interlocks, which can only be disabled when the earthing switch is in the opposite position to that of the lock to be made.

The key lock can also be applied to the earthing switch of busbar applications.

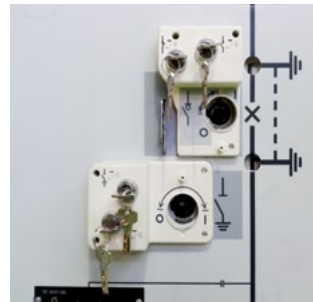
The following keys can be used for the interlock: standard ABB, Ronis and Profalux.

Padlocks

The apparatus and cable compartment doors can be locked in the closed position by padlocks. A

padlock can be installed on the GSec load break switch so as to lock the position on the line side and/or earth side.

The switchgear is pre-engineered for use of 4 to 8 mm diameter padlocks.



Cables

Up to a maximum of 2 single-pole cables can be used per phase, depending on the rated voltage, the dimensions of the unit and the cross section of the cables themselves.

Three-pole cables must be split under the floor so that they can be mounted on each phase (please, contact ABB if a different solution is required).



The switchgear can be positioned against the wall of the station since the cables can be easily accessed from the front.

Consult chapter 9 for further details.

2. Typical units

List of available units

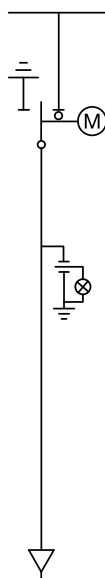
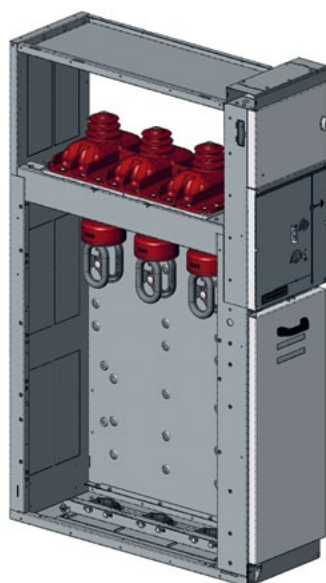
Application	Acronym	Width				
		190 mm	375 mm	500 mm	600 mm	750 mm
Feeder with load break switch	SDC , Load break switch Cables		•	•		•
Coupler with load break switch	SDS , Load break switch Sectionalizing		•	•		•
Feeder with double load break switch	SDD , Load break switch Double					•
Coupler with load break switch for measurement	SDM , Load Break Switch Measurement					•
Universal metering unit	UMP , Universal Metering Panel					•
Direct feeder with measurement and busbar earthing	DRC , Direct Riser Cables		•	•		
Riser with measurement	DRS , Direct Riser Sectionalizing		•	•		
Measurement with fused load break switch	SFV , Switch Fused Voltage			•		•
Feeder with fused load break switch	SFC , Switch Fused Cables		•	•		•
Coupler with fused load break switch	SFS , Load break switch with fuses		•	•		
Feeder with circuit-breaker and load break switch	SBC , Switch Breaker Cables					•
Feeder with circuit-breaker and air disconnecter	SBC-AirD , Air disconnecter Breaker Cable					•
Feeder with withdrawable circuit-breaker and load break switch	SBC-W , Switch Breaker Cables withdrawable					•
Coupler with circuit-breaker and load break switch	SBS , Switch Breaker Sectionalizing					•
Coupler with circuit-breaker and air disconnecter	SBS-AirD , Air disconnecter Breaker Sectionalizing					•
Coupler with withdrawable circuit-breaker and load break switch	SBS-W , Switch Breaker Sectionalizing withdrawable					•
Coupler with circuit-breaker and double load break switch for measurement	SBM , Switch Breaker Measurement					•
Coupler with withdrawable circuit-breaker and double load break switch for measurement	SBM-W Switch Breaker Measurement withdrawable					•
Reversed feeder with circuit-breaker and load break switch	SBR , Switch Breaker reversed					•
Feeder with integrated circuit-breaker and disconnecter	HBC , Hybrid Breaker Cables			•		
Feeder with contactor and load break switch	SCC , Switch Contactor Cables					•
Coupler with integrated circuit-breaker and disconnecter	HBS , Hybrid Breaker Sectionalizing			•		
Left or right lateral cable riser	RLC/RRC , Riser Left/Right Cables	•				
Feeder with withdrawable frontal circuit-breaker	WBC , Withdrawable Breaker Cables				• (*)	• (**)
Coupler with withdrawable frontal circuit-breaker	WBS , Withdrawable Breaker Sectionalizing				• (*)	• (**)
Direct feeder with measurement and busbar earthing	BME , Busbars Measurement Earthing				• (*)	

(*) 12-17.5 kV

(**) 24 kV



SDC – Feeder with load break switch



The feeder with load break switch is mainly used as an incoming, ring or branch unit. The unit is equipped with a 3-position load break switch that can be in one of three positions: “closed”, “open” or “earthed”, therefore preventing incorrect operations.

The cable compartment can be accessed in the “earthed” position.

Cable connections are easily inspected through the front-door window.

The rating 1250A is available, with main apparatus only as disconnecter, then an interlock with upstream circuit breaker is needed.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
375	150	160
500	170	180
750	195	210

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

Un kV	Ir A	Ik kA
12	630/800 /1250 ⁽³⁾	16 ⁽¹⁾ /20/25 ⁽²⁾ (3s)
17.5	630/800 /1250 ⁽³⁾	16 ⁽¹⁾ /20/25 ⁽²⁾ (3s)
24	630 /1250 ⁽³⁾	16 ⁽¹⁾ /20/25 ⁽²⁾ (3s)

(1) 630 A, 16 kA 3s for double spring operating mechanism

(2) 25 kA (2s) as disconnecter class E0 (interlocked with upstream CB) at 17.5 and 24kV kV

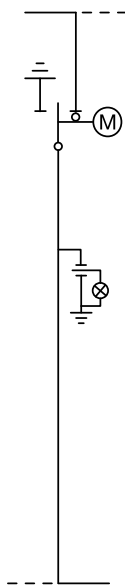
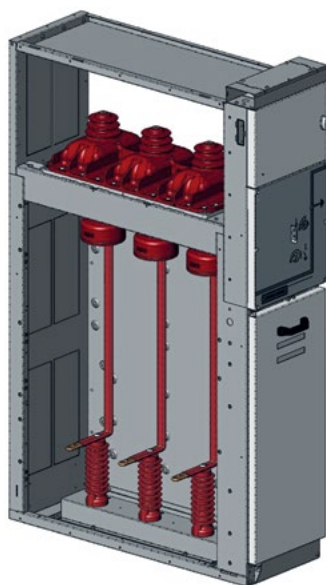
(3) 1250A only as disconnecter, interlocked with the upstream circuit breaker

Reference	Standard equipment	Main accessories
GSec Load break switch	3-position load break switch	4 contacts for signalling closed - earthed
	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Shunt opening release
		Shunt closing release
		Undervoltage coil
Panel		Line ⁽¹⁾ /earth locking magnet
	Integrated standard auxiliary circuit compartment	DIN current transformers or combined sensors (except 375 mm panels) or ring core current transformer
	Mechanical interlocks	DIN voltage transformers (phase-earth or phase-phase except 375 mm panels)
	Busbars	Current and voltage sensors in 500 mm panels
	Cable compartment bottom cover	Wiring duct for routing auxiliary cables
	Earthing connection	Anti-condensation heater
		Internal lighting
		Key interlocks
		Short-circuit indicator
		Padlocks
		Surge arresters
		Wide and big ^(*) low voltage compartment
		Terminals for parallel cables
		Base frame H = 300 mm
		Cable clamps

(1) Not available for double spring operating mechanism

(*) Not available for panels H = 2000 mm

SDS – Coupler with load break switch



The load break switch coupling unit is used together with the riser unit. The standard version is equipped with a 3-position load break switch.

The earthing system is always provided as standard equipment.

Units 500 mm wide can be equipped with current and voltage transformers.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
375	155	165
500	175	185
750	200	215

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

Un kV	Ir A	Ik kA
12	630/800	16 ⁽¹⁾ /20/25 ⁽²⁾ (3s)
17.5	630/800	16 ⁽¹⁾ /20/25 ⁽²⁾ (3s)
24	630	16 ⁽¹⁾ /20/25 ⁽²⁾ (3s)

(1) 630 A, 16 kA 3s for double spring operating mechanism

(2) 25 kA (2s), as disconnector class E0 (interlocked with upstream CB) at 17.5 and 24kV kV

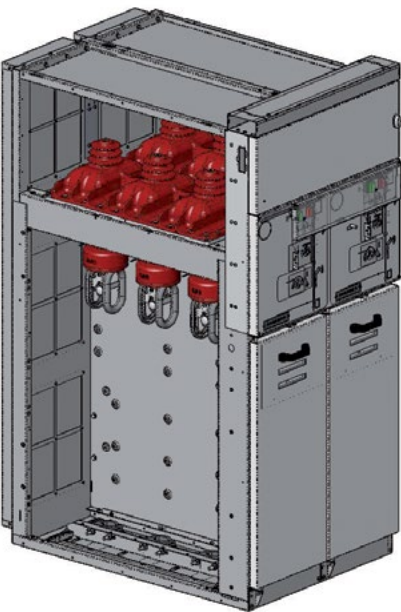
Reference	Standard equipment	Main accessories
GSec Load break switch	3-position load break switch	4 contacts for signalling closed - earthed
	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Shunt opening release
		Shunt closing release
		Undervoltage coil
Panel		Line ⁽¹⁾ /earth locking magnet
	Integrated standard auxiliary circuit compartment	DIN current transformer or combined sensors (except 375 mm panels)
	Mechanical interlocks	DIN voltage transformer (except 375 mm panels)
	Busbars	Wiring duct for routing auxiliary cables
	Bottom plate	Anti-condensation heater
	Earthing connection	Internal lighting
		Key interlocks
		Padlocks
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm

(1) Not available for double spring operating mechanism

(*) Not available for panels H = 2000 mm

—

SDD – Feeder with double load break switch



The unit includes two load break switches mechanically interlocked with each other.

This unit is suitable for switching two main medium voltage lines or for switching between a main line and an auxiliary line. Mechanical interlocking of the two load break switches guarantees the utmost reliability and prevents the operator from committing errors since the load break switches cannot be closed at the same time.

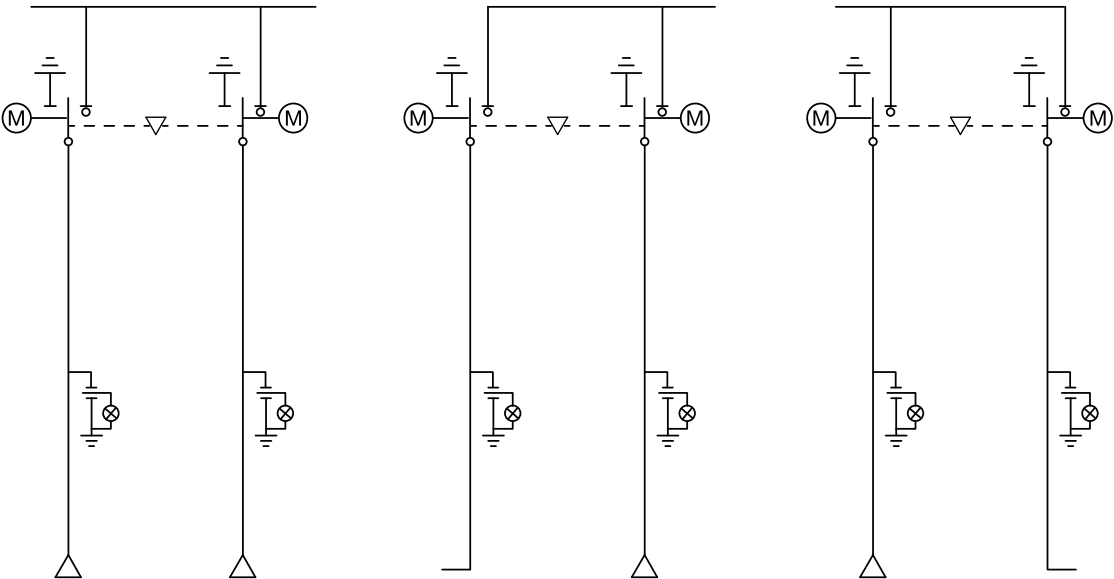
The switching operations can be performed in the manual mode (by means of a lever and/or push-buttons) or by means of a motor and opening/closing coils (locally and/or via remote control).

Switching between the two lines can occur automatically or in the semi-automatic mode by means of a monitoring system that controls the operation of the load break switches (as described on the next page).

The original situation can be reset either automatically or in the manual mode.

The logic of the SDD unit interlock is given in the table below.

Left load break switch position (main line)			Right load break switch position (secondary line)		
Closed	Open	Earth	Closed	Open	Earth
.				.	
	.		.		
	.			.	
	.				.
		.			.
		.		.	



The standard ABB solution: automatic switching of two supply lines.

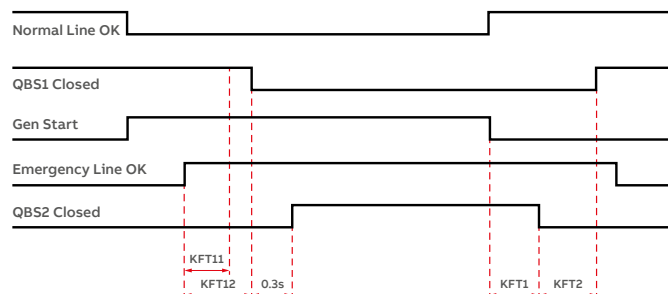
Once the primary line (Q1) has been defined, switching to the auxiliary line (Q2) occurs in the absence of voltage in the primary line (Q1) either instantaneously (300 ms) or on request within a time T1 selected by the customer (from 0.1 s to 16 h), so as to prevent voltage dips in the network.

After voltage returns in the primary line (Q1), the initial situation returns either instantaneously (300 ms) or after a time T2 selected by the customer (from 1 s to 60 s).

The automatic operating transfer minimal threshold is 10 kV.

Consult ABB if other installation solutions are required.

Diagram of ATS SDD switching times



KFT11 = Delay time in the absence of a generator to avoid voltage dips
[0.1 s ÷ 16.5 h]

KFT12 = Delay time at beginning of switching procedure
[0.1 s ÷ 16.5 h]

KFT1 = Opening delay time of circuit-breaker on emergency line
[0.1 s ÷ 16.5 h]

KFT2 = Closing delay time of circuit-breaker on emergency line
[0.1 s ÷ 16.5 h]

Always comply with the following rule: $KFT11 \leq KFT12$

Panel width	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
mm ^(*)		
750	270	290

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

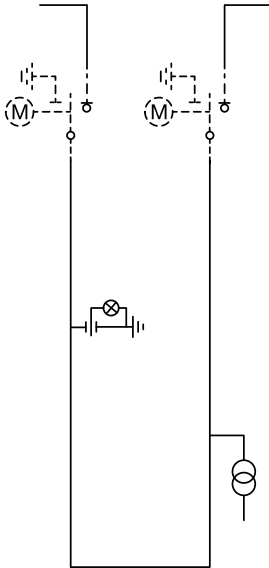
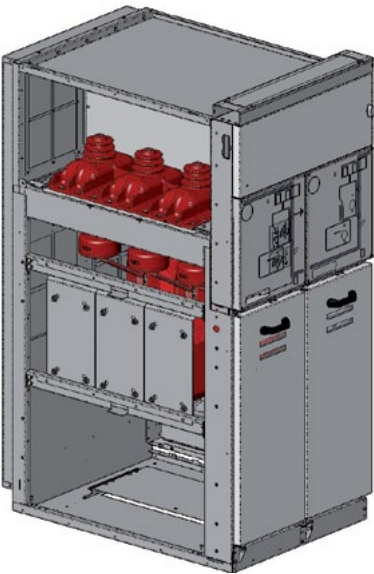
Un	Ir	Ik
kV	A	kA
12	630	16 (3s)
17.5	630	16 (3s)
24	630	16 (3s)

Reference	Standard equipment	Main accessories
GSec	2 load break switches interlocked each other 3 positions	4 closed-earthed signalling contacts
Load break switch	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Shunt opening release
		Shunt closing release
Panel	Integrated standard auxiliary circuit compartment	Ring core current transformer
	Mechanical interlocks	Wiring duct for routing auxiliary cables
	Busbars	Anti-condensation heater
	Cable termination and bottom plate	Internal lighting
	Earthing connection	Key interlocks (only on the earth)
		Padlock
		Wide and big ^(*) low voltage compartment
		Surge arresters
		Base frame H = 300 mm
		Cable clamps

(*) Not available for panels H = 2000 mm



SDM – Coupler with load break switch for measurement



The load break switch can be installed on the left, right or on both sides

The measurement unit with load break switch performs measurement and coupling functions in a single unit and can be used instead of the SDS + DRS units when there is not much space available. The standard version uses a three-position load break switch and allows isolation of the main busbars and relative earthing (always available). The unit can be equipped with DIN current and voltage transformers. The voltage transformers, which are optional, can be connected on either the supply or load sides of the current transformers.

Panel width	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
mm ^(*)		
750	230	250

(*) Consult chap. 9 for the overall dimensions
(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

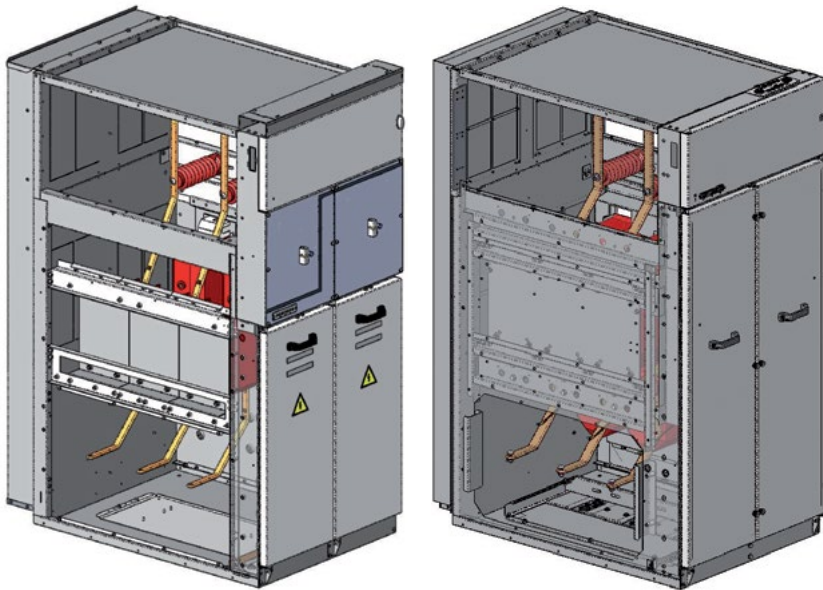
Un	Ir	Ik
kV	A	kA
12	630/800	16/20/25 ⁽¹⁾ (3s)
17.5	630/800	16/20/25 ⁽¹⁾ (3s)
24	630	16/20/25 ⁽¹⁾ (3s)

(1) 25 kA (2s), as disconnector class E0 (interlocked with upstream CB) at 17.5 and 24kV kV

Reference	Standard equipment	Main accessories
GSec Load break switch	3-position load break switch	4 contacts for signalling closed - earthed
	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Line/earth locking magnet
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers or combined sensors
	Mechanical interlocks	DIN voltage transformer (phase-earth or phase-phase with or without fuses)
	Busbars and insulators	Wiring duct for routing auxiliary cables
	Bottom plate	Anti-condensation heater
	Earthing connection	Internal lighting
		Key interlocks
		Wide and big ^(*) low voltage compartment
		Surge arresters
		Base frame H = 300 mm

(*) Not available for panels H = 2000 mm

UMP – Universal Metering Unit



(On request, please contact ABB)

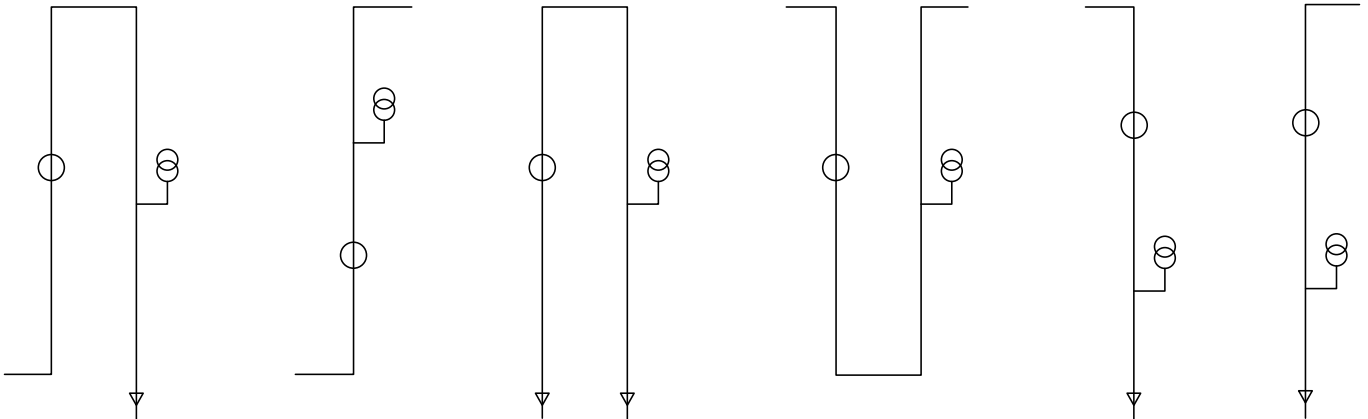
This unit is used in medium voltage applications where a dedicated panel is required for the instrument transformers. The unit is very flexible and six configurations are available: busbar input and cable output, cable input and output, busbar input and output.

These configurations fully meet the requirements of the most demanding customers.

The instrument transformers are easy and safe to install and access. Safety seals and/or padlocks can be provided on the door.

The instrument transformers are fitted individually on sliding plates, which are fixed onto guides positioned on the walls.

The unit is pre-engineered for the installation of DIN type instrument transformers.



Panel width	Weight ⁽¹⁾ (kg)	
mm ^(*)	H = 1700 mm	H = 2000 mm ⁽²⁾
750	200	220

(*) Consult chap. 10 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

(2) not available for version "On request"

Un	Ir	Ik
kV	A	kA
12	630/800/1250	16/20/25 ⁽¹⁾ (3s)
17.5	630/800/1250	16/20/25 ⁽²⁾ (3s)
24	630/1250	16/20/25 ⁽²⁾ (3s)

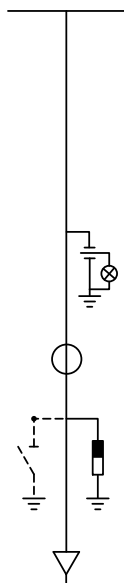
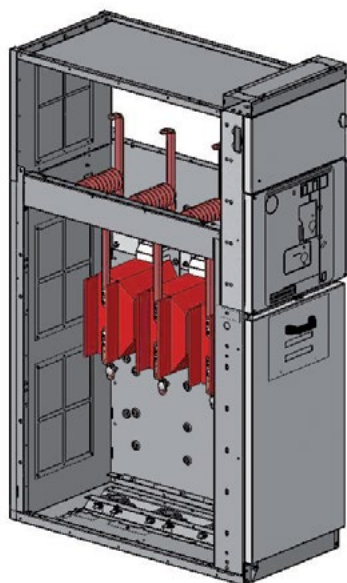
(1) 25 kA (2s)

(2) 25 kA (2s) not available for version "On request"

Reference	Standard equipment	Main accessories
Panel	Busbars and insulators	
	Current transformers, combined sensors DIN	Wiring duct for auxiliary cables
	Voltage transformers (phase-earth or phase-phase) DIN	Internal lighting
	Integrated standard auxiliary circuit compartment	Anti-condensation heater
	Earthing connection	Wide and big ^(*) low voltage compartment
	Mechanical interlocks (padlock and sealing)	Base frame H = 300 mm
	Integrated voltage indicator	Cable clamps

(*) Not available for panels H = 2000 mm

DRC – Direct feeder with measurement and busbar earthing



A direct riser unit is available for connecting cables directly to the busbars. The lower front door is fixed and can only be opened with a tool.

The door has a window for inspection.

The earthing switch with full making capacity can be installed in the 500 mm unit. It can be used for earthing the switchgear busbars or the incoming line cable.

The panel can be fitted with current transformers, combined sensors or voltage transformers.

The unit is also available in the version without cable entry for measurements (voltage) and busbar earthing.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
375	120	130
500	135	145

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630/800/1250	16/20/25 ⁽¹⁾ (3s)	40/50/63
17.5	630/800/1250	16/20/25 ⁽¹⁾ (3s)	40/50/63
24	630/1250	16/20/25 ⁽¹⁾ (3s)	40/50/63

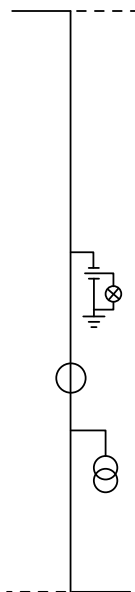
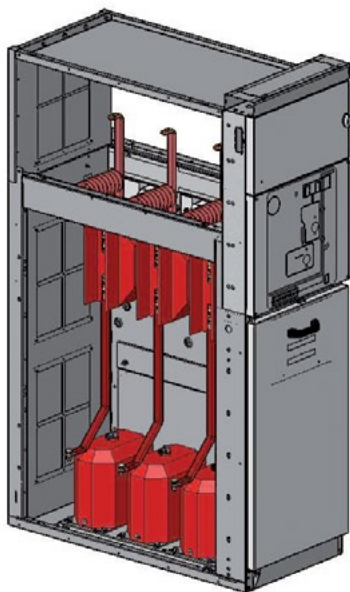
(*) Making capacity earthing switch ES-230 N class E1, M0

(1) 25 kA (2s)

Reference	Standard equipment	Main accessories
Panel	Integrated basic auxiliary circuit compartment	DIN current transformers, combined sensors (except 375 mm panels) or ring core current transformer
	Busbars and insulators	DIN voltage transformers (phase-earth or phase-phase (except 375 mm panels)
	Cable termination and bottom plate	Wiring duct for routing auxiliary cables
	Integrated voltage indicator	Anti-condensation heater
	Earthing connection	Internal lighting
		Short-circuit indicator
		Surge arresters
		Wide and big ^(*) low voltage compartment
		Terminals for parallel cables (except 375 mm)
		Earthing switch with full making capacity (except 375 mm)
		Base frame H = 300 mm
		Cable clamps

(*) Not available for panels H = 2000 mm

DRS – Riser with measurement



The riser unit with measurement is connected with a coupling unit with circuit-breaker or load break switch. The version 500mm wide can be used with the installation of three current and voltage transformers. The front door has to be opened with a tool and the door has a window for inspection. DRS unit, 500mm wide and 2000mm high only, can also be coupled to panels WBC and WBS with withdrawable circuit breakers.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
375	120	130
500	135	145

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

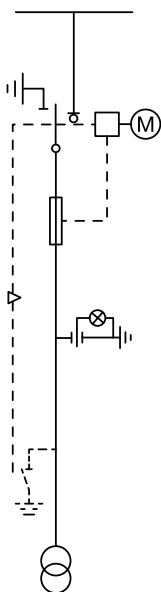
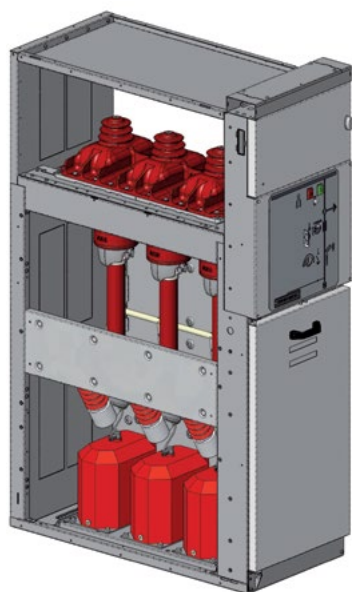
Un	Ir	Ik
kV	A	kA
12	630/800/1250	16/20/25 ⁽¹⁾ (3s)
17.5	630/800/1250	16/20/25 ⁽¹⁾ (3s)
24	630/1250	16/20/25 ⁽¹⁾ (3s)

(2) 25 kA 3s if DRS coupled to WBC/WBS, otherwise 25kA 2s

Reference	Standard equipment	Main accessories
Panel	Integrated standard auxiliary circuit compartment	Wiring duct for routing auxiliary cables
	Integrated voltage indicator	DIN current transformer, combined sensors (except 375 mm)
	Bottom plate	DIN Voltage transformer phase-earth or phase-phase (except 375 mm)
	Earthing connection	Anti-condensation heater
		Internal lighting
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm

(*) Not available for panels H = 2000 mm

SFV – Measurement with fused load break switch



The SFV unit with fused load break switch is primarily used for voltage measurement.

The unit is equipped with a 3-position load break switch. For fuse earthing, the integrated earthing switch acts on the supply side, while a separate earthing switch available on request acts downstream of the fuses.

A double-spring operating mechanism with automatic tripping is available as an alternative to the tripping operating mechanism.

The voltage transformers are located in the bottom part of the unit to provide the measurement function.

Panel width	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
500	175	185
750	200	215

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

Un	Ik	Fuses
kV	kA	A
12	16/20/25 ⁽¹⁾ (3s)	2 to 6
17.5	16/20/25 ⁽¹⁾ (3s)	2 to 6
24	16/20/25 ⁽¹⁾ (3s)	2 to 6

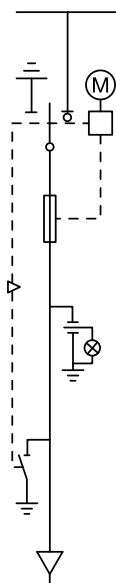
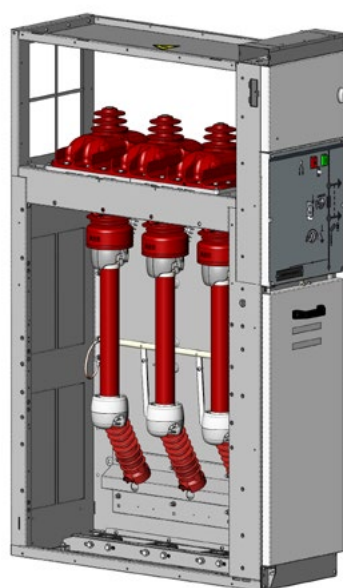
(1) 25 kA (2s) as disconnector class E0 with single spring operating mechanism and without fuse tripping (interlocked with upstream CB) at 17.5 and 24kV

Reference	Standard equipment	Main accessories
GSec Load break switch	3-position load break switch	4 contacts for signalling closed - earthed
	Mechanical operating mechanism with position indicators	Fuse tripping
	Integrated voltage indicator	Digital or analog pressure gauge with optional alarm contacts
	1 contact for indicating fuse blown	Shunt opening release
		Shunt closing release
		Undervoltage coil
		Motor-operator mechanism
		Earth locking magnet
		Lower earthing switch on load side
Panel	Integrated standard auxiliary circuit compartment	Wiring duct for routing auxiliary cables
	Mechanical interlocks	Anti-condensation heater
	Busbars	Indicator for blown fuse
	Fuse supports	Internal lighting
	Voltage transformer to DIN Standards (phase-earth or phase-phase)	Power transformers
	Bottom plate	Key interlock
	Earthing connection	Padlocks
		DIN fuses ⁽¹⁾
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm

(1) DIN Fuses: 292 and 442 mm at 12-17.5 kV
442 mm at 24 kV

(*) Not available for panels H = 2000 mm

SFC – Feeder with fused load break switch



The SFC type of unit with fused load break switch is mainly used for transformer protection.

The unit is equipped with a 3-position load break switch and an earthing switch. To earth the fuses, the integrated earthing switch acts on the on the supply side, whereas a separate earthing switch acts on the load side of the fuses. A double-spring operating mechanism is used with automatic fuse tripping.

The cable compartment can only be accessed in the “earthed” position.

Cable connections are easily inspected through the front-door window.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
375	155	165
500	175	185
750	200	215

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ik	IkAp ^(*)	Fuses
kV	kA	kAp	A
12	16/20/25 ⁽¹⁾ (3s)	5	160 ⁽²⁾
17.5	16/20/25 ⁽¹⁾ (3s)	5	125 ⁽²⁾
24	16/20/25 ⁽¹⁾ (3s)	5	100 ⁽²⁾

(*) Making capacity of the load side earthing switch EF 230 (Ik = 2 kA)

(1) 25 kA (2s) as disconnector class E0 with single spring mechanism and without fuse tripping (interlocked with upstream CB) at 17.5 and 24kV

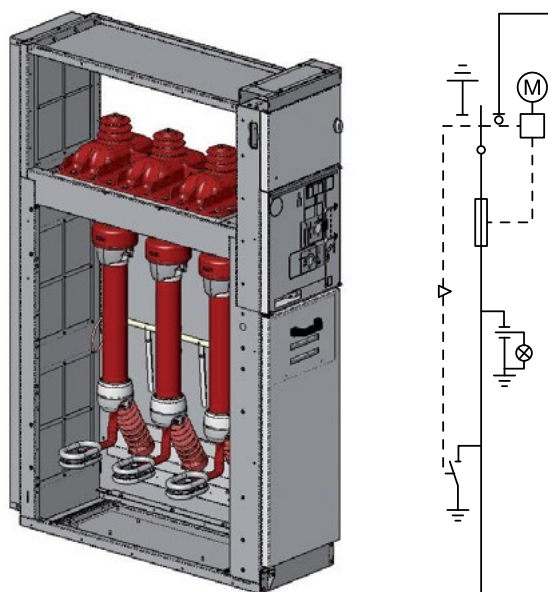
(2) Consult chap. 3, Fuses section, for details about the type of fuses

Reference	Standard equipment	Main accessories
GSec	3-position load break switch	4 contacts for signalling closed - earthed
Load break switch	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
	1 contact for indicating fuse blown	Shunt opening release
		Shunt closing release
		Undervoltage coil
		Earth locking magnet
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers, combined sensors (only 750 mm panels) or ring core current transformer
	Mechanical interlocks	Wiring duct for routing auxiliary cables
	Release indicator for fuse blown	Anti-condensation heater
	Busbars	Internal lighting
	Lower earthing switch on load side of fuses (EF 230)	DIN Standard fuses ⁽¹⁾
	Fuse supports	Key interlocks
	Cable termination and bottom plate	Padlocks
	Earthing connection	Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Cable clamps

(1) DIN Fuses: 292 and 442 mm at 12-17.5 kV
442 mm at 24 kV

(*) Not available for panels H = 2000 mm

SFS – Coupler with fused load break switch



SFS units are used when a load break switch unit with fuse protection is required for coupling. To earth the fuses, the integrated earthing switch acts on the supply side, whereas a separate earthing switch acts on the load side downstream of the fuses.

A double-spring operating mechanism is used with automatic fuse blowing. The cable compartment can only be accessed in the “earthed” position. Connection with riser unit can be made on the left of the lower busbars.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
375	165	175
500	180	190

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ik	IkAp ^(*)	Fuses
kV	kA	kAp	A
12	16/20/25 ⁽¹⁾ (3s)	5	160 ⁽²⁾
17.5	16/20/25 ⁽¹⁾ (3s)	5	125 ⁽²⁾
24	16/20/25 ⁽¹⁾ (3s)	5	100 ⁽²⁾

(*) Making capacity of the load side earthing switch EF 230 (Ik = 2 kA)

(1) (2) 25 kA (2s) as disconnector class E0 with single spring mechanism and without fuse tripping (interlocked with upstream CB) at 17.5 and 24kV

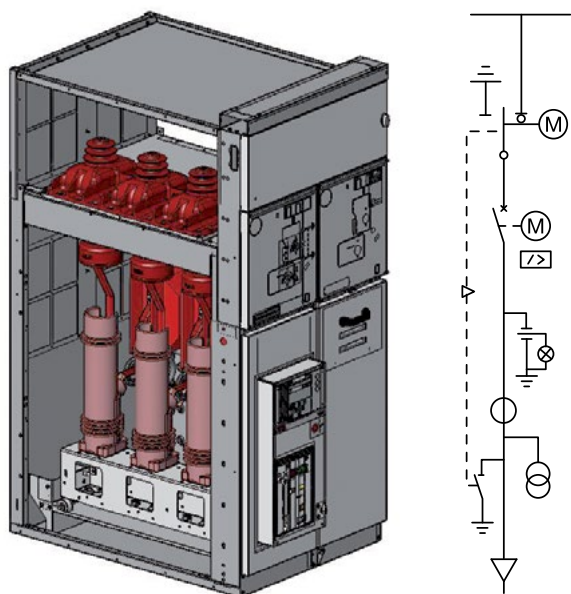
(2) Consult chap. 3, Fuses section, for details about the type of fuses

Reference	Standard equipment	Main accessories
GSec	3-position load break switch	4 contacts for signalling closed - earthed
Load break switch	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor-operator mechanism
	1 contact for indicating fuse blown	Shunt opening release
		Shunt closing release
		Undervoltage coil
Panel		Earth locking magnet
	Integrated standard auxiliary circuit compartment	Wiring duct for routing auxiliary cables
	Release indicator for fuse blown	Anti-condensation heater
	Busbars	Internal lighting
	Lower earthing switch on load side of fuses (EF 230)	DIN Standard fuses ⁽¹⁾
	Bottom plate	Wide and big ^(*) low voltage compartment
	Base for fuses	Base frame H = 300 mm
	Earthing connection	

(1) DIN Fuses: 292 and 442 mm at 12-17.5 kV
442 mm at 24 kV

(*) Not available for panels H = 2000 mm

SBC – Feeder with circuit-breaker and load break switch



SBC units are designed to control and protect distribution lines, networks, motors, transformers, capacitor banks, etc. They can be equipped with a vacuum or SF₆ gas circuit-breaker. The circuit-breaker is installed on a rail and fixed to the busbars. A 3-position load break switch fitted with an earthing switch is provided for the isolating operations and is positioned between the circuit-breaker and busbars. The door is mechanically interlocked with the earthing position of the load break switch to ensure personnel safety. The units can be equipped with current and voltage transformers or combined sensors. A circuit-breaker with integrated current sensors and relay is also available. The rating 1250A is available, with a 3- position disconnecter and a vacuum circuit breaker, a key interlock between disconnecter and circuit breaker is needed.

Panel width	Weight ⁽¹⁾ (kg)	
mm ^(*)	H = 1700 mm	H = 2000 mm
750	335	355

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630/800/1250 ⁽²⁾	16/20/25 ⁽¹⁾ (3s)	40/50/63
17.5	630/800/1250 ⁽²⁾	16/20/25 ⁽¹⁾ (3s)	40/50/63
24	630/1250 ⁽²⁾	16/20/25 ⁽¹⁾ (3s)	40/50/63

(*) Making capacity of the load side earthing switch ES230-N class E1, M0 for lower right busbar connection panel variant only

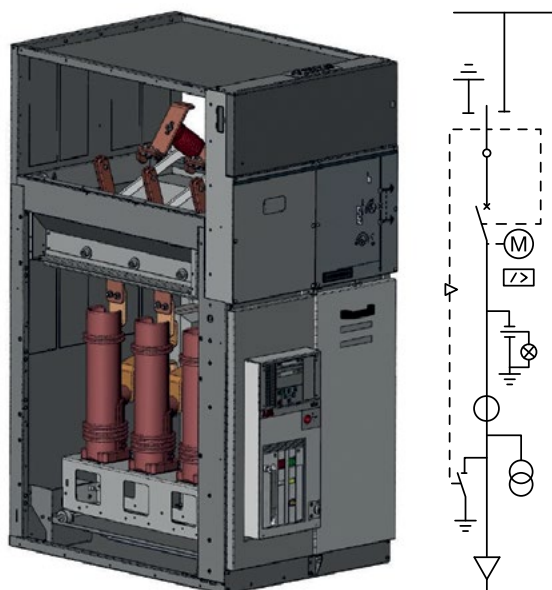
(1) 25 kA (2s), as disconnecter class E0 interlocked with circuit-breaker at 17.5 and 24kV

(2) 1250A only as disconnecter, a key interlock between disconnecter and circuit breaker is needed

Reference	Standard equipment	Main accessories
GSec	3-position load break switch	4 contacts for signalling closed – earthed
Load break switch	Mechanical operating mechanism with position indicator	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Line/earth locking magnet
VD4 - HD4	Opening device with mechanical signalling and opening and closing pushbuttons	Motor-operator mechanism
Circuit-breaker	Removable vacuum or gas circuit-breaker	REF601 relay and current sensors on-board
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers and combined sensors or ring core current transformer and sensor
	Mechanical interlocks	DIN Voltage transformer (phase-earth or phase-phase without fuses) upstream or downstream DIN CTs
	Busbars	Current and voltage sensors
	Cable termination and bottom plate	Wiring duct for routing auxiliary cables
	Earthing switch on the cables (ES 230)	Anti-condensation heater
	Earthing connection	Internal lighting
		Wide range of protection relays
		Key interlocks
		Padlocks
		Surge arresters
		Terminals for parallel cables
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Cable clamps

(*) Not available for panels H = 2000 mm

SBC-AirD – Feeder with circuit-breaker and air disconnector



SBC units are designed to control and protect distribution lines, networks, motors, transformers, capacitor banks, etc. They can be equipped with a vacuum circuit-breaker. The circuit-breaker is installed on a rail and fixed to the busbars.

AirD, a 3-position air disconnecter fitted with an earthing switch, is provided for the isolating operations and is positioned between the circuit-breaker and busbars. The door is mechanically interlocked with the earthing position of the air disconnecter and the AirD is also key interlocked with the circuit breaker position, to ensure personnel safety. The position of the AirD blades is visible from the front of the panel with a dedicated inspection window.

The units can be equipped with current and voltage transformers or combined sensors.

Panel width	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
mm ^(*)		
750	350	370

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

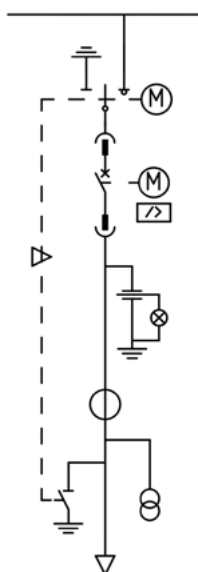
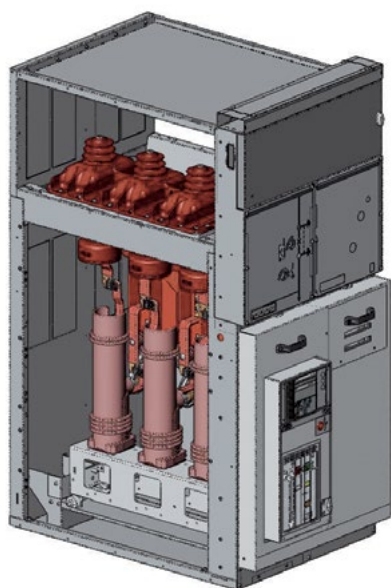
Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	1250	16/20/25 (2s)	40/50/63
17.5	1250	16/20 (3s)	40/50

(*) Making capacity of the load side earthing switch ES230-N class E1, M0

Reference	Standard equipment	Main accessories
Air disconnecter	3-position disconnecter	2 contacts for signalling closed – 2 contacts for signalling earthed
	Mechanical operating mechanism with position indicator	Key interlock between line position and circuit-breaker
VD4	Opening device with mechanical signalling and opening and closing pushbuttons	
Circuit-breaker	Removable vacuum circuit-breaker	
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers and combined sensors or ring core current transformer and sensor
	Mechanical interlocks	DIN Voltage transformer (phase-earth or phase-phase without fuses) upstream or downstream DIN CTs
	Busbars	Current and voltage sensors
	Cable termination and bottom plate	Wiring duct for routing auxiliary cables
	Earthing switch on the cables (ES 230)	Anti-condensation heater
	Earthing connection	Internal lighting
		Wide range of protection relays
		Key interlocks
		Padlocks
		Surge arresters
		Terminals for parallel cables
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Cable clamps
		Voltage indicator

(*) Not available for panels H = 2000 mm

SBC-W – Feeder with withdrawable circuit-breaker and load break switch



SBC-W unit is with withdrawable circuit-breaker and load break switch (single insulation). This allows the circuit-breaker to be rapidly replaced (less than 1 minute) and wide access to the cable compartment thanks to the sliding contacts.

The unit is designed for controlling and protecting distribution lines, networks, motors, transformers, capacitor banks and for specific applications such as small generation systems, light industries, data centers and buildings. It can be equipped with a vacuum or SF₆ gas circuit-breaker. The cable compartment cover is mechanically interlocked with the earthing position of the load break switch to ensure personnel safety. The units can be equipped with current and voltage transformers or combined sensors.

Panel width	Weight ^(*) (kg)	
	H = 1700 mm	H = 2000 mm
mm ^(*)		
750	335	355

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630	16/20/25 ⁽¹⁾ (3s)	40/50/63
17.5	630	16/20/25 ⁽¹⁾ (3s)	40/50/63
24	630	16/20/25 ⁽¹⁾ (3s)	40/50/63

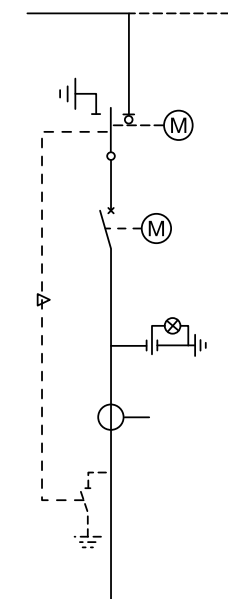
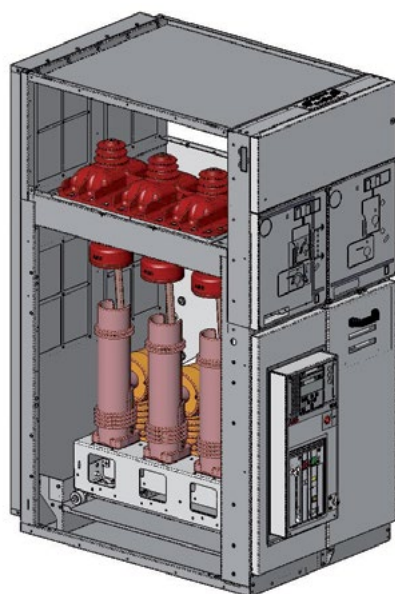
(*) Making capacity of the load side earthing switch ES230

(1) 25 kA (2s), as disconnector class E0 interlocked with 630A Vacuum CB at 17.5 and 24kV

Reference	Standard equipment	Main accessories
GSec	3-position load break switch	4 contacts for signalling closed – earthed
Load break switch	Mechanical operating mechanism with position indicator	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Line/earth locking magnet
VD4 - HD4	Opening device with mechanical signalling and opening and closing pushbuttons	Motor operator mechanism
Circuit-breaker	Withdrawable vacuum or gas circuit-breaker	
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers and combined sensors or ring core current transformer and sensor
	Mechanical interlocks	DIN Voltage transformer (phase-earth or phase-phase without fuses) upstream or downstream DIN CTs
	Busbars	Current and voltage sensors
	Cable termination and bottom plate	Wiring duct for routing auxiliary cables
	Earthing switch ES 230 on the cables	Anti-condensation heater
	Earthing connection	Internal lighting
		Wide range of protection relays
		Key interlocks
		Padlocks
		Surge arresters
		Terminals for parallel cables
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Cable clamps

(*) Not available for panels H = 2000 mm

SBS – Coupler with circuit-breaker and load break switch



The SBS unit with load break switch and circuit-breaker for coupling is used together with the riser unit.

The standard units are equipped with a 3-position load break switch in series with a circuit-breaker for isolating the busbar. The unit is equipped with a vacuum or SF₆ gas circuit-breaker.

The circuit-breaker is installed on a rail and fixed to the busbars. The load side earthing switch, which is mechanically interlocked with the load break switch, is available for the right lower busbar connection panel variant while earthing balls are available for the left one to provide the earth connection.

The door is mechanically interlocked with the earthing switch to ensure personnel safety.

The units can also be equipped with DIN current transformers or combined sensors. A circuit-breaker with integrated current sensors and relay is also available.

The rating 1250A is available, with a 3- position disconnecter and a vacuum circuit breaker, a key interlock between disconnecter and circuit breaker is needed.

Panel width	Weight ⁽¹⁾ (kg)	
mm ^(*)	H = 1700 mm	H = 2000 mm
750	355	375

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630/800 /1250 ⁽²⁾	16/20/25 ⁽¹⁾ (3s)	40/50/63
17.5	630/800 /1250 ⁽²⁾	16/20/25 ⁽¹⁾ (3s)	40/50/63
24	630 /1250 ⁽²⁾	16/20/25 ⁽¹⁾ (3s)	40/50/63

(*) Making capacity of the load side earthing switch ES230-N class E1, M0 for lower right busbar connection panel variant only

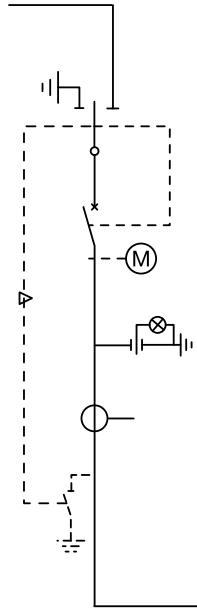
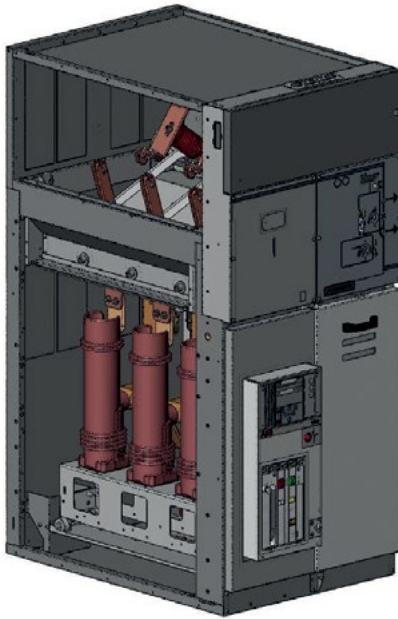
(1) 25 kA (2s), as disconnecter class E0 interlocked with circuit-breaker at 17.5 and 24kV

(2) 1250A only as disconnecter, a key interlock between disconnecter and circuit breaker is needed

Reference	Standard equipment	Main accessories
GSec	3-position load break switch	4 contacts for signalling closed – earthed
Load break switch	Mechanical operating mechanism with position indicator	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Line/earth locking magnet
VD4 - HD4 (Circuit-breaker)	Opening device with mechanical signalling and opening and closing pushbuttons	Motor operator mechanism
	Removable vacuum or gas circuit-breaker	REF601 relay and current sensors on-board
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers or combined sensors
	Mechanical interlocks	Wiring duct for routing auxiliary cables
	Busbars	Anti-condensation heater
	Earthing switch on the cables (ES 230) in lower right busbar connection panel variant	Internal lighting
	Bottom plate	Wide range of protection relays
	Earthing connection	Key interlocks
		Padlocks
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm

(*) Not available for panels H = 2000 mm

SBS-AirD – Coupler with circuit-breaker and air disconnector



The SBS unit with switch-disconnector and circuit-breaker for coupling is used together with the riser unit. The standard units are equipped with a 3-position air-disconnector AirD in series with a circuit-breaker for isolating the busbar.

The unit is equipped with a vacuum circuit-breaker.

The circuit-breaker is installed on a rail and fixed to the busbars. The downstream earthing switch, which is mechanically interlocked with the AirD, is available for the right lower busbar connection panel variant.

The door is mechanically interlocked with the earthing position of the air disconnector and the AirD is also key interlocked with the circuit breaker position, to ensure personnel safety.

The units can also be equipped with current transformers or combined sensors.

Panel width	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
mm ^(*)		
750	370	390

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

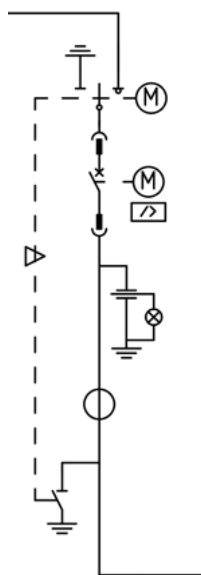
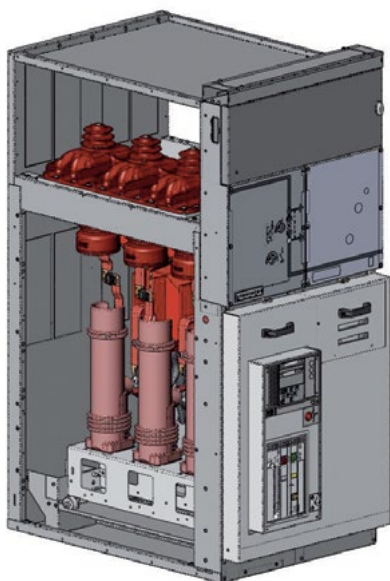
Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	1250	16/20/25 (2s)	40/50/63
17.5	1250	16/20 (3s)	40/50

(*) Making capacity of the load side earthing switch EF 230

Reference	Standard equipment	Main accessories
AirD disconnecter	3-position disconnecter	2 contacts for signalling closed – 2 contacts for signalling earthed
	Mechanical operating mechanism with position indicator	Key interlock between line position and circuit-breaker
VD4 Circuit-breaker	Opening device with mechanical signalling and opening and closing pushbuttons	
	Removable vacuum circuit-breaker	
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers or combined sensors
	Mechanical interlocks	Wiring duct for routing auxiliary cables
	Busbars	Anti-condensation heater
	Earthing switch on the cables (ES 230) in lower right busbar connection panel variant	Internal lighting
	Bottom plate	Wide range of protection relays
	Earthing connection	Key interlocks
		Padlocks
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Voltage indicator

(*) Not available for panels H = 2000 mm

SBS-W – Coupler with withdrawable circuit-breaker and load break switch



SBS-W is a unit with withdrawable circuit-breaker and load break switch (single isolation).

This allows the circuit-breaker to be rapidly replaced (less than 1 minute) and wide access to the cable compartment thanks to six sliding contacts.

The unit is equipped with a 3-position load break switch in series with a circuit-breaker for isolating the busbar.

It can be equipped with a vacuum or SF₆ gas circuit-breaker.

The cable compartment cover is mechanically interlocked with the earthing position of the load break switch to ensure personnel safety.

The units can be equipped with current transformers or combined sensors.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
750	355	375

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630	16/20/25 ⁽¹⁾ (3s)	40/50/63
17.5	630	16/20/25 ⁽¹⁾ (3s)	40/50/63
24	630	16/20/25 ⁽¹⁾ (3s)	40/50/63

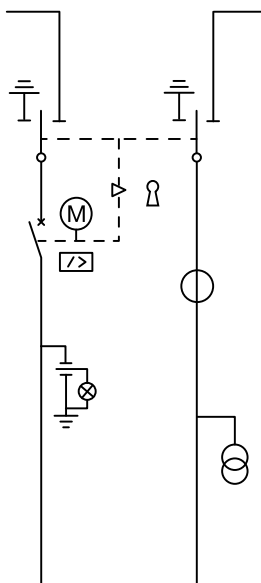
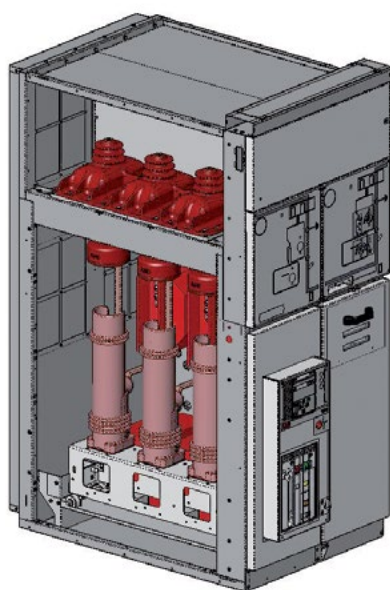
(*) Making capacity of the load side earthing switch EF 230

(1) 25 kA (2s), as disconnector class E0 interlocked with 630A Vacuum CB at 17.5 and 24kV

Reference	Standard equipment	Main accessories
GSec	3-position load break switch	4 contacts for signalling closed – earthed
Load break switch	Mechanical operating mechanism with position indicator	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
		Line/earth locking magnet
VD4 - HD4	Opening device with mechanical signalling and opening and closing pushbuttons	Motor operator mechanism
Circuit-breaker	Withdrawable vacuum or gas circuit-breaker	
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers or combined sensors
	Mechanical interlocks	Wiring duct for routing auxiliary cables
	Busbars	Anti-condensation heater
	Earthing switch on the cables (ES 230)	Internal lighting
	Bottom plate	Wide range of protection relays
	Earthing connection	Key interlocks
		Padlocks
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm

(*) Not available for panels H = 2000 mm

SBM – Coupler with circuit-breaker & double load break switch for measurement



The unit consists of a removable circuit-breaker and two three-position load break switches interlocked with each other and operating in parallel.

The SBM unit can be used instead of the SBS+SDS units, thereby saving 500 mm of space.

Current transformers (alternatively combined sensors) and voltage transformers of the DIN type can be installed inside the unit.

Use of the SBM unit is of fundamental importance in medium voltage applications where measuring transformers or coupling units are required.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
750	390	410

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630/800	16/20/25 ⁽¹⁾ (3s)	40/50/63
17.5	630/800	16/20/25 ⁽¹⁾ (3s)	40/50/63
24	630	16/20/25 ⁽¹⁾ (3s)	40/50/63

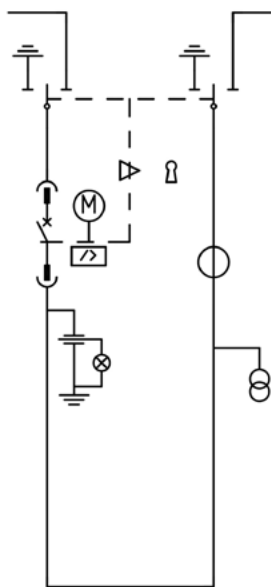
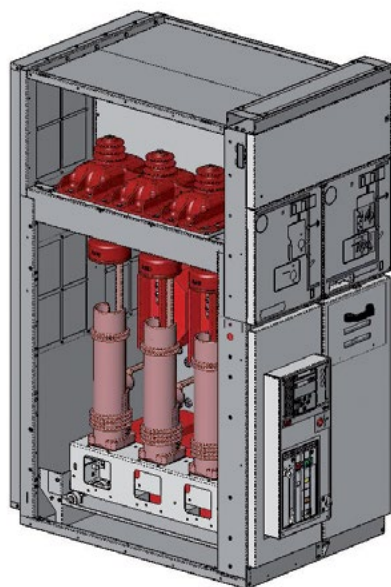
(*) Making capacity of the load side earthing switch ES230

(1) 25kA (2s), as disconnector class E0 interlocked with 630A Vacuum CB at 17.5 and 24kV

Reference	Standard equipment	Main accessories
GSec	2 load break switches interlocked with each other with 3 positions	4 closed-earthed signalling contacts
Load break switch	Mechanical operating mechanism with position indicators	Line/earth locking magnet
	Integrated voltage indicator	
VD4 - HD4	Opening device with mechanical signalling and opening and closing push-buttons	Motor operator mechanism
Circuit-breaker	Removable vacuum or gas circuit-breaker	REF601 and current sensors on board
Panel	Integrated basic auxiliary circuit compartment	DIN current transformers or combined sensors
	Mechanical interlocks	DIN voltage transformers
	Busbars	Wiring duct for routing auxiliary cables
	Bottom plate	Anti-condensation heater
	Earthing connection	Internal lighting
		Key interlocks
		Padlocks
		Wide and big ^(*) low voltage compartment
		Wide range of protection relays
		Base frame H = 300 mm

(*) Not available for panels H = 2000 mm

SBM-W – Coupler with drawable circuit-breaker & double load break switch for measurement



The unit consists of a withdrawable circuit-breaker and two three-position load break switches interlocked with each other and operating in parallel.

The SBM-W unit can be used instead of the SBS-W+SDS units, thereby saving 500 mm of space.

Current transformers (alternatively combined sensors) and voltage transformers of the DIN type can be installed inside the unit.

Use of the SBM-W unit is of fundamental importance in medium voltage applications where measuring transformers or coupling units are required.

Panel width mm ^(*)	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
750	390	410

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630/800	16/20/25 ⁽¹⁾ (3s)	40/50/63
17.5	630/800	16/20/25 ⁽¹⁾ (3s)	40/50/63
24	630	16/20/25 ⁽¹⁾ (3s)	40/50/63

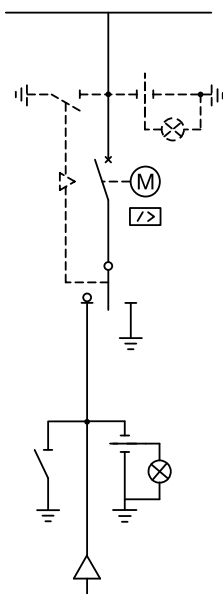
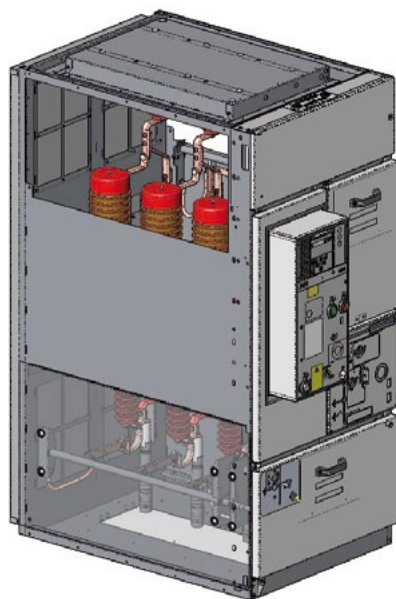
(*) Making capacity of the load side earthing switch ES230

(1) 25kA (2s), as disconnector class E0 interlocked with 630A
Vacuum CB at 17.5 and 24kV

Reference	Standard equipment	Main accessories
GSec	2 load break switches interlocked with each other with 3 positions	4 closed-earthed signalling contacts
Load break switch	Mechanical operating mechanism with position indicators Integrated voltage indicator	Line/earth locking magnet
VD4 - HD4	Opening device with mechanical signalling and opening and closing push-buttons	Motor operator mechanism
Circuit-breaker	Removable vacuum or gas circuit-breaker	REF601 and current sensors on board
Panel	Integrated basic auxiliary circuit compartment	DIN current transformers or combined sensors
	Mechanical interlocks	DIN voltage transformers
	Busbars	Wiring duct for routing auxiliary cables
	Bottom plate	Anti-condensation heater
	Earthing connection	Internal lighting
		Key interlocks
		Padlocks
		Wide and big ^(*) low voltage compartment
		Wide range of protection relays
		Base frame H = 300 mm

(*) Not available for panels H = 2000 mm

SBR – Reversed feeder with circuit-breaker and load break switch



The SBR unit allows the load break switch to be opened and earthed while leaving the cable compartment in service.

The standard unit is equipped with a 3-position load break switch in series with a circuit-breaker.

The unit has a vacuum or SF₆ gas circuit-breaker.

The cable compartment is mechanically key interlocked; the circuit-breaker compartment is key interlocked with the load break switch.

The circuit-breaker door is mechanically interlocked with the earthed position of the load break switch to ensure personnel safety.

The unit can be equipped with current transformers, combined sensors and toroidal sensors. A circuit-breaker with integrated current sensors and relay is also available. The panel is according to CEI 0-16 standard for network connection.

Panel width	Weight ⁽¹⁾ (kg)
mm ^(*)	H = 1700 mm
750	335

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

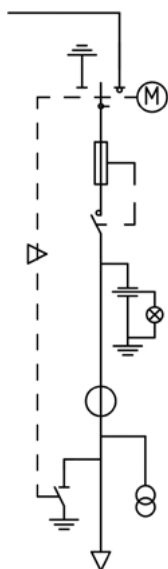
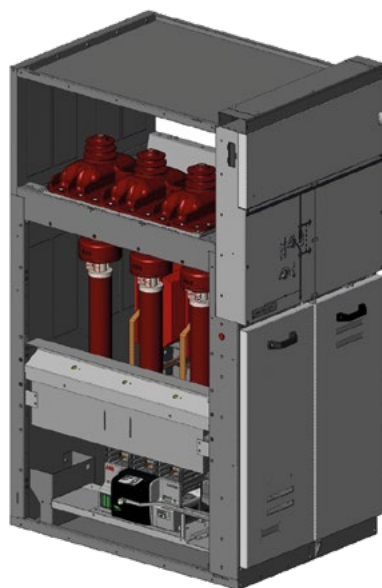
Un	Ir	Ik	IkAp ^(*)	IkAp ^(**)
kV	A	kA	kAp	kAp
12	630	12.5/16 (1s)	31.5/40	5
17.5	630	12.5/16 (1s)	31.5/40	5
24	630	12.5/16 (1s)	31.5/40	5

(*) Making capacity of the supply side earthing switch ESR230-U

(**) Making capacity of the load side earthing switch ESR230-L

Reference	Standard equipment	Main accessories
GSec	3-position load break switch	4 contacts for signalling closed and earthed positions
Load break switch	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	
VD4 - HD4	Opening device with mechanical signalling and opening and closing pushbuttons	Motor-operator mechanism
Circuit-breaker	Removable vacuum or gas circuit-breaker	REF601 relay and circuit-breaker sensors on-board
Panel	Integrated basic auxiliary circuit compartment	DIN current transformers or combined sensors installed in the busbar compartment
	Mechanical interlocks	Ring core current transformers installed in the base of the compartment
	Busbars and insulators	Earthing switch in the ESR230-U busbar compartment
	Earthing connection	Wiring duct for routing auxiliary cables
	Cable termination and bottom plate	Anti-condensation heater
		Internal lighting
		Voltage indicator on busbar side
		Mechanical interlocks
		Key interlocks
		Wide range of protection relays
		Wide and big low voltage compartment
		Base frame H = 300 mm
		Earth balls for earthing stick (CEI 0-16)
		Earthing on ESR230-L on load side
		Key interlock cable side for CEI 0-16

SCC – Feeder with contactor and load break switch



SCC unit is designed to control, protect and switch motors and transformers, mainly used for water pumping, water treatment, industries, buildings, mining, street lighting, etc. It is equipped with a vacuum contactor. The contactor is installed on a rail and fixed to the busbars. A 3-position load break switch is provided for the isolating operations and is positioned between the vacuum contactor and busbars.

The door is mechanically interlocked with the earthing position of the load break switch to ensure personnel safety. The unit can be equipped with current and voltage transformers or combined sensors.

Panel width	Weight ⁽¹⁾ (kg)	
mm ^(*)	H = 1700 mm	H = 2000 mm
750	300	320

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
7.2	250 (max 315A fuse)	12,5/16/20/25 ⁽¹⁾ (3s)	31.5/40/50/63
	400 ⁽²⁾	6 (1s)	15,6
12	160 (max 200A fuse)	12,5/16/20/25 ⁽¹⁾ (3s)	31.5/40/50/63
	400 ⁽²⁾	6 (1s)	15,6

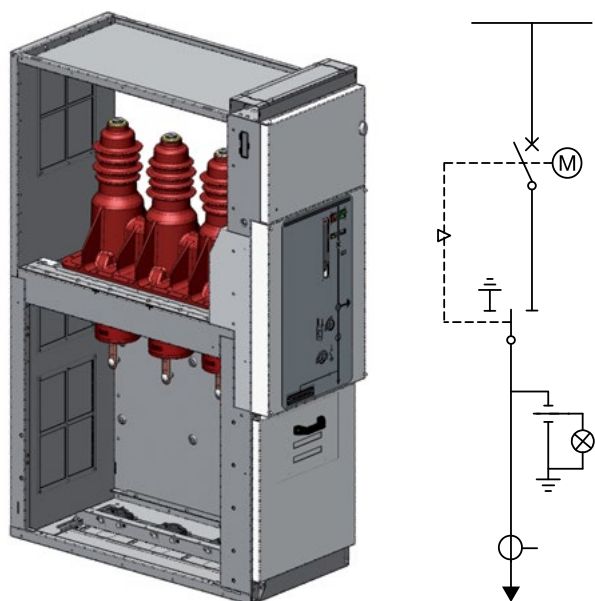
(*) Making capacity of the load side earthing switch ES230-N class E1, M0

(1) 25kA (2s)

(2) Without fuses

Reference	Standard equipment	Main accessories
GSec Load break switch	3-position load break switch	4 contacts for signalling closed – earthed
	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor operator mechanism
ConVac Contactor	Electrical Latching	Line/earth locking magnet
	Removable vacuum contactor	Mechanical Latching
Panel	Integrated standard auxiliary circuit compartment	2 or 4 additional contacts for signalling closed – open
	Mechanical interlocks	DIN current transformers and combined sensors or ring core current transformer and sensor
	Busbars	DIN Voltage transformer (phase-earth or phase-phase without fuses) upstream or downstream DIN CTs
	Cable termination and bottom plate	Current and voltage sensors
	Earthing switch on the cables (ES 230)	Wiring duct for routing auxiliary cables
	Earthing connection	Anti-condensation heater
		Internal lighting
		Wide range of protection relays
		Key interlocks
		Padlocks
		Surge arresters
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Cable clamps

HBC – Feeder with integrated circuit-breaker and disconnector



HBC is equipped with HySec multifunction apparatus with integrated vacuum circuit-breaker and 3-position gas-insulated disconnector (closed - isolated - earth).

To allow the apparatus to function safely and properly, the circuit-breaker and disconnector are mechanically interlocked together. The cable compartment door is mechanically interlocked with the earth position of the disconnector to allow specialized personnel to access the apparatus in safe conditions.

Thanks to the HySec apparatus, the HBC unit can be used both as an incoming and outgoing line for the protection of transformers and motors.

HBC can therefore be used as a connection to the grid since it is according to standard CEI 0-16.

The unit can be equipped with DIN and ring-type current transformers, combined sensors, DIN type voltage transformers and surge arresters.

Panel width mm	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
500	250 ⁽¹⁾	275 ⁽¹⁾

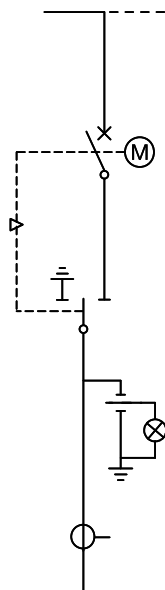
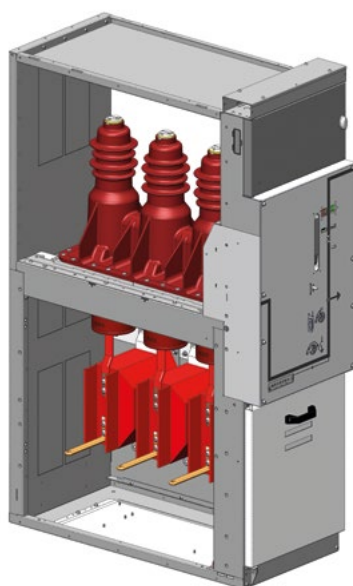
(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un kV	Ir A	Ik kA
12	630	16/20 (3 s)
17.5	630	16/20 (3 s)
24	630	16/20 (3 s)

Reference	Standard equipment	Main accessories
HySec: multi-function circuit-breaker and switch- disconnector apparatus	3-position switch-disconnector	4 contacts for signalling closed - earthed
	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor-operator mechanism for circuit-breaker
	Opening device with mechanical signalling and opening and closing push-buttons	
	Vacuum circuit-breaker with opening coil	
	Mechanical interlock between circuit-breaker and switch-disconnector	
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers, combined sensors or ring core current transformers
	Mechanical interlocks	DIN voltage transformer (12-17.5 kV) alternative to DIN current transformers
	Busbars	Current and voltage sensors alternative to DIN current transformers
	Cable termination and bottom plate	Wiring duct for routing auxiliary cables
	Earthing connection	Anti-condensation heater
		Internal lighting
		Wide range of protection relays
		Key interlocks
		Padlocks
		Surge arresters
		Terminals for cables in parallel
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Cable clamps
		Voltage indicator on busbar side

(*) Not available for panels with H = 2000 mm

HBS – Coupler with integrated circuit-breaker and disconnector



HBS is equipped with HySec multifunction apparatus with integrated vacuum circuit-breaker and 3-position gas-insulated disconnector (closed - isolated - earth). To allow the apparatus to function safely and properly, the circuit-breaker and disconnector are mechanically interlocked together.

The lower busbar compartment door is mechanically interlocked with the earth position of the disconnector to allow specialized personnel to access the apparatus in safe conditions.

The HBS compact unit is now available also as coupler version in both left and right configuration. The unit can be equipped with current transformers and combined sensors.

Panel width	Weight ⁽¹⁾ (kg)	
	H = 1700 mm	H = 2000 mm
mm		
500	250	275

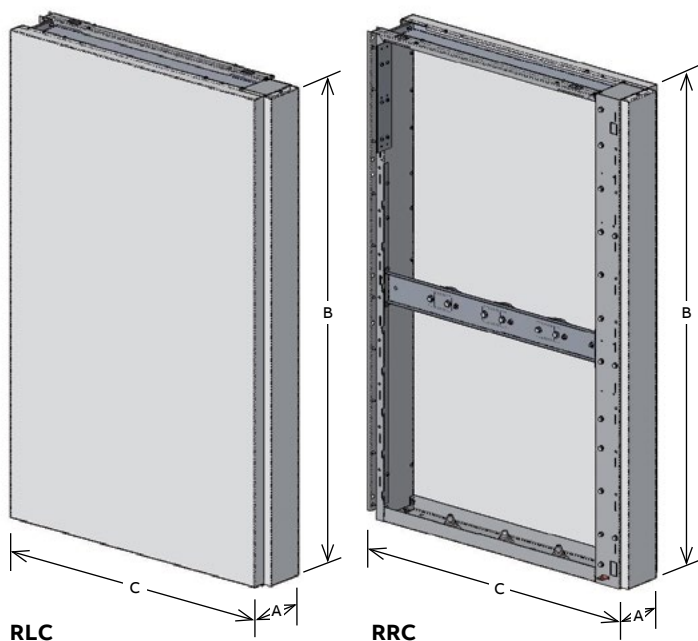
(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir	Ik
kV	A	kA
12	630	16/20 (3 s)
17.5	630	16/20 (3 s)
24	630	16/20 (3 s)

Reference	Standard equipment	Main accessories
HySec: multi-function circuit-breaker and switch- disconnecter apparatus	3-position switch-disconnector	4 contacts for signalling closed - earthed
	Mechanical operating mechanism with position indicators	Digital or analog pressure gauge with optional alarm contacts
	Integrated voltage indicator	Motor-operator mechanism for circuit-breaker
	Opening device with mechanical signalling and opening and closing push-buttons	
	Vacuum circuit-breaker with opening coil	
	Mechanical interlock between circuit-breaker and switch-disconnector	
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers, combined sensors
	Mechanical interlocks	DIN voltage transformer alternative to DIN current transformers
	Busbars	Combined current and voltage sensors alternative to DIN current transformers
	Bottom plate	Wiring duct for routing auxiliary cables
	Earthing connection	Anti-condensation heater
		Internal lighting
		Wide range of protection relays
		Key interlocks
		Padlocks
		Wide and big ^(*) low voltage compartment
		Base frame H = 300 mm
		Voltage indicator on busbar side

(*) Not available for panels with H = 2000 mm

RLC/RRC – Left or right lateral cable riser



Right (RRC) and left (RLC) lateral risers are available for H = 1700 mm and H = 2000 mm panels.

Voltage indicators can be installed in the H = 2000 mm cable riser.

The lateral cable riser is coupled to the following panels.

Panel width	Weight
mm A x B x C	kg
190 x 1700 x 1070	80
190 x 2000 x 1070	90

Un	Ir	Ik
kV	A	kA
12	630	16/20/21 (3s)
17.5	630	16/20/21 (3s)
24	630	16/20/21 (3s)

IAC up to 21 kA

Table of matches with RRC/RLC cable riser units

Unit	Cable riser H = 1700 mm		Cable riser H = 2000 mm	
	RLC	RRC	RLC	RRC
SDC 375	•	•	•	•
SDC 500	•	•	•	•
SDC 750		•		•
SDS 375 output bars left				•
SDS 375 output bars right			•	
SDS 500 output bars left				•
SDS 500 output bars right			•	
SDS 750 output bars left				•
SDS 750 output bars right			•	
SDD 750 cable out	•	•	•	•
SDD 750 output bars left		•		•
SDD 750 output bars left	•		•	
SDM 750 GSec left			•	
SDM 750 GSec right				•
SFV 500	•	•	•	•
SFV 750	•	•	•	•
SFC 375	•	•	•	•
SFC 500	•	•	•	•
SFC 750	•	•	•	•
SFS 375 output bars left				•
SFS 500 output bars left				•
SBC (*) and SBC-W 750	•		•	
SBS (*) and SBS-W 750 output bars left			•	
SBM 750			•	•
SBR 750	•	•		
SCC	•		•	
HBC	•	•	•	•
HBS output bars left		•		•
HBS output bars right	•		•	

(*) Not available for SBC and SBS 1250A version with air disconnector

Withdrawable frontal breaker unit

Units with withdrawable circuit-breakers are suitable for secondary distribution applications where high performance is required. They guarantee:

- service continuity
- safety
- high electrical characteristics.

Service continuity

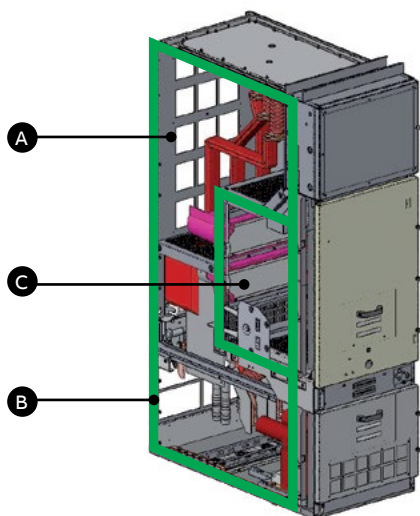
Units with withdrawable circuit-breakers are classified according to IEC 62271-200 Standards.

LSC2B Classification

Busbar [A], cable [B] and apparatus [C] compartments are physically and electrically segregated.

The circuit-breaker compartment of units in this category can be accessed when the busbars and cables are live.

Units in this category provide maximum service continuity since the apparatus compartment can be accessed while the other compartments and/or functional units remain energized.



Partitions between compartments

The busbar, line and apparatus compartments are segregated from each other by continuous metal partitions and metal shutters ((PM) for panels up to 17.5 kV), or by insulated shutters ((PI) for 24 kV panels).

Earthing switch

The earthing switch features short-circuit making capacity. The incoming/outgoing units are equipped with a device for earthing the cables. In the bus-tie unit, the earthing switch earths a section of the main busbars.

The earthing switch is controlled from the front of the switchgear in the manual mode.

The position of the earthing switch is visible from the front of the unit through an inspection window in the feeder compartment door.

Monoblocs and shutters

Three-pole monoblocs are located in the apparatus compartment. The fixed contacts that connect the circuit-breaker to the busbar and cable compartment are housed inside the monoblocs.

Metallic shutters for panels up to 17.5 kV and insulated shutters for 24 kV panels are automatically operated when the circuit-breaker switches from the withdrawn position to the connected position, and vice versa.

Cables

Single-pole cables with up to a maximum cross section of 630 mm² can be used.

Three-pole cables must be branched under the floor so that they can be mounted on each phase (please, contact ABB if a different solution is required).

The cables are also accessed from the front of the compartments. This allows the switchgear to be positioned right against a wall.

Gas exhaust duct

Similarly to all the other units, those with withdrawable circuit-breakers can be equipped with:

- gas exhaust duct positioned above the switchgear. The gas exhaust duct runs the whole length of the switchgear. Thanks to this solution, the hot gas and incandescent particles produced by internal arcs are exhausted out of the room;
- absorbent gas filters positioned on the rear of each unit. In this case, the hot gas and incandescent particles produced by internal arcs are exhausted into the room.

High electrical characteristics

Thanks to the way it is designed, the unit with withdrawable circuit-breaker ensures high electrical performance.

Increasingly innovative components together with a tried-and-tested solution allow high-performance switchgear to be obtained.

- Short-circuit current up to 25 kA for 3s
- Internal arc withstand capability on the 4 sides (front, sides and rear) 25 kA for 1s for panels up to 17.5 kV and 21 kA for 1s for 24kV panels in the two configurations for exhausting gas after an internal arc:
 - with absorbent gas filters (gas inside the room)
25 kA at 12-17.5 kV and 16 kA at 24 kV
 - with gas duct (gas outside the room)
25 kA at 12-17.5 kV and 21 kA at 24 kV.

Safety

Like all UniSec units, those with withdrawable circuit-breakers are fitted with the interlocks and accessories required to ensure the highest level of safety and reliability for both plant and operators, such as: interlocks, padlocks, keys and magnet interlocks between the door, the earthing switch and the truck.

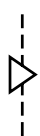
Interlocks

There are two types of safety interlocks in the unit:

- standard, envisaged by the standards and therefore required to guarantee the sequence of operations;
- locks provided on request. Their presence must comply with the established plant service and maintenance procedures.

Interlocking types for LSC2B units

Standard safety interlocks (compulsory)


	Type	Description	Condition
	1 A	Apparatus racking-in/out	Apparatus in "open" position and truck locking magnet energized
	B	Closing of apparatus	Truck in a determined position
	2 A	Racking-in of apparatus	Multi-contact apparatus plug connected
	B	Removal of apparatus multi-contact plug	Truck in test position
	3 A	Closing of earthing switch	Truck in test position
	B	Racking-in of apparatus	Earthing switch in "open" position
	4 A	Opening of apparatus compartment door	Truck in test position
	B	Apparatus racking-in	Apparatus compartment door closed
	5 A	Opening of feeder compartment door	Earthing switch in "closed" position
	B	Opening of earthing switch	Feeder compartment door closed

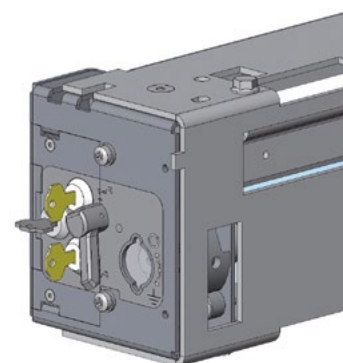
Keys

Use of key interlocks is important for creating interlocking logic between units of the same switchgear or with other medium and/or low voltage switchgear.


The logic is created by means of distributors or by ringing the keys themselves.

Keys (on request)

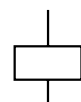
	1	Lock on apparatus racking-in	Can only be removed if truck is in withdrawn position
	2	Lock on earthing switch closing	Can only be removed if earthing switch is open
	3	Lock on earthing switch opening	Can only be removed if earthing switch is closed



Padlocks

	1	Insertion of apparatus racking-in/out lever
	2	Shutter opening and closing
	3	Insertion of earthing switch operating lever (on request)

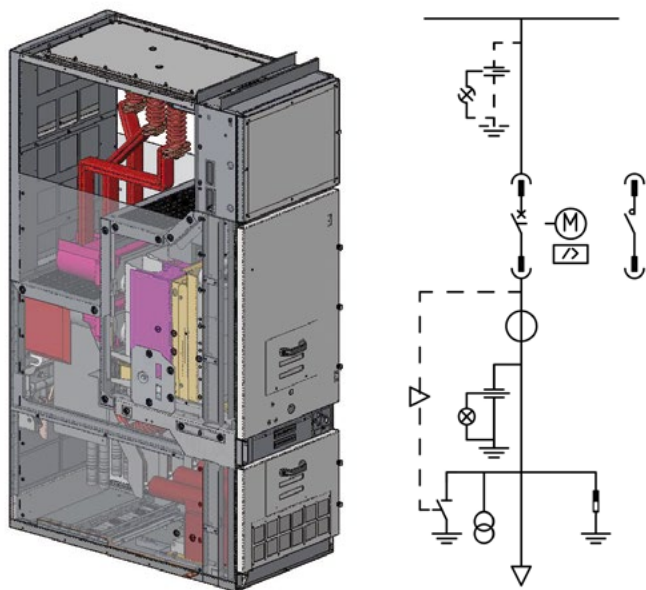
Locking magnet (on request)

	1	Operating mechanism locking magnet
	2	Earthing switch opening and closing
	3	Apparatus compartment door opening

Accessory devices

Fail-safe on shutters	The device locks the shutters when the apparatus is removed from the compartment. The operator cannot open the shutters manually. The shutters can only be activated by the apparatus truck or by the service trucks.
Apparatus compatibility matrix - switchgear unit	The multi-contact apparatus plug and relative switchgear unit socket are fitted with a mechanical matrix, which makes apparatus racking-in impossible in a switchgear unit with inappropriate rated current.
Circuit-breaker mechanical operating mechanism	The apparatus compartment is fitted with mechanical devices which allow the circuit-breakers to be closed and/or opened directly by means of the front control pushbuttons, keeping the door closed. The commands can be transmitted with the circuit-breakers in the service and withdrawn position.

WBC – Feeder with withdrawable frontal circuit-breaker



Unit available in the 600 mm (12-17.5 kV) and 750 mm (24 kV) widths.

The WBC feeder with withdrawable circuit-breaker or contactor, is used for controlling and protecting installations such as airports, railways, underground railways and industries, where service continuity, high safety levels and high electrical characteristics are major requirements.

VSC/P contactors are suitable for operating in AC and are normally used to control users requiring a high number of hourly operations.

VSC/P contactors are used for controlling electrical apparatus in industry, in the service sector, etc.

They are designed to control and protect motors, transformers, power factor correction banks, switching systems, etc.

Fitted with suitable fuses, they can be used in circuits with fault levels up to 1000 MVA.

Panel width	Weight ⁽¹⁾
mm ^(*)	kg
600 (12-17.5 kV PM)	600
750 (24 kV PI)	750

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	400 ⁽¹⁾ /630/1250	16/20/25 (3s)	40/50/63
17.5	630/1250	16/20/25 (3s)	40/50/63
24	630/1250	16/20	40/50

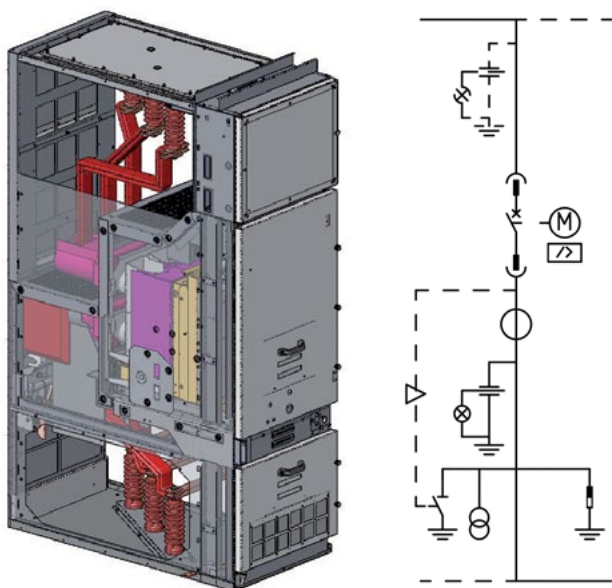
(*) Making capacity ESWB-150

(1) Solution with VSC/P contactor

Reference	Standard equipment	Main accessories
Apparatus	Opening device with mechanical signalling and opening and closing pushbuttons	Motor-operator mechanism
	Withdrawable vacuum circuit-breaker (VD4/P up to 17.5 kV and VD4/Sec at 24 kV), SF ₆ circuit-breaker (HD4/Sec up to 24 kV) or vacuum contactor (VSC/P up to 12 kV)	
	Truck locking magnet	
Panel	Integrated standard auxiliary circuit compartment	DIN current transformers and combined sensors or ring core current transformer and sensor
	Mechanical safety interlocks	Voltage transformer to DIN standards with or without fuses ^(*)
	Busbars and insulators	Accessories for internal arc classification
	Earthing busbar	Wiring duct for routing auxiliary cables
	Metal or insulated shutters	Cable compartment anti-condensation heater
	Cable termination and bottom plate	Apparatus and/or cable compartment internal lighting
		Wide range of protection relays
		Manual or motor-operated earthing switch on cable side
		Mechanical interlocks
		Voltage indicator lamp on cable and/or busbar side
		Key interlocks
		Locking magnets on circuit-breaker door and/or on earthing switch
		Surge arresters
		Cable connection up to 630 mm ² for 12-17.5 kV and 400 mm ² for 24 kV
		Mechanical "on-off" pushbuttons on the circuit-breaker door
		5NO + 5NC auxiliary contacts on the earthing switch
		Wide low voltage compartment
		Cable clamps
		Base frame H = 300 mm

(*) IEC 60282-1 type fuses

WBS – Coupler with withdrawable frontal circuit-breaker



Unit available in the 600 mm (12-17.5 kV) and 750 mm (24 kV) widths.

The WBS coupler with withdrawable circuit-breaker, is used together with the DRS 2000 mm riser unit.

The unit is classified LSC2B-PM for units up to 17.5 kV and LSC2B-PI at 24 kV and comprises three compartments. Busbars, isolating busbars and apparatus are segregated from each other by means of metal shutters up to 17.5 kV, or by means of insulated shutters (at 24 kV).

This category ensures maximum service continuity since the apparatus compartment can be accessed while the other compartments and/or functional units remain energized. The unit can be fitted with a withdrawable VD4/P or VD4/Sec series vacuum or HD4/Sec series SF₆ gas circuit-breaker installed on a wheeled truck that allows the it to be handled inside the compartment. The operations for racking-out, racking-in the apparatus, putting it into service, maintenance and servicing are performed directly from the front.

The unit can be equipped with an earthing switch with full making capacity for earthing the busbars on the load side of the circuit-breaker.

A large compartment for the auxiliary circuits and for installing the protection relays is integrated into the unit itself.

The unit is fitted with safety interlocks, padlocks, key and magnet interlocks between the door, the earthing switch and the truck to guarantee maximum personnel safety. Current transformers can also be installed in the unit (dimensions according to DIN standards – see Main Components section). Current and current/voltage sensors can be installed as an alternative.

Panel width	Weight ⁽¹⁾
mm ^(*)	kg
600 (12-17.5 kV PM)	600
750 (24 kV PI)	750

(*) Consult chap. 9 for the overall dimensions

(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.). See details at weight paragraph

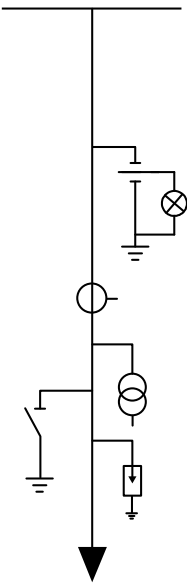
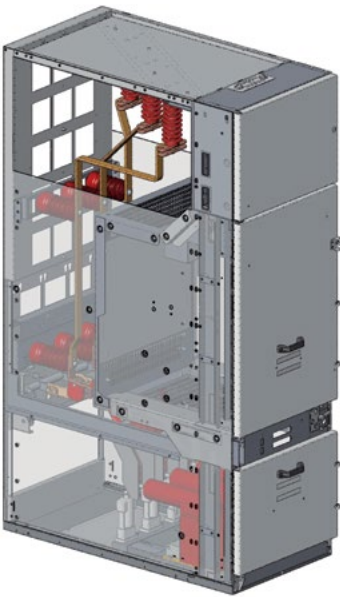
Un	Ir	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630/1250	16/20/25 (3s)	40/50/63
17.5	630/1250	16/20/25 (3s)	40/50/63
24	630/1250	16/20	40/50

(*) Making capacity ESWB-150

Reference	Standard equipment	Main accessories
Apparatus	Opening device with mechanical signalling and opening and closing pushbuttons	Motor operator mechanism
	Withdrawable vacuum circuit-breaker (VD4/P up to 17.5 kV and VD4/Sec at 24 kV) or SF ₆ circuit-breaker (HD4/Sec up to 24 kV)	
	Truck locking magnet	
Panel	Integrated basic auxiliary circuit compartment	DIN current transformers and combined sensors
	Mechanical interlocks	Accessories for internal arc classification
	Busbars and insulators	Wiring duct for routing auxiliary cables
	Earthing busbar	Cable compartment anti-condensation heater
	Metallic or insulated shutters	Apparatus and/or cable compartment internal lighting
	Bottom plate	Wide range of protection relays
		Manual or motor-operated earthing switch on cable side
		Mechanical interlocks
		Voltage indicator lamp on lower and/or upper busbar side
		Key interlocks
		Locking magnets on circuit-breaker door and/or on earthing switch
		Mechanical "on-off" pushbuttons on the circuit-breaker door
		5NO+5NC earthing switch auxiliary contacts
		Wide low voltage compartment
		Base frame H = 300 mm

—

BME – Direct feeder with measurement and busbar earthing



Unit available in the 600 mm width (12-17.5 kV).
It can be coupled directly to WBC and WBS units with withdrawable circuit-breakers.
BME units have been created for earthing the switchgear busbar by means of the earthing switch with full making capacity and/or busbar measurement using voltage transformers (dimensions according to DIN standards - see Main Components section), with or without fuses at the bottom.
The transformers are installed on a metal plate that can be easily removed for maintenance work or replacements.
This unit is available with optional cable connection to be used as direct incomer. Current and Voltage transformers or combined sensors are available in this configuration.
Besides the safety interlocks prescribed by the standard, the earthing switch can be equipped with key interlocks and locking magnet.

Panel width	Weight ⁽¹⁾
mm ^(*)	kg
600 (12-17.5 KV PM)	450

(*) Consult chap. 9 for the overall dimensions
(1) Estimated weight without components (CT, VT, Surge arrester, Fuses, ect.).
See details at weight paragraph

Un	Ir ⁽²⁾	Ik	IkAp ^(*)
kV	A	kA	kAp
12	630/1250	16/20 ⁽¹⁾ /25 (3s)	40/50 ⁽¹⁾ /63
17.5	630/1250	16/20 ⁽¹⁾ /25 (3s)	40/50 ⁽¹⁾ /63

(*) Making capacity ESWB-150
(1) Contact ABB for 21 kA
(2) Only if used as direct incomer

Reference	Standard equipment	Main accessories
Panel	Integrated basic auxiliary circuit compartment	DIN current transformers and combined sensors
	Busbars and insulators	Voltage transformer to DIN standards with or without fuses ^(*)
	Earthing busbar	Accessories for internal arc classification
	Bottom plate	Wiring duct for routing auxiliary cables
		Anti-condensation heater
		Internal lighting
		Key interlocks on the earthing switch
		Locking magnet on the earthing switch
		Wide low voltage compartment
		Voltage indicator lamp on busbar side
		Manual or motor-operated earthing switch
		Surge arresters
		Apparatus and/or cable compartment internal lighting
		5NO+5NC auxiliary contacts on the earthing switch
		Cable connection up to 630 mm ²
		Cable clamps
		Base frame H = 300 mm

(*) IEC 60282-1 type fuses

Coupling to panels with withdrawable frontal breaker unit and load break switch (GSec)

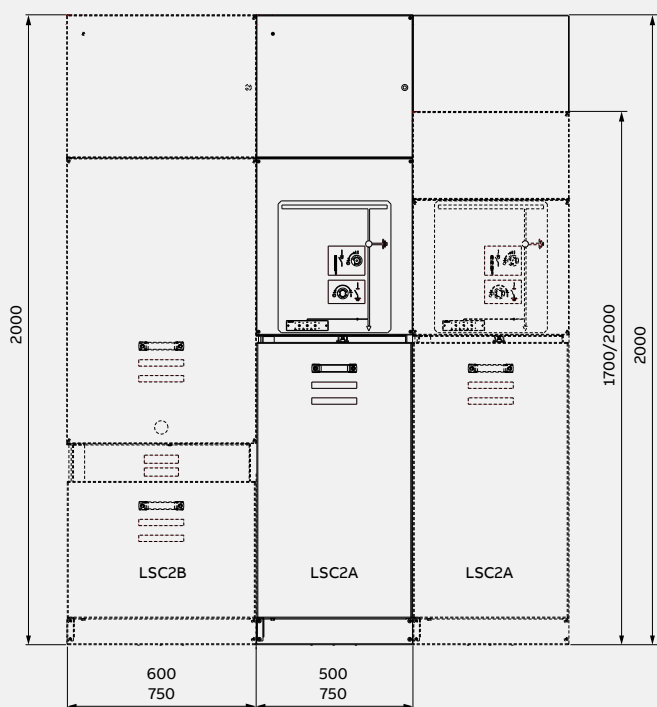
Since WBC/WBS/BME panels are designed differently and the omnibus busbars are different in height, direct coupling to H = 1700 mm and H = 2000 mm panels with load break switch and/or removable circuit-breakers is not possible. So much so, busbars have been specially designed to ensure coupling in same switchgear line-up using panels 2000 mm in height. With the exception of busbar design, the panel maintains all the characteristics of a standard panel and can therefore be used as an incoming/outgoing unit.

The following panels are available for coupling to WBC/WBS/BME:

Width (mm)			
Unit	375	500	750
DRC	•	•	
DRS	•	•	
HBC		• (1)	
HBS			
SBC			•
SBC AirD			•
SBC-W			•
SBM			•
SBS			•
SBS AirD			•
SBS Left exit			•
SBS-W			•
SCC			•
SDC	•	• (1)	•
SDM			•
SDS	•	•	•
SFC	•	• (1)	•
SFS	•	•	
SFV		• (1)	•
UMP			•

(1) panel can also be coupled in between 2 withdrawable frontal breaker units (LSC2B - LSC2A - LSC2B)

An adapter panel allowing UniSec switchgear to be coupled to the other ABB switchgear (UniMix, Uniswitch and UniAir) is available on request.



Busbar applications

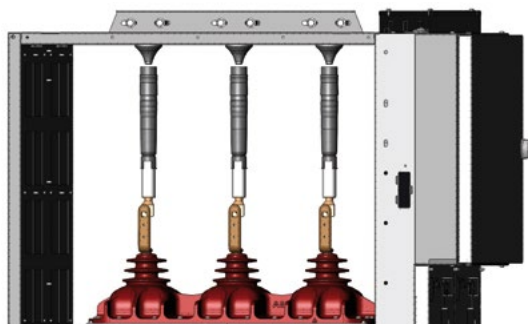
The following busbar applications are available for H = 2000 mm panels only (not adapter panels) up to 25 kA:

- incoming cables from top directly onto busbars
- voltage transformers
- current transformer or combined sensors to DIN standards
- earthing switch.

Key to the following tables:

X = application available

– = application not available



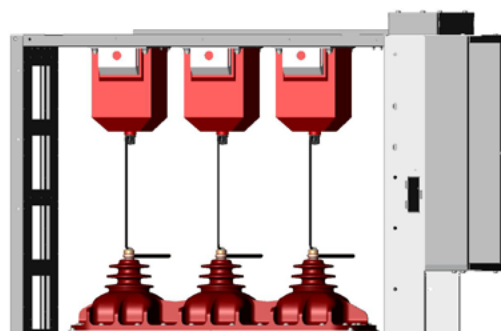
CABLE ENTRY DIRECTLY ON TO BUSBARS

This solution is available for the following units:

Top MV incoming cable 1 core up to 400 mm² – 12-17.5 kV 800 A – 24 kV 630 A

Panel	Width	Position in switchgear	Rated voltage		
			12 kV	17.5 kV	24 kV
SDC - SFC DRS - SDS	375 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SDC - SFC SFV - SDS HBC - HBS DRS	500 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SBC (*) - SBS (*) SFC - SBC-W SBS-W	750 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SDC	750 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SCC	750 mm	final left	X	-	-
		middle	X	-	-
		final right	X	-	-

(*) Not for 1250A version with air disconnector



BUSBAR VOLTAGE TRANSFORMERS ⁽¹⁾

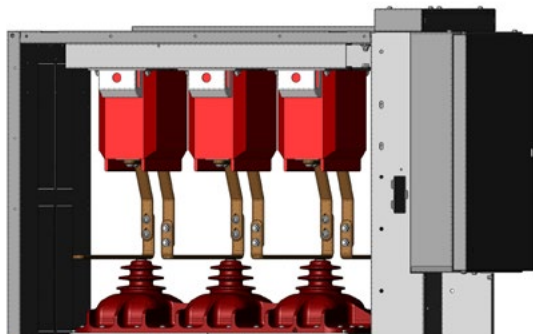
This solution is available for the following units:

VT's at the top

Panel	Width	Position in switchgear	Rated voltage		
			12 kV	17.5 kV	24 kV
SDC - SFC SFV - SDS HBC - HBS DRS	500 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SBC (*)-SBS (*) SFC - SBC-W SBS-W	750 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SDC	750 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SCC	750 mm	final left	X	-	-
		middle	X	-	-
		final right	X	-	-

(*) Not for 1250A version with air disconnector

(1) VT without fuses



BUSBAR CURRENT TRANSFORMERS ^{(1) (2)}

This solution is available for the following units:

CT's at the top

Panel	Width	Position in switchgear	Rated voltage		
			12 kV	17.5 kV	24 kV
SDC-SFC SFV-HBC	500 mm	final left	X	X	–
		middle	X	X	X
		final right	X	X	–
SBC ^(*) SBC-W	750 mm	final left	X	X	–
		middle	X	X	X
		final right	X	X	X
SDC-SFC	750 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	–
SCC	750 mm	final left	X	–	–
		middle	X	–	–
		final right	X	–	–

(*) Not for 1250A version with air disconnector

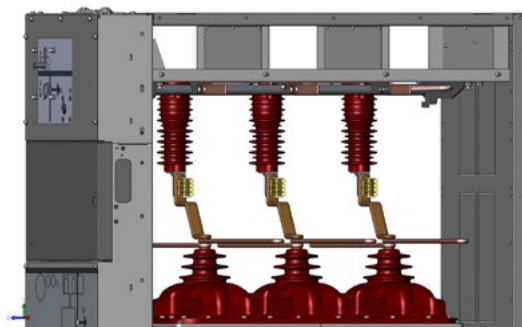
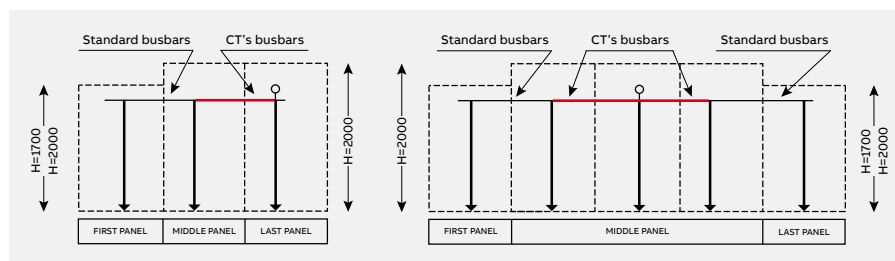
(1) Roof removal is no longer allowed with this top application.

For this reason, please pay attention to the sequence of the units in the switchgear line-up

(2) The panel adjacent to a panel with CTs at the top cannot have CTs at its top.

Please see the following example:

Panel layout



BUSBAR EARTHING SWITCH WITH FULL MAKING CAPACITY ⁽¹⁾

This solution is available for the following units:

ES at the top

Panel	Width	Position in switchgear	Rated voltage		
			12 kV	17.5 kV	24 kV
SDC-SFC-SFV HBC	500 mm	final left	–	–	–
		middle	X	X	X
		final right	X	X	X
SBC SBC-W	750 mm	final left	–	–	–
		middle	X	X	X
		final right	X	X	X
SDC-SFC -SFV	750 mm	final left	X	X	X
		middle	X	X	X
		final right	X	X	X
SCC	750 mm	final left	X		
		middle	X		
		final right	X		

(*) Not for 1250A version with air disconnector

(1) The safety and earthing procedure is ensured with additional padlocks, keys or locking magnet on the earthing switch position.

Weights (*)

Estimated weights of basic units

1700 mm height and 2000 mm height for basic units with 630 A main busbars and without components (CT, VT, Surge arrester, Fuses, ect.).

Width (mm)	Type of unit (kg)																	
	SDC	SDS	SDM	SDD	UMP	SFC	SFS	SBC/ SBC-W	SBS/ SBS-W	SBM/ SBM-W	SBR	SCC	HBC	HBS	SFV	DRC	DRS	RLC/ RRC
190	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	80
375	150/ 160	155/ 165	–	–	–	155/ 165	165/ 175	–	–	–	–	–	–	–	–	120/ 130	125/ 135	–
500	170/ 180	175/ 185	–	–	–	175/ 185	180/ 190	–	–	–	–	–	250/ 275	270/ 295	175/ 185	135/ 145	140/ 150	–
600	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–
750	195/ 210	200/ 215	230/ 250	270/ 290	200	200/ 215	–	335/ 355 ⁽¹⁾	355/ 375 ⁽²⁾	390/ 410	335	300/ 320	–	–	–	–	–	–

(1) SBC 1250A version 350/370

(2) SBS 1250A version 370/390

Width (mm)	Adapter panels (kg)												
	WBC	WBS	BME	DRS	SDC	SFC	SFV	SBC / SBC-W	SCC	DRC	SDS	HBC	HBS
500	–	–	–	160	220	225	225	–	–	270	300	275	295
600	600	600	450	–	–	–	–	–	–	–	–	–	–
750	750	750	–	–	–	–	–	380 ⁽³⁾	325	–	–	–	–

(*) ABB wishes to highlight that values of dimensions and weights provided herein are preliminary and may change after final design preparation, based on final scope of supply and installation details of the switchgear. As a consequence, provided values of dimensions and weights are NOT to be considered as final but only for standard reference purposes.

ACCORDINGLY, YOU EXPRESSLY ACKNOWLEDGE AND AGREE THAT VALUES OF DIMENSIONS AND WEIGHTS PROVIDED HEREIN ARE NEITHER FINAL NOR BINDING AND THAT THE RESULT OF THEIR USE IS NEITHER FEASIBLE NOR ACCURATE NOR ERROR FREE.

(3) SBC 1250A version 390 kg

Estimated weight of components

Current transformers	
12/17.5 kV	22 kg
24 kV	33 kg
Voltage transformers	
12/17.5 kV	20 kg
24 kV	35 kg
Apparatus	
VD4/R-Sec, VD4/L-Sec	90 kg
HD4/R-Sec, HD4/RE-Sec	105 kg
ConVac	15-20 kg
HySec	110 kg
VD4/Sec, VD4/P	125 kg
HD4/Sec	123 kg
VSC/P	52 kg ^(*)
GSec	38 kg

(*) Excluding fuses

Fuses		
3 fuses	19 kg	
Gas exhaust type	Gas ducts	height 1700 mm height 2000 mm
Width 375 mm		14 kg 25 kg
Width 500 mm		17 kg 30 kg
Width 600 mm		- 38 kg
Width 750 mm		30 kg 45 kg
Gas exhaust type	Filter	height 1700 mm height 2000 mm
Width 375 mm		27 kg 34 kg
Width 500 mm		34 kg 41 kg
Width 600 mm		- 66 kg
Width 750 mm		47 kg 54/72 kg ^(*)
Gas exhaust type	Downwards	height 1700 mm height 2000 mm
Width 375 mm		15 kg 18 kg
Width 500 mm		18 kg 21 kg
Width 600 mm		- 25 kg
Width 750 mm		25 kg 28 kg

(*) Withdrawable frontal breaker unit, LSC2Bs

3. Main components

VD4/R-Sec and VD4/L-Sec removable vacuum circuit-breaker

Standard IEC 62271-100

The VD4/R-Sec and VD4/L-Sec vacuum circuit-breaker has been specially designed for UniSec switchgear. The circuit-breaker capacity is sufficient for any conditions arising from operation of the apparatus as well as from system components under normal service and fault conditions.

Use of vacuum circuit-breakers is particularly advantageous in power systems where frequent operations with normal operating currents are required.

VD4/R and VD4/L-Sec vacuum circuit-breakers are equipped with a stored-energy spring operating mechanism suitable for the normal operating sequence, and also for the auto-reclosing sequence (O-0.3s-CO-15s-CO). They feature high operating reliability and long life.

The circuit-breaker poles include vacuum interrupters installed in tubular epoxy resin insulators.

Breaking technique

The current-breaking process in a vacuum circuit-breaker differs from all other circuit-breakers, which use an oil or gas arc quenching medium. After separation of the current-carrying contacts, the contact material has to generate the charge carriers required to pass the current through the natural zero vacuum by itself. For normal currents up to about 10 kA this effect is described as a "diffuse vacuum arc". Without special measures, contraction of the diffuse vacuum arc occurs at higher levels, resulting in overheating and general erosion of the contacts.

These effects are avoided by magnetically forced movement of the plasma arc due to the spiral geometry of the contacts. Since high dielectric strength can be reached in the vacuum, even with minimum distances, interruption of the circuit is also guaranteed when separation of the contacts takes place a few milliseconds before the current passes through natural zero.

The special geometry of the contacts and the material used, as well as the limited duration and low voltage of the arc, guarantee minimum contact wear and long life. Furthermore, the vacuum prevents their oxidation and contamination.

Standard equipment

- 1 Closing pushbutton
- 2 Opening pushbutton
- 3 Operation counter
- 4 Mechanical indicators for circuit-breaker opening/closing
- 5 Manual spring loading crank lever
- 6 Mechanical indicator of the loaded/discharged state of the closing springs
- 7 Kit 1: set of five open/closed auxiliary contacts.
Un = 24...250 V AC-DC
- 8 Kit 2: shunt opening release (M01). Allows the apparatus to be opened remotely.

Characteristics	
Un	24 - 30 - 48 - 60 - 110 - 125 - 132 - 220 - 250 V-
Un	48 - 60 - 110 - 120 - 127 - 220...240 V~ 50 Hz
Un	110 - 120 - 127 - 220 - 240 V~ 60 Hz
Operating limits	65...120 % Un
Inrush power (Ps)	DC 200 W; AC = 200 VA
Inrush time	about 100 ms
Inrush upkeep time (Pc)	DC = 5 W; AC = 5 VA
Opening time	40...60 ms
Insulation voltage	2000 V 50 Hz (for 1 min)

- 9 Kit 3: key lock in open position with different or identical keys.



VD4/R-Sec and VD4/L-Sec technical data

Rated voltage		12 kV	17.5 kV	24 kV
Rated frequency	[Hz]	50/60	50/60	50/60
Rated impulse withstand voltage	[kV]	75	95	125
Rated test voltage at power frequency	[kV]	28	38	50
Rated current	[A]	630/800/1250	630/800/1250	630/1250
Breaking capacity	[kA]	12/16/20 ⁽¹⁾ /25 ⁽²⁾	12/16/20 ⁽¹⁾ /25 ⁽²⁾	12/16/20/25 ⁽²⁾
Making capacity	[kA]	30/40/50/62.5	30/40/50/62.5	30/40/50/62.5
Short-circuit duration	[s]	3	3	3
Pole center distance	[mm]	230	230	230

(1)Contact ABB for 21 kA (2) 25 kA - 2s

3. Main components

Vacuum circuit-breaker accessories

SPRING LOADING MOTOR OPERATOR (MAS)

This device automatically loads the operating mechanism springs after the closing operation.

Characteristics	
Un	24...30 - 48...60 - 110...130 - 220...250 V–
Un	100 ...130 - 220...250 V~ 50/60 Hz
Operating limits	85-110 % Un
Inrush power (Ps)	DC = 600 W; AC = 600 VA
Rated power (Pn)	DC = 200 W; AC = 200 VA
Inrush time	0.2 s
Loading time	6-7 s
Insulation voltage	2000 V 50 Hz (for 1 min)

SHUNT CLOSING RELEASE (MBC)

This is an electromechanical device which, after an electromagnet has been energized, activates the operating mechanism lever making the circuit-breaker close.

Characteristics	
Un	24 - 30 - 48 - 60 - 110 - 125 - 132 - 220 - 250 V–
Un	48 - 60 - 110 - 120...127 - 220...240 V~ 50 Hz
Un	110 - 120 - 127 - 220 - 240 V~ 60 Hz
Operating limits	65...120 % Un
Inrush power (Ps)	DC 200 W; AC = 200 VA
Inrush time	about 100 ms
Inrush upkeep time (Pc)	DC = 5 W; AC = 5 VA
Closing time	40...80 ms
Insulation voltage	2000 V 50 Hz (for 1 min)

ADDITIONAL SHUNT OPENING RELEASE (MBO2)

This is an electromechanical device which, after an electromagnet has been energized, activates the operating mechanism lever making the circuit-breaker open.

Characteristics	
Un	24 - 30 - 48 - 60 - 110 - 125 - 132 - 220 - 250 V–
Un	48 - 60 - 110 - 120 - 127 - 220...240 V~ 50 Hz
Un	110 - 120 - 127 - 220 - 240 V~ 60 Hz
Operating limits	65...120 % Un
Inrush power (Ps)	DC 200 W; AC = 200 VA
Inrush time	about 100 ms
Inrush upkeep time (Pc)	DC = 5 W; AC = 5 VA
Opening time	40...60 ms
Insulation voltage	2000 V 50 Hz (for 1 min)

UNDERVOLTAGE RELEASE (MBU)

This release opens the circuit-breaker when there is a sharp reduction or cut in the power supply voltage.

Characteristics	
Un	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V–
Un	48 - 60 - 110 - 120 - 127 - 220...240 V~ 50 Hz
Un	110 - 120...127 - 220...240 V~ 60 Hz
Operating limits	– circuit-breaker opening: 35-70 % Un – circuit-breaker closing: 85-110 % Un
Inrush power (Ps)	DC 200 W; AC = 200 VA
Inrush time	about 100 ms
Inrush upkeep time (Pc)	DC = 5 W; AC = 5 VA
Opening time	60...80 ms
Insulation voltage	2000 V 50 Hz (for 1 min)

HD4/R-Sec and HD4/RE-Sec removable gas circuit-breaker

Standard IEC 62271-100

HD4/R-Sec SF₆ medium voltage circuit-breakers have been specifically designed for installation in UniSec units, and are equipped with right-hand lateral operating mechanism. They use SF₆ gas to extinguish electric arcs and as insulating medium. They are built using the separate pole technique. The operating mechanism is the ESH type with stored energy and free release. Closing and opening are independent of the operator's action. With the addition of electrical accessories they can be remote controlled. Construction is compact, sturdy and of limited weight. HD4/R-Sec circuit-breakers are systems with sealed-for-life pressure (IEC 60271-1 Standards).

The UniSec unit can also be equipped with the stored energy, trip-free SF₆ gas-insulated HD4/RE-Sec medium voltage circuit-breaker with right-hand lateral control type EL and opening/closing operations independent of the operator. The HD4/RE-Sec circuit-breaker is built using the separate pole technique (230 mm center-distance). With the addition of electrical accessories, it can be remote controlled.

The gas in the poles provides the insulation and allows arcs to be extinguished as the circuit-breaker opens.

HD4/RE-Sec circuit-breakers are available for performance up to 24 kV, 630 A and 16 kA.

HD4/R-Sec and HD4/RE-Sec circuit-breakers feature a sturdy, compact design and are low in weight.

Both HD4/R-Sec and HD4/RE-Sec circuit-breakers are permanently sealed pressurized systems (standard IEC 60271-1).

Breaking technique

SF₆ is an inert gas with excellent insulating properties. Thanks to its special thermal and chemical stability, SF₆ maintains its characteristics for a long time, ensuring a high level of reliability for the circuit-breakers.

The blasting and cooling effect of SF₆ and the special shape of the contacts gradually quenches the electric arc and rapidly restores the dielectric properties, without re-ignition. This process results in very low overvoltage values and short arc duration.

These characteristics make

HD4/R-Sec and HD4/RE-Sec circuit-breakers ideal for MV distribution substations.

Standard equipment

- 1 Closing pushbutton
- 2 Opening pushbutton
- 3 Operation counter
- 4 Mechanical indicators for circuit-breaker opening/closing
- 5 Manual spring loading crank lever
- 6 Mechanical indicator for closing springs loaded/discharged
- 7 **Kit 1:** set of five open/closed auxiliary contacts.
Un = 24...250 V AC-DC
- 8 **Kit 2:** shunt opening release (MBO1). Allows the apparatus to be opened remotely.

Electrical characteristic	
Inrush power	125 VA/W
Voltages available	24-30-48-60-110-125-132-220-250 V– 48-110-120-127-220-230-240 V 50 Hz 110-120-127-220-230-240 V 60 Hz

- 9 **Kit 3:** key lock in open position with different or identical keys.



HD4/R-Sec technical data

		12 kV	17.5 kV	24 kV
Rated voltage				
Rated frequency	[Hz]	50/60	50/60	50/60
Rated impulse withstand voltage	[kV]	75	95	125
Rated test voltage at power frequency	[kV]	28	38	50
Rated current	[A]	630/800	630/800	630
Breaking capacity	[kA]	12/16/20 ⁽¹⁾ /25 ⁽²⁾	12/16/20 ⁽¹⁾	12/16/20 ⁽¹⁾
Making capacity	[kA]	30/40/50/62.5	30/40/50	30/40/50
Short-circuit duration	[s]	3	3	3
Pole centre distances	[mm]	230	230	230

(1) Contact ABB for 21 kA

(2) 25 kA - 2s

HD4/R-Sec and HD4/RE-Sec removable gas circuit-breaker

Standard IEC 62271-100

Two-level pressure switch

- **First level - tripping due to low pressure:**
the indication is given when the gas pressure drops from 380 kPa absolute to 310 kPa absolute value.
- **Second level - tripping due to insufficient pressure:**
the indication is given when the gas pressure drops to below the 280 kPa absolute value.

The pressure switch must be requested at the time of ordering because it must be installed and tested in the factory.

Circuit-breaker locking device with signaling lamps for insufficient SF₆ gas pressure

This device can only be supplied for circuit-breakers provided with a pressure switch.

The locking circuit is an optional application and can only be installed by ABB.

The following configurations are available:

- A** - Circuit for automatic circuit-breaker opening with three signaling lamps.
- B** - Circuit for locking the circuit-breaker in the position it is in, with three signalling lamps.

Gas circuit-breaker accessories

SPRING LOADING MOTOR OPERATOR (MAS)

This device automatically loads the operating mechanism springs after the closing operation.

Electrical characteristics	
Inrush power	1500 VA / W
Continuous power	400 VA / W
Loading time	from 7 to 10 s.
Voltages available	24-30-48-60-110-125-220 V– 24-30-48-60-110-120-127-220-230-240 V 50 Hz 110-120-127-220-230-240 V 60 Hz

SHUNT CLOSING RELEASE (MBC)

This is an electromechanical device which, after an electromagnet has been energized, activates the operating mechanism release lever making the circuit-breaker close.

Electrical characteristics	
Inrush power	250 VA / W
Continuous power	5 VA / W
Voltages available	24-30-48-60-110-125-132-220-250 V– 24-30-48-60-110-120-127-220-230-240 V 50 Hz 110-120-127-220-230-240 V 60 Hz

ADDITIONAL SHUNT OPENING RELEASE (MBO2)

This is an electromechanical device which, after an electromagnet has been energized, activates the operating mechanism lever making the circuit-breaker open.

Electrical characteristics	
Inrush power	125 VA / W
Voltages available	24-30-48-60-110-125-132-220-250 V– 48-110-120-127-220-230-240 V 50 Hz 110-120-127-220-230-240 V 60 Hz

UNDERVOLTAGE RELEASE (MBU)

This release opens the circuit-breaker when there is a sharp reduction or cut in the power supply voltage.

Electrical characteristics	
Inrush power	250 VA / W
Continuous power	5 VA / W
Voltages available	24-30-48-60-110-125-132-220-250 V– 24-48-60-110-120-127-220-230-240 V 50 Hz 110-120-127-220-230-240 V 60 Hz

ConVac removable vacuum contactor

Standard IEC 62271-106

The medium voltage ConVac contactor operates in alternating current and is normally used to control a device requiring a high number of hourly operating sequences.

The ConVac contactor has a linear electromagnetic actuator that moves in line with the moving contact of the vacuum interrupters to guarantee the best performance and long, reliable mechanical life. ConVac has separate poles instead of a single monobloc, which improves both dielectric performance and mechanical behavior.

The ConVac contactor is available in the electrically or mechanically latched version on request. They are ideal for controlling motors, transformers, capacitor banks, switching systems, etc. Fitted with fuses, they can be used in circuits with up to 50 kA fault levels. ConVac contactors are suitable for AC4 category according to IEC 62271-106.

ConVac contactor

ConVac contactors are available in the following ratings:

- ConVac 7 : for voltages up to 7.2 kV
- ConVac 12 : for voltages up to 12 kV

Main technical characteristics are:

- Extremely low chopping current value: < 0.7 A
- Plug and play concept for accessories (interchangeable between 7,2kV and 12kV version)
- High mechanical and electrical life:
 - Mechanical life: 2.000.000 operations
 - Electrical life: 100.000 cycles in AC3 category
- Direct monitoring of contact wear
- Multi-voltage feeder
- Up to 6NO+6NC positively driven auxiliary contacts in class 1 according to IEC 62271-1

ConVac contactors are available in two different types of actuating system:

- Electrical latching: closing takes place by supplying auxiliary power to the multi-voltage feeder.

On the other hand, opening occurs when the auxiliary power is interrupted either intentionally (by means of a command) or unintentionally (due to lack of auxiliary power in the installation)

- Mechanical latching: the contactor closes as in the electrical latching version but when the apparatus reaches the closed position, this is maintained by a mechanical device. Opening takes place when the opening coil is supplied. This releases the mechanical lock and allows the opening springs to operate

Mechanical latching is achieved only by assembling on the electrically latched version a kit, called RiMe. In the same way, removing the kit from a mechanically latched unit, is possible to switch to electrical latching. This activity can be done directly by the customer as there are no adjustments required.

Auxiliary contacts

The contactor is equipped with positively driven, class 1 (according to IEC 62271-1) auxiliary contacts.

Three options are available:

- Two normally open plus two normally closed
- Four normally open plus four normally closed
- Six normally open plus six normally closed

As RiMe kit, they are replaceable by the customer.

Fuses

In SCC UniSec unit ConVac is fitted with medium voltage fuses to protect the users and devices downstream the fuses.

Fuse coordination with ABB fuses is tested in damage class C according to IEC 62271-106 Standard. The SCC fuse-holder is suitable to accept, for each phase, one single body DIN type fuse with average dimensions and striker according to DIN 43625 Standard: Fuses shall be according to IEC 60282-1 with a length of 292 mm and 442 mm



ConVac electrical characteristics

		7.2 kV	12kV
Rated voltage	[kV]	7.2	12
Rated insulation voltage	[kV]	7.2	12
Rated test voltage at power frequency	[kV] 1 min	20	28
Rated impulse withstand voltage	[kV]	60	75
Rated frequency	[Hz]	50/60	50/60
Rated short-time withstand current	[kA] ⁽¹⁾	...25	...25
Peak current	[kA]	...62.5	...62.5
Internal arc withstand current ⁽²⁾	[kA] 1 sec	...25	...25
Maximum contactor rated current with fuses	[A]	250	250
Maximum contactor rated current with fuses	[A]	400	400

(1) Limited by the fuses

(2) The internal arc withstand values are guaranteed in the compartments on the supply side of the fuses (busbars and apparatus) by the structure of the switchgear and in the compartment on the load side (feeder) by the limiting properties of the fuses



ConVac removable vacuum contactor

Standard IEC 62271-106

The fuseholder frames are fitted with an automatic opening device that functions even if only a single fuse blows. This device prevents the contactor from closing even when only a single fuse is missing.

The ABB range of fuses for transformer protection is called CEF, while the one for motor and capacitor banks is CMF.

Standards

- IEC 62271-106 for the contactor
- IEC 60282-1 for the fuses



Maximum performance of contactor with fuses

		3.6 kV	7.2 kV	12 kV
Motors	kW	1000	1800	3000
Transformers	kVA	2000	2500	2500

Maximum fuse load current

Feeder	Transformers		Motors	
Rated voltage	Fuse	Maximum load	Fuse	Maximum load
3.6 kV	200 A	160 A	315 A	250 A
7.2 kV	200 A	160 A	315 A	250 A
12 kV	200 A	160 A	200 A	160 A

Note: fuse size is indicative. Please consult the technical catalogue of the contactor when choosing fuses

HySec: multi-function apparatus with integrated vacuum circuit-breaker and gas-insulated disconnector

Standard IEC 62271-100

IEC 62271-102

HySec multi-function apparatus integrates both vacuum circuit-breaker and gas-insulated disconnector functions. The upper part of the apparatus provides the circuit-breaker function. It consists of an epoxy resin enclosure that houses the vacuum interrupters. The lower part performs the functions of an SF₆-insulated 3-position (line – isolated – earth) disconnector.

HySec apparatus has been designed to guarantee maximum safety for the personnel: interlocks ensure that the operations take place in the correct sequence.

The operating mechanisms of the circuit-breaker and disconnector parts are mechanically interlocked together so that the switch-disconnector can only be operated when the circuit-breaker contacts are in the open position.

There is also an interlock with the panel door that prevents access to the cable compartment when the earthing switch is not closed. It also prevents the panel from being put into service unless the door is closed.

The disconnector has been designed so that line and earth operations must be performed separately: this creates a natural interlock and guarantees that the operations take place in the correct sequence, e.g. by preventing the earthing switch from closing when the line contact is closed.

HySec provides maximum safety, not only when the operations are being performed but also when the panel is installed and serviced: the lower part of the apparatus is made of stainless steel to provide metallic segregation (PM) between the cable and busbar compartments as well as LSC2A continuity of service. Use of resin parts and SF₆ as insulating medium in the disconnector part reduces the size of the apparatus while guaranteeing a higher level of protection over time against strongly aggressive outdoor conditions. The lower insulators of HySec also integrate capacitive sockets for the voltage indicators and pre-engineering for cable connection, thereby reducing the number of components in the panel and using the space in the cable compartment to the best advantage.

HySec has been specifically designed for the HBC panel of the UniSec series. This apparatus is so versatile that the HBC panel can be used as both incoming panel with circuit-breaker (SBR series) and outgoing panel (SBC series). Compact design with the integrated functions of two devices in a single enclosure allow the size of HBC panels to be cut down to just 500 mm in width. Moreover, the apparatus contains less than 300 grams of SF₆, thereby reducing the product's environmental impact to the minimum.



HBC technical data

Rated voltage		12 kV	17.5 kV	24 kV
Power-frequency rated test voltage (50 Hz, 1 min)	[kV]	28	38	50
Rated impulse withstand voltage	[kV]	75	95	125
Rated frequency	[Hz]	50/60		
Rated current	[A]	630		
Breaking capacity	[kA]	12.5 - 16 - 21		
Making capacity of breaking part	[kAp]	12.5 - 16 - 21		
Earthing contact making capacity	[kAp]	31.5 - 40 - 52,5		
Short-time withstand current	[kA (s)]	12.5 (3s) - 16 (3s) - 20 (3s)		
Operating sequence		O - 0.3s - CO - 15s - CO		
Center-distance between phases	[mm]	230		

HySec: multi-function apparatus with integrated vacuum circuit-breaker and gas-insulated disconnector

Standard IEC 62271-100

IEC 62271-102

Standard equipment

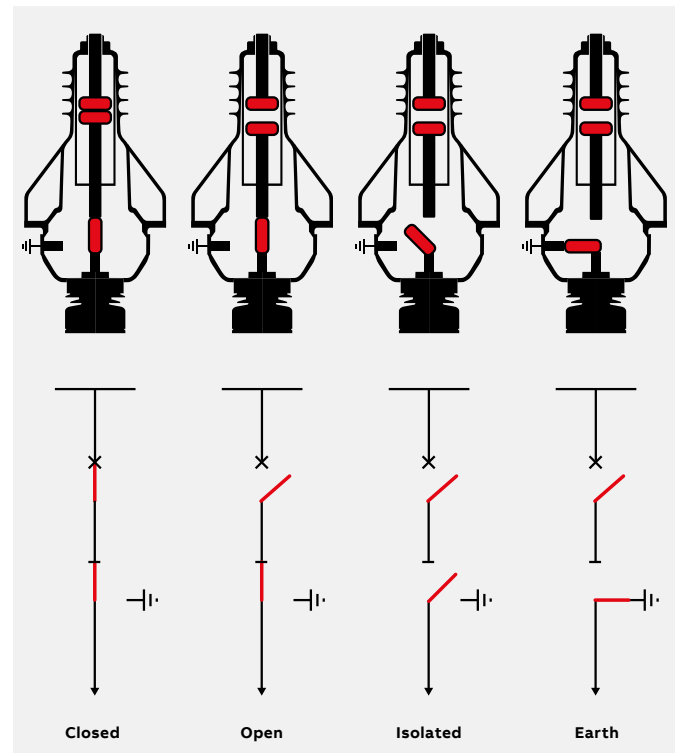
Circuit-breaker functions

1. Mechanical lever operating mechanism to load springs in the manual mode
2. Opening time
3. Closing push-button
4. Mechanical circuit-breaker state indicators (open/closed and springs loaded/discharged)
5. Operation counter
6. Aux contacts (6 + 6)
7. Opening coil –MO1

Disconnecter functions

8. Mechanical interlock between circuit-breaker and switch-disconnector
9. Mechanical interlock with door for access to cable compartment of panel
10. Pre-engineering for padlocks to lock position of switch-disconnector operating mechanism

Operating sequence from closed to earthed position



Accessories

SHUNT OPENING RELEASE –MO1

This is an electromechanical device which, after an electromagnetic has been energized, activates the operating mechanism lever, thus opening the circuit-breaker.

Characteristics	
Un	24 - 30 - 48 - 60 - 110 - 125 - 132 - 220 - 250 V–
Un	48 - 60 - 110 - 120 - 127 - 220...240 V~ 50 Hz
Un	110 - 120 - 127 - 220 - 240 V~ 60 Hz
Operating limits	70...110 % Un
Inrush power (Ps)	DC 200 W; AC = 200 VA
Inrush time	about 100 ms
Inrush upkeep time (Pc)	DC = 5 W; AC = 5 VA
Opening time	40...60 ms
Insulation voltage	2000 V 50 Hz (for 1 min)

Release –MO1 is part of the standard equipment supplied with the apparatus.

SHUNT CLOSING RELEASE –MC

This is an electromechanical device which, after an electromagnetic has been energized, activates the operating mechanism lever, thus closing the circuit-breaker.

Characteristics	
Un	24 - 30 - 48 - 60 - 110 - 125 - 132 - 220 - 250 V–
Un	48 - 60 - 110 - 120...127 - 220...240 V~ 50 Hz
Un	110 - 120 - 127 - 220 - 240 V~ 60 Hz
Operating limits	70...110 % Un
Inrush power (Ps)	DC 200 W; AC = 200 VA
Inrush time	about 100 ms
Inrush upkeep time (Pc)	DC = 5 W; AC = 5 VA
Closing time	40...80 ms
Insulation voltage	2000 V 50 Hz (for 1 min)

UNDERVOLTAGE RELEASE –MU

This release opens the circuit-breaker when there is a sharp reduction or cut in the power supply voltage.

Characteristics	
Un	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V–
Un	48 - 60 - 110 - 120 - 127 - 220...240 V~ 50 Hz
Un	110 - 120...127 - 220...240 V~ 60 Hz
Operating limits	– circuit-breaker opening: 35-70 % Un – circuit-breaker closing: 85-110 % Un
Inrush power (Ps)	DC 200 W; AC = 200 VA
Inrush time	about 100 ms
Inrush upkeep time (Pc)	DC = 5 W; AC = 5 VA
Opening time	60...80 ms
Insulation voltage	2000 V 50 Hz (for 1 min)

A mechanical override is also available for this release.

OPENING SOLENOID -MBO3

The opening solenoid (-MBO3) is a special demagnetizing release for use in conjunction with self-supplied overcurrent protection relays. The demagnetizing release is an accessory and is not an alternative to release -MBO1.

Accessories

CIRCUIT-BREAKER OPERATING MECHANISM SPRING LOADING MOTOR

Automatically loads the springs of the operating mechanism after the closing operation.

Characteristics	
Un	24...30 - 48...60 - 110...130 - 220...250 V~
Un	100...130 - 220...250 V~ 50/60 Hz
Operating limits	85-110 % Un
Inrush power (Ps)	DC = 600 W; AC = 600 VA
Rated power (Pn)	DC = 200 W; AC = 200 VA
Inrush time	0.2 s
Loading time	6-7 s
Insulation voltage	2000 V 50 Hz (for 1 min)

KEY LOCKS FOR THE DISCONNECTOR PART

Allow each of the operation locks of the switch-disconnector part of the apparatus to be locked in the open or closed positions. Up to a maximum of two keys for the line and two keys for the earth can be used together.

Three types of keys are available: standard, Ronis and Profalux.

Key locks		1S - Single spring operating mechanism
Line	2 free keys - 1 open and 1 closed	•
	1 key free - open	•
	1 free key - closed	•
Earth	2 free keys - 1 open and 1 closed	•
	1 key free - open	•
	1 free key - closed	•



AUXILIARY CONTACTS

Allow the position of the apparatus to be signaled from a remote location. 4 auxiliary contacts are available for the line and 4 for the earth.

Each contact can be used as a normally closed (NC) or normally open (NO) circuit. See circuit diagram.

Maximum capacity		AC	DC
Voltage	[V]	250	250
Current	[A]	16	0.3

VIS VOLTAGE INDICATORS

UniSec panels can be fitted with two different types of VDS and VPIS voltage indicators.

VDS: device based on the HR system that complies with Standard IEC 61243-5. VDS consists of a fixed device with capacitive sockets installed on the switchgear and a movable one fitted with luminous indicators to visually indicate the presence or absence of voltage and the in-phase condition.

VPIS: device that complies with Standard IEC 62271-206. VPIS consists of a fixed device installed on the switchgear with capacitive sockets and luminous indicators showing the state of voltage in the main switchgear circuit.

The devices can be combined with an insulator with capacitive dividers or DIN type CT.



ANALOG PRESSURE GAUGE

Displays the gas pressure and provides an analog indication of the value. The information can be seen on the front of the panel and can also be transmitted to another location by means of wiring and a terminal box. See circuit diagram.



TEMPERATURE COMPENSATED GAS DENSITY GAUGE

Monitors the gas pressure and provides an alarm if the pressure drops too low.

Signal	Description
OK	Correct operating pressure
LOW	Indicates the minimum gas level for which operation of the switch-disconnector is guaranteed
VERY LOW	The switch-disconnector cannot be operated

The state of the signals can also be transmitted to another location by means of wiring and a terminal box. See circuit diagram.

— VD4/Sec and VD4/P withdrawable vacuum circuit-breaker

Standard IEC 62271-100

VD4 medium voltage circuit-breaker interrupters use vacuum to extinguish the electric arc and as insulating medium.

Thanks to the unrivalled properties of vacuum and the breaking technique used, current interruption takes place without arc chopping and without overvoltages. Restoration of the dielectric properties following interruption is extremely rapid.

VD4 circuit-breakers are used for protecting cables, overhead lines, motors, transformers, generators and capacitor banks.

Operating mechanism

The VD4 circuit-breaker is fitted with a mechanical stored energy type operating mechanism.

The trip free mechanism allows opening and closing operations independent of the operator.

The spring system of the operating mechanism can be reloaded either manually or by means of a geared motor. The apparatus can be opened and closed by means of the pushbuttons on the front of the operating mechanism or by means of electric releases (shunt closing, shunt opening and undervoltage).

The circuit-breakers are always fitted with an anti-pumping device to eliminate the risk of simultaneous opening and closing commands, closing commands with springs discharged or with the main contacts not yet in their run-end position.

Truck

The poles and operating mechanism are fixed onto a metal support and truck.

The truck is provided with a wheel system which allows the operations for racking the apparatus into and out of the switchgear to be performed with the door closed. The truck allows the circuit-breaker to be efficiently earthed by means of the metallic structure of the switchgear unit.

The vacuum circuit-breaker truck can be motor-operated. The racking-out and racking-in operations can be carried out by means of electrical controls, either locally by the operator or by a remote system.

Apparatus-operator interface

The front part of the circuit-breaker provides the user interface.

It features the following equipment:

- ON pushbutton
- OFF pushbutton
- Operation counter
- Circuit-breaker open and closed state indicator
- Indicator of loaded or discharged state of the operating mechanism springs
- Manual loading device for the operating mechanism springs
- Override selector of the undervoltage release (optional).



VD4/P (12-17.5 kV) and VD4/Sec (24 kV) electrical characteristics

Rated voltage		12 kV	17.5 kV	24 kV
Rated frequency	[Hz]	50/60	50/60	50/60
Rated impulse withstand voltage	[kV]	75	95	125
Rated test voltage at power frequency	[kV]	28	38	50
Rated current	[A]	630/1250	630/1250	630/1250
Breaking capacity	[kA]	16/20/25	16/20/25	16/20 ⁽¹⁾
Making capacity	[kA]	40/50/62.5	40/50/62.5	40/50
Short-circuit duration	[s]	3	3	3
Pole center distance	[mm]	150	150	210

(1) Contact ABB for 21 kA

— VD4/Sec and VD4/P circuit-breaker accessories

SHUNT OPENING RELEASE (MBO1)

This device allows the apparatus to be opened by remote control. Its electrical characteristics and operation are given in table 1.

SHUNT CLOSING RELEASE (MBC)

Electromechanical device which, after an electromagnet has been energized, activates the operating mechanism lever making the circuit-breaker close. Its electrical characteristics and operation are given in table 1.

ADDITIONAL SHUNT OPENING RELEASE (MBO2)

Electromechanical device which, after an electromagnet has been energized, activates the operating mechanism lever making the circuit-breaker open. Its electrical characteristics and operation are given in table 1.

UNDERVOLTAGE RELEASE (MBU)

This release opens the circuit-breaker when there is a sharp reduction or cut in the power supply voltage. Its electrical characteristics and operation are given in table 1.

TRUCK LOCKING MAGNET (RL2)

Compulsory accessory for withdrawable versions, which prevents the circuit-breaker from being racked into the switchgear when the auxiliary circuit plug is disconnected, and avoids incorrect operation by the operator.

MOTOR OPERATOR FOR SPRING LOADING (MAS)

This device automatically loads the springs of the operating mechanism after the closing operation. Its electrical characteristics and operation are given in table 2.

Table 1

Electrical characteristics		
Un	=	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V~
Un	=	48 - 110 - 120 (127) - 230 (220/240) V~ 50 Hz
Un	=	110 (127) - 230 (220/240) V~ 60 Hz
Operating limits	MBO1-MBO2-MBC	65...120 % Un
	MBU	35...85 % Un
	RL1/RL2	85...110 % Un
Operating time	MBO1-MBO2	33.5...60 ms
	MBC	45...80 ms
	MBU	60...60 ms
Power on inrush (Ps)		< 150 W
Inrush duration		150 ms
Upkeep power (Pc)		3 W
Insulation voltage		2000 V 50-60 Hz (for 1 min)

Table 2

Characteristics	
Un	24...30 - 48...60 - 110...130 - 220...250 V~
Un	100...130 - 220...250 V~ 50/60 Hz
Operating limits	85...110 % Un
Power on inrush (Ps)	DC = 600 W; AC = 600 VA
Rated power (Pn)	DC = 200 W; AC = 200 VA
Inrush duration	0.2 s
Charging time	6-7 s
Insulation voltage	2000 V 50 Hz (for 1 min)

HD4/Sec withdrawable gas circuit-breaker

Standard IEC 62271-100

The HD4 medium voltage circuit-breakers use sulphur hexafluoride gas (SF_6) to extinguish electric arcs and as insulating medium.

Thanks to the excellent properties of SF_6 gas, currents are interrupted without arc chopping and overvoltages.

There is no restriking after interruption and the dielectric properties are recovered extremely rapidly.

These circuit-breakers are particularly recommended for use in capacitor banks, motors, oil-insulated transformers and in installations where components that are particularly sensitive to dielectric and dynamic stress are installed (for example, old cables or transformers).

Operating mechanism

The HD4 circuit-breaker is fitted with a mechanical stored energy operating mechanism.

This is trip free and therefore allows opening and closing operations independent of the operator.

The spring operating mechanism can be reloaded either manually or by means of a geared motor. The same type of operating mechanism is used for the whole series and has a standardized range of accessories and spare parts.

All the accessory components can easily be replaced by means of plug-socket connectors.

The apparatus can be opened and closed using the pushbuttons on the front of the operating mechanism or by electrical releases (shunt closing, shunt opening and undervoltage).

The circuit-breakers are always fitted with an anti-pumping device to prevent simultaneous opening and closing commands, closing commands with springs discharged or with the main contacts not yet in their run-end position.

Truck

The poles and operating mechanism are fixed to a metal support and truck. The truck has a wheel system which allows the apparatus to be racked into and out of the switchgear with the door closed. The truck enables the circuit-breaker to be effectively earthed by means of the metallic structure of the switchgear unit.

Apparatus-operator interface

The front panel of the circuit-breaker provides the user interface. It comprises the following equipment:

- ON pushbutton
- OFF pushbutton
- operation counter
- circuit-breaker open and closed indicator
- indicator for signaling operating mechanism springs loaded/discharged
- manual loading device for the operating mechanism springs
- override selector of the undervoltage release (optional)
- LED gas pressure indicator (optional).



HD4/Sec electrical characteristics

Rated voltage		12 kV	17.5 kV	24 kV
Rated frequency	[Hz]	50/60	50/60	50/60
Rated impulse withstand voltage	[kV]	75	95	125
Rated test voltage at power frequency	[kV]	28	38	50
Rated current	[A]	630/1250	630/1250	630/1250
Breaking capacity	[kA]	16/20/25	16/20/25	16/20
Making capacity	[kA]	40/50/62.5	40/50/62.5	40/50
Short-circuit duration	[s]	3	3	3
Pole center distance	[mm]	150	150	210

HD4/Sec circuit-breaker accessories

SHUNT OPENING RELEASE (MBO1, MBO2)

This device allows the apparatus to be opened by remote control. Its electrical characteristics and operation are given in table 1. An Additional -MBO2 shunt opening release is available as an optional.

Ps	=	125 W/VA (Instantaneous service ≤ 45 ms)
Un	=	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V~
Un	=	48 - 110 - 120 (127), 230 (220/240) V~ 50 Hz
Un	=	110 (127), 230 (220/240) V~ 60 Hz

MOTOR OPERATOR FOR SPRING LOADING (MAS)

This device automatically loads the operating mechanism springs after the closing operation. Its electrical characteristics and operation are given in table 1.

Ps	=	1500 W/VA (100 ms)
Pc	=	400 W/VA (spring loading time: 6 s)
Un	=	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V~
Un	=	48 - 110 - 120 (127) - 230 (220/240) V~ 50 Hz
Un	=	110 (127) - 230 (220/240) V~ 60 Hz

SHUNT CLOSING RELEASE (MBC)

Electromechanical device which, after an electromagnet has been energized, activates the operating mechanism lever and makes the circuit-breaker close. Its electrical characteristics and operation are given in table 1.

Ps	=	250 W/VA (150 ms)
Pc	=	5 W/VA (continuous service)
Un	=	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V~
Un	=	48 - 110 - 120 (127) - 230 (220/240) V~ 50 Hz
Un	=	110 (127) - 230 (220/240) V~ 60 Hz

UNDERVOLTAGE RELEASE (MBU)

This release opens the circuit-breaker when there is a sharp reduction or cut in the power supply voltage. Its electrical characteristics and operation are given in table 1.

Ps	=	250 W/VA (150 ms)
Pc	=	5 W/VA (continuous service)
Un	=	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V~
Un	=	48 - 110 - 120 (127) - 230 (220/240) V~ 50 Hz
Un	=	110 (127) - 230 (220/240) V~ 60 Hz

TRUCK LOCKING MAGNET (RL2)

Compulsory accessory for withdrawable versions which prevents the circuit-breaker from being racked into the switchgear when the auxiliary circuit plug is disconnected, and avoids incorrect operation by the operator.

Ps	=	250 W/VA (150 ms)
Pc	=	5 W/VA (continuous service)
Un	=	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V~
Un	=	48 - 110 - 120 (127) - 230 (220/240) V~ 50 Hz
Un	=	110 (127) - 230 (220/240) V~ 60 Hz

GAS CONTROL DEVICE

- **22A Two-level pressure switch.** Standard version for -5...+40 °C operating temp.; a compensated pressure-switch for ambient temperatures below -5 °C is available on request.
- **22B Two-level SF₆ pressure switch control device with three LEDs and -MO2 additional shunt opening release:** circuit-breaker opening and locking on closing.
- **22C Two-level SF₆ pressure switch control device with 3 LEDs:** circuit-breaker locking in the position in which it is found.

Un	=	24 - 30 - 48 - 60 - 110 - 125 - 220 - 250 V~
Un	=	48 - 110 - 120 (127) - 230 (220/240) V~ 50 Hz
Un	=	110 (127) - 230 (220/240) V~ 60 Hz

VSC/P withdrawable vacuum contactor

Standard IEC 62271-106

Medium voltage VSC/P contactors are designed for operation in alternating current and are normally used to control users requiring a high number of hourly operations. They are suitable for controlling and protecting motors, transformers and power factor correction banks. When fitted with suitable fuses, they can be used in circuits with fault levels up to 1000 MVA. The electrical life of the VSC/P contactor is defined as category AC3 with 100,000 operations (closing/opening) and 400 A interrupted current.

VSC/P contactor

These contactors consist of a resin monobloc containing the following components:

- vacuum interrupters
- moving parts
- magnetic actuator
- multivoltage feeder
- accessories and auxiliary contacts.

The contactors are available in the following versions:

- VSC 7/P for voltages up to 7.2 kV
- VSC 12/P for voltages up to 12 kV.

Operating mechanism

Given the presence of the magnetic actuator, VSC/P contactors require a negligible amount of auxiliary power in all configurations (30 W on inrush - 36 W for 6 seconds the first time if the main capacitor is completely discharged - 5 W continuous).

VSC/P contactors are available in three different configurations:

- SCO (Single Command Operated). The contactor closes when auxiliary voltage is supplied to the multivoltage feeder input, whereas it opens when auxiliary voltage is cut off
- DCO (Double Command Operated). The contactor closes when auxiliary voltage is supplied to the closing input of the multivoltage feeder, whereas it opens when voltage is supplied to the opening input. The anti-pumping function is built-in.
- On request, the DCO configuration is also available with a delayed undervoltage function. This function allows the contactor to open automatically when the level of auxiliary voltage drops below the levels defined by the IEC Standards. Opening can be delayed from 0 to 5 seconds (setting defined by the customer by means of dip-switches).

Fuses

The contactor is fitted with medium voltage fuses to protect the users.

Coordination between the contactor, fuses and protection unit in class C is guaranteed in compliance with IEC 62271-106 Standards.

The fuseholder frame is normally able to house three fuses with average dimensions and striker, according to the following Standards:

- DIN 43625
- BS 2692^(*).

The following fuses can be used:

- DIN type with 192, 292 and 442 mm length
- BS type with 235, 305, 410, 453 and 553 mm length.

(*) ABB's CMF-BS fuses cannot be used in VSC/P



VSC/P electrical characteristics

		VSC7/P	VSC12/P
Rated voltage	[kV]	7.2	12
Rated insulation voltage	[kV]	7.2	12
Rated test voltage at power frequency	[kV] 1 min	20	28
Rated impulse withstand voltage	[kV]	60	75
Rated frequency	[Hz]	50/60	50/60
Rated short-time withstand current	[kA] ⁽¹⁾	...25	...25
Peak current	[kA]	...62.5	...62.5
Internal arc withstand current ⁽²⁾	[kA] 1 s	...25	...25
Maximum contactor rated current	[A]	400	400

(1) Limited by the fuses

(2) The internal arc withstand values are guaranteed in the compartments on the supply side of the fuses (busbars and apparatus) by the structure of the switchgear and in the compartment on the load side (feeder) by the limiting properties of the fuses



The fuseholder frames are fitted with an automatic opening device that functions even if only a single fuse blows.

This device prevents the contactor from closing even when only a single fuse is missing.

The ABB range of fuses for transformer protection is called CEF, while the one for motor and capacitor banks is CMF.

Standards

IEC 62271-106 for the contactor

IEC 60282-1 for the fuses

Maximum performance of contactor with fuses

		3.6 kV	7.2 kV	12 kV
Motors	kW	1000	1800	3000
Transformers	kVA	2000	2500	2500
Capacitor banks	kVAR	1000	1800	3000

Maximum fuse load current

Feeder	Transformers		Motors		Single bank capacitor	
Rated voltage	Fuse	Maximum load	Fuse	Maximum load	Fuse	Maximum load
3.6 kV	200 A	160 A	315 A	250 A	450 A	250 A
7.2 kV	200 A	160 A	315 A	250 A	355 A	250 A
12 kV	200 A	160 A	200 A	160 A	200 A	160 A

Note: fuse size is indicative. Please consult the technical catalogue of the contactor when choosing fuses

GSec gas load break switch

Standard IEC 62271-102

IEC 62271-103

IEC 62271-105



GSec is an SF₆-insulated 3-position load break switch. The contacts of the load break switch are housed in an enclosure made of two materials: the top part is a molded resin housing to guarantee the insulation level; the bottom part is made of stainless steel to guarantee metallic segregation and earthing between the busbar compartment and cable compartment.

This guarantees maximum personnel safety in the case of trips in the line compartment even when the main busbars are energized, e.g. when one or more fuses are being replaced or when the cables are checked.

Load break switch can be used in combination with fuses, e.g. for protecting transformers.

Electrical characteristics

Rated voltage	kV	12	17.5	24
Power-frequency withstand voltage (50-60 Hz, 1 min)				
– Line to line and line to earth	kV	28	38	50
– Between open contacts	kV	32	45	60
Lightning impulse withstand voltage (BIL 1.2/50 µs)				
IEC 62271-105				
– Line to line and line to earth	kVp	75	95	125
– Between open contacts	kVp	85	110	145
Rated frequency	Hz	50-60	50-60	50-60
Rated current (40 °C)	A	800 ⁽¹⁾ /1250 ⁽⁵⁾	800 ⁽¹⁾ /1250 ⁽⁵⁾	630/1250 ⁽⁵⁾
Rated short-time withstand current	kA	25 (2s) ⁽²⁾	20 (3s) ⁽²⁾⁽³⁾ /25 (2s)	20 (3s) ⁽²⁾⁽³⁾ /25 (2s)
Making capacity (peak current)	kAp	62.5 ⁽²⁾	52.5 ⁽²⁾	52.5 ⁽²⁾
Breaking capacity:				
– Active load	A	800 ⁽¹⁾	800 ⁽¹⁾	630
– No-load transformers	A	16	16	16
– No-load lines	A	25	25	25
– No-load cables	A	50	50	50
– Ring circuits	A	800 ⁽¹⁾	800 ⁽¹⁾	630

Mechanical and electrical performance

Electrical life of the line contact	Class	E3 - up to 5 closing operations and 100 rated current interruptions ⁽⁴⁾
Electrical life of the earth contact	Class	E2 - up to 5 closing operations ⁽⁴⁾
Mechanical life of the line contact with 1S - Single spring operating mechanism	Class	M2 - 5000 mechanical operations ⁽⁴⁾
Mechanical life of the line contact with 2S - Double spring operating mechanism	Class	M1 - 1000 mechanical operations ⁽⁴⁾
Mechanical life of the earth contact 1S - Single spring operating mechanism	Class	M1 - 2000 mechanical operations ⁽⁴⁾
Mechanical life of the earth contact with 2S - Double spring operating mechanism	Class	M0 - 1000 mechanical operations ⁽⁴⁾

(1) 630 A for SDC with 2S - Double spring operating mechanism

(2) 16 kA (3s) and 41,5 kAp for 2S - Double spring operating mechanism in a panel without fuses

(3) Contact ABB for 21 kA (3s)

(4) At 25 kA 17,5 and 24 kV with 1S operating mechanism Class is E0, M0 and 2S not available

(5) 1250A only as disconnector

Actuator

GSec actuators can be accessed directly from the front and allow easy plug-and-play installation and replacement of accessories. GSec actuators have separate lever couplings for the isolation and earthing operations.

GSec uses two different types of actuators:

- 1S - Single Spring: for closing and opening operations. It can be operated by a lever and by a motor;
- 2S - Double Spring: for closing and opening operations. It can be operated by pushbuttons (spring loading lever) or shunt opening and closing releases (springs loaded by motor).

In an emergency, both actuators can be operated manually by means of an operating lever (1S) or pushbuttons (2S), even if equipped with a motor operator.

1S operating mechanism - Single Spring

This operating mechanism allows the load break switch to be rapidly opened and closed in the manual or motor-operated mode with operating speed independent of the operator. Closing or opening takes place by loading the previously mentioned spring (manually or using the motor operator) until dead center is exceeded. This operating mechanism also closes the earthing switch in the rapid manual mode with operating speed independent of the operator.

2S operating mechanism - Double Spring

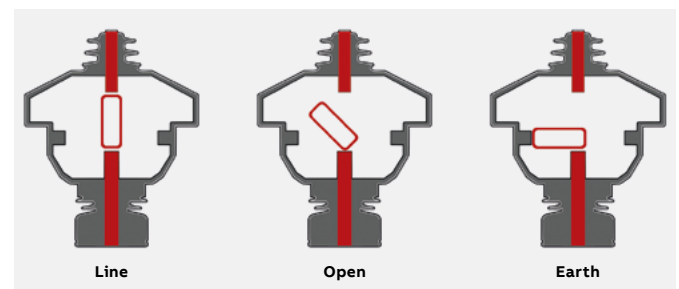
This operating mechanism allows the load break switch to be rapidly closed in the manual mode with operation independent of the operator. This function is achieved by means of a spring which is loaded until it exceeds dead center.

The operating cycle takes place in the following sequence:

- opening and closing spring loading by means of a lever or a motor operator;
- load break switch closing by means of a pushbutton or a shunt closing release;
- load break switch opening by means of a pushbutton or shunt opening release. Opening can also take place when a fuse trips or by means of the undervoltage coil.

The type 2S actuator also closes the earthing switch in the rapid manual mode with operating speed independent of the operator.

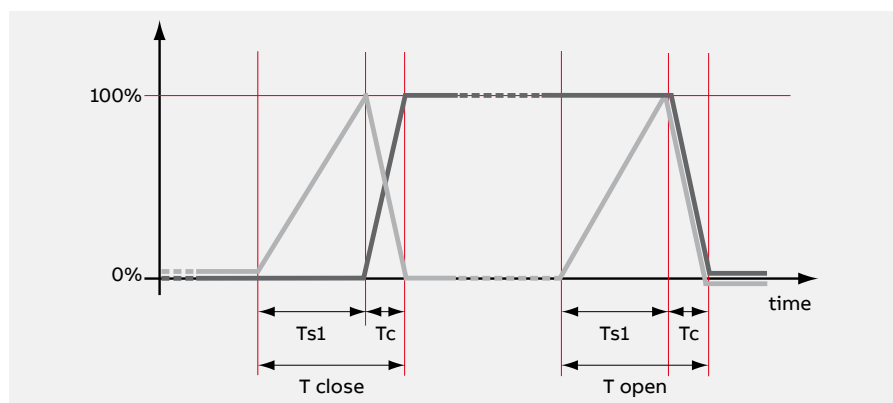
Unit	Actuators	
	1S - Single Spring	2S - Double Spring
SDC, SDS	•	•
SFC, SFS	–	•
SDM	•	–
SDD	–	•
SBC, SBS	•	–
SBC-W, SBS-W	•	–
SBM	•	–
SBR	•	–
SCC	•	–
SFV	•	•



GSec actuator tripping times

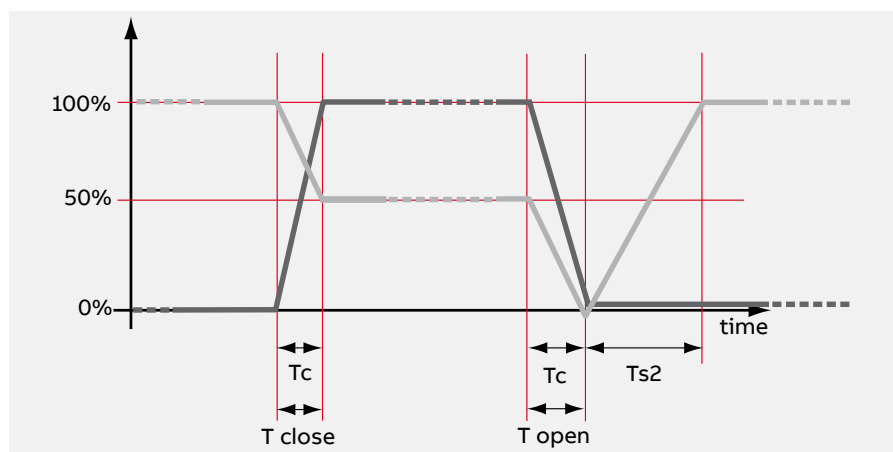
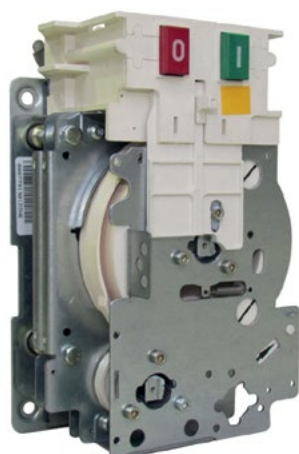


DIAGRAM OF 1S - SINGLE SPRING OPERATING MECHANISM OPERATION



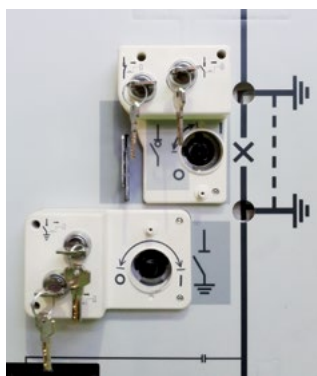
	Position of the line contact
	Spring load state
Ts1	Spring loading time – manual operating mechanism: depends on the operator – motor-driven operating mechanism = 3 - 4 s
Tc	Contact opening or closing time < 0.3 s
Tclose	Total closing time < 5 s (motor-driven operating mechanism)
Topen	Total opening time < 5 s (motor-driven operating mechanism)

DIAGRAM OF 2S - DOUBLE SPRING OPERATING MECHANISM OPERATION



	Position of the line contact
	Spring load status
Ts2	Spring loading time, automatic after opening (< 5 s) – manual operating mechanism: depends on the operator – motor-driven operating mechanism = 3 - 4 s
Tc	Contact opening or closing time < 0.3 s
Tclose	Total closing time < 0,3 s (motor-driven operating mechanism)
Topen	Total opening time < 0,3 s (motor-driven operating mechanism)

GSec gas load break switch accessories



KEY LOCKS

Allow each of the operation locks of the apparatus (line and earth) to be locked in the open or closed positions. Up to a maximum of two keys for the line and two keys for the earth can be used together. Three types of keys are available: standard, Ronis and Profilux.

The line operation lock of disconnectors with 2S - Double spring operating mechanism cannot be locked in the closed position.

Key locks		1S - Single spring operating mechanism	2S - Double spring operating mechanism
Line	2 free keys - 1 open and 1 closed	•	
	1 free key - open	•	•
	1 free key - closed	•	
Earth	2 free keys - 1 open and 1 closed	•	•
	1 free key - open	•	•
	1 free key - closed	•	•

PADLOCK HOUSING

Allows padlocks to be housed so as to lock the apparatus in the open, in line or earthed positions. Up to three padlocks can be used together per apparatus. The maximum diameter of the padlock latch is 6 mm.

It is part of the standard equipment for all GSec apparatus. The padlocks are not supplied.



AUXILIARY CONTACTS

Allow the position of the apparatus to be signalled from a remote location.

4 auxiliary contacts are available for the line and 4 for the earth.

Each contact can be used as a normally closed (NC) or normally open (NO) circuit. See circuit diagram.

Maximum capacity		AC	DC
Voltage	[V]	250	250
Current	[A]	16	0,3

REMOTE CONTROL OF GSEC

The opening and closing operations of all types of GSec operating mechanism can be remote controlled.

Remote control for the 1S - Single spring operating mechanism - is performed by means of the spring loading motor.

Remote control for the 2S - Double spring operating mechanism - is performed by means of the spring loading motor and closing and opening coils.

MOTOR FOR THE 1S - SINGLE SPRING OPERATING MECHANISM

The motor automatically loads the spring of the 1S – Single spring operating mechanism for line and earth operations.

This allows the disconnector to be operated by remote control. The disconnector's closing (Tclose) and opening (Topen) times are less than 5 seconds.

Consult the circuit diagram to check supply methods.

		DC	DC/AC (50Hz)		
Power supply voltage	[V]	24	48	110	220
Power required	[W/VA]	90	90	90	90

If the motor operates in a faulty way, the disconnector can always be operated in the manual mode with the operating lever.

GSec gas load break switch accessories

MOTOR FOR THE 2S - DOUBLE SPRING OPERATING MECHANISM

The motor automatically loads the springs of the 2S – Double spring operating mechanism for line operations. Thanks to this motor and the closing and opening releases, the disconnecter can be operated by remote control. Spring loading with the motor takes less than 4 seconds and starts automatically after opening. Consult the circuit diagram to check supply methods.

SHUNT OPENING RELEASE -MBO4 (FOR THE 2S - DOUBLE SPRING OPERATING MECHANISM)

Electromechanical device that opens the line contact of the apparatus after an electromagnet has been energized. See circuit diagram. The total opening time of the disconnecter contacts is 300 ms.

SHUNT CLOSING RELEASE -MBC4 (FOR THE 2S - DOUBLE SPRING OPERATING MECHANISM)

Electromechanical device that closes the line contact of the apparatus after an electromagnet has been energized. See circuit diagram. The total closing time of the disconnecter contacts is 300 ms.

UNDERVOLTAGE RELEASE -MBU (FOR THE 2S - DOUBLE SPRING OPERATING MECHANISM)

This release opens the line contact of the load break switch when the auxiliary power supply voltage drops or is interrupted. See circuit diagram.

COIL TO PREVENT THE OPERATING LEVER FROM ENTERING THE LINE SEAT -RLE5 (FOR 1S - SINGLE SPRING OPERATING MECHANISM)

When the coil is not energized, a mechanical lock prevents the lever from being fitted into the line switching seat. See circuit diagram. This accessory is only available for the 1S - Single spring operating mechanism.

		DC	DC/AC (50Hz)		
Power supply voltage	[V]	24	48	110	220
Power required	[W/VA]	260	260	260	260

		AC (50-60 Hz)	DC
LV power supply voltage	[V]	48, 60	24, 48, 60
HV power supply voltage	[V]	110-127, 220-250	110-132, 220-250
Inrush power		200 VA	200 W

		AC (50-60 Hz)	DC
LV power supply voltage	[V]	48, 60	24, 48, 60
HV power supply voltage	[V]	110-127, 220-250	110-132, 220-250
Inrush power		200 VA	200 W

		AC (50 Hz)	DC
LV power supply voltage	[V]	48, 60	24, 48, 60
HV power supply voltage	[V]	110-132 ^(*) 220-250 ^(*)	110-132 220-250
Inrush power		250 VA	250 W
Inrush time	[ms]	150	150
Continuous power		5 VA	5 W
Tripping limits		35-70% of the rated voltage of the auxiliary power supply	

(*) Also available for 60 Hz

Characteristics			
Power supply voltage	[V]	24, 30, 48, 60, 110, 220, 240	
Rated power	[W]	250	
Continuous power	[W]	5	
Inrush time	[ms]	150	

COIL TO PREVENT THE OPERATING LEVER FROM ENTERING THE EARTHING SEAT -RLE3

When the coil is not energized, a mechanical lock prevents the lever from being fitted into the switching seat of the earthing switch. See circuit diagram.

This accessory is supplied as an alternative to the key lock for the earth switching seat.

Characteristics		
Power supply voltage	[V]	24, 30, 48, 60, 110, 220, 240
Rated power	[W]	250
Continuous power	[W]	5
Inrush time	[ms]	150

FUSES BLOWN SIGNALING CONTACT

When a fuse blows, a kinematic chain activates an indicator that can be seen on the front of the panel (part of the standard equipment for all GSec/T2F devices).

A signaling contact that transmits information about blown fuses by remote control is also available.

The contact can be normally closed (NC) or normally open (NO). See circuit diagram.

VIS VOLTAGE INDICATION

UniSec switchgear can be fitted with two different types of VDS and VPIS voltage indicators.

VDS: device based on the HR system compliant with Standard IEC 61243-5. VDS consists of a fixed device with capacitive sockets installed on the switchgear and a movable one with luminous indicators, which visually indicates the presence or absence of voltage and the in-phase condition.

VPIS: device compliant with Standard IEC 62271-206. VPIS consists of a fixed device installed on the switchgear with capacitive sockets and luminous indicators showing the state of voltage in the main switchgear circuit.

The devices can be combined with insulator with capacitive dividers or DIN type CT.



ANALOG PRESSURE GAUGE

This pressure gauge displays the pressure of the gas and provides an analog indication of its value. The information can be seen on the front of the panel and can also be transmitted by remote control via dedicated wiring and a terminal box. See circuit diagram.



TEMPERATURE COMPENSATED GAS DENSITY GAUGE

The density gauge monitors the gas pressure and provides an alarm that signals when the pressure is low.

Signal	Description
OK	Correct operating pressure
LOW	Indicates the minimum gas level for which operation of the disconnecter is guaranteed
VERY LOW	The disconnecter cannot be operated

The state of the signals can also be transmitted by remote control via dedicated wiring and a terminal box. See circuit diagram.

ABB CEF/CEF-VT fuses for transformer protection

Standard IEC 60282-1/DIN 43625

Three fuses (one fuse for each phase) for transformer protection can be connected in series with the load break switch.

The fuse must be chosen in compliance with the data in the table, depending on the voltage and power of the transformer. To ensure that current is transferred in accordance with IEC 60282-1, use ABB fuses type CEF or SIBA SSK if higher ratings are required, as shown in the table below.



Transformer protection and fuse selection

When disconnectors are used to control transformer protection, a special type of current-limiting fuse is used to guarantee selectivity with other protection devices and to withstand the high transformer connection currents without deterioration.

In this case, protection against overcurrents on the medium voltage side of the transformer is not indispensable since this task is performed by the protection provided on the low voltage side. Protection on the medium voltage side is the task of the fuse.

This must be selected by taking into account the no-load connection current, which can be more than 10 times the rated current, depending on the power of the transformer and the type of punched sheets used (hot rolled sheet or sheet with orientated crystals).

Maximum connection current occurs when circuit-breaker closing takes place when the voltage crosses zero.

Another situation to be guaranteed is protection against faults in the low voltage winding and in the part of this that connects to the circuit-breaker on the secondary winding.

To ensure rapid tripping even under these fault conditions, use of fuses with excessively high rated current must be avoided. Rapid inspection of the short-circuit currents at the transformer secondary terminals and on the supply side of the circuit-breaker on the secondary when installed at a significant distance, allows the trip time to be checked on the fuse melting curve.

The data in the table below takes the required conditions into account, i.e. sufficiently high rated current to avoid untimely fuse blowing during the no-load connection stage and, in any case, of a value which guarantees protection of against faults on the low voltage side.

Selection of fuses for transformer protection (SFC panel)

Transformer rated voltage [kV]	Transformer load	Transformer power [kVA]																		Fuse rated voltage
		25	50	75	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000	2500	
		CEF fuse-link rated current [A]																		
3	120%	10	20	25	31.5	40	50	50	63	100	125	160 ⁽¹⁾	-	-	-	-	-	-	-	3/7.2
	150%	16	25	25	40	40	50	63	80	100	125	160 ⁽¹⁾	-	-	-	-	-	-	-	
5	120%	10	16	20	20	25	31.5	31.5	50	50	63	100	100	125	-	-	-	-	-	
	150%	10	16	25	25	25	40	40	50	63	80	100	125	160 ⁽¹⁾	-	-	-	-	-	
6	120%	6.3	10	16	20	20	25	31.5	40	50	50	63	100	100	125	-	-	-	-	
	150%	6.3	16	16	25	25	25	40	40	50	63	80	100	125	160 ⁽¹⁾	-	-	-	-	
10	120%	4 ⁽²⁾	10	10	16	16	20	20	25	31.5	31.5	50	50	63	80	100	125	-	-	6/12
	150%	4 ⁽²⁾	10	16	16	16	20	20	25	31.5	40	50	63	80	100	125	160 ⁽¹⁾	-	-	
12	120%	2.5 ⁽²⁾	6.3	10	10	16	16	20	20	25	31.5	40	50	50	63	80	100	125	-	
	150%	2.5 ⁽²⁾	6.3	10	16	16	16	20	20	25	40	40	50	63	80	100	125	160 ⁽¹⁾	-	
15	120%	2.5 ⁽²⁾	6.3	10	10	10	16	16	20	20	25	31.5	40	40	50	63	80	100	-	10/17.5
	150%	2.5 ⁽²⁾	6.3	10	10	16	16	16	20	20	25	40	40	50	63	80	100	125 ⁽¹⁾	-	
20	120%	-	4 ⁽²⁾	6.3	10	10	10	16	16	20	20	25	31.5	31.5	40	50	63	80	-	10/24
	150%	-	4 ⁽²⁾	6.3	10	10	16	16	16	20	20	25	31.5	40	50	63	80	100 ⁽¹⁾	-	
24	120%	-	2.5 ⁽²⁾	6.3	6.3	10	10	10	16	16	20	20	25	25	31.5	40	50	63	80	
	150%	-	2.5 ⁽²⁾	6.3	6.3	10	10	16	16	16	20	20	25	40	40	50	63	80	100 ⁽¹⁾	

(1) SIBA SSK fuses

(2) ABB CEF-VT fuses

Fuses with maximum rated current can be applied for SFC units:

IN = 160 A up to UN = 12 kV

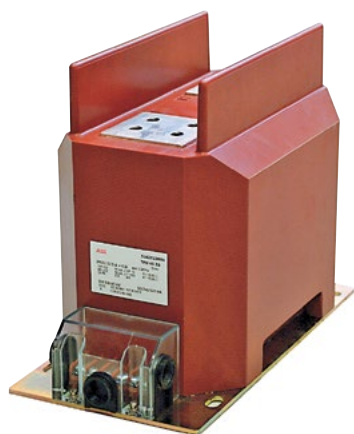
IN = 125 A up to UN = 15 kV

IN = 100 A up to UN = 24 kV

Selection of fuses for measurement and protection VT (SFV panel)

Type	Striker	Rated voltage Un [kV]	Rated current In [A]	Length e [mm]	Diameter D [mm]	Short circuit current I ₁ [kA]	Minimum breaking current I ₃ [A]	Rated power losses Pn [W]	Resistance RO [mΩ]
CEF-VT	no	7.2/12	2	292	53	63	27	7.4	1.50
CEF-VT	yes	7.2/12	2	292	53	63	27	7.4	1.34
CEF-VT	yes	7.2/12	6.3	292	53	63	41	18	0.33
CEF-VT	no	17.5/24	2	292	53	31.5	32	17	3.10
CEF-VT	no	17.5/24	2	442	53	31.5	32	17	3.10
CEF-VT	yes	17.5/24	6.3	292	53	31.5	46	35	0.60
CEF-VT	yes	17.5/24	6.3	442	53	31.5	46	35	0.60

Measuring transformers



Current transformer – type TPU



Phase-to-earth VT – type TJC

Current transformers to DIN standards

DIN current transformers are insulated in resin and are used for powering measuring devices and protections.

These transformers can have one or more wound cores and come with performance and precision classes that suit the requirements of the installation. They conform to standard IEC 61869-2. Their dimensions normally comply with standard DIN 42600 Narrow Type. The current transformers can also be supplied with a capacitive socket for connection to voltage signaling devices. The ABB range of current transformers is called TPU.



Phase-to-phase VT – type TDC



Phase-to-earth VT with fuse – type TJP

Voltage transformers to DIN standards

Voltage transformers are insulated in epoxy resin and are used for powering measuring devices and protections.

They are available for fixed assembly or on a plug-in plate for switchgear with withdrawable circuit-breakers. In this case, the transformers can be equipped with a medium voltage protection fuse. They conform to standard IEC 61869-3. Their dimensions comply with standard DIN 42600 Narrow Type.

These transformers can have one or two poles and possess performance and precision classes that suit the functional requirements of the instruments to which they are connected.

The ABB range of voltage transformers comprises types TJC, TDC, TJP.



Toroidal current transformer with low voltage insulation BD 00 type A, B or C

Toroidal current transformers

Toroidal transformers are insulated in resin and are used for powering measuring devices and protections.

They can be the closed or openable core type and can house two cables per phase. They can be used both for measuring phase current and for detecting earth fault current.

They conform to standard IEC 61869-2.

Toroidal current transformers are much lighter than the DIN type. This means that they reduce panel weight to a considerable extent. Since these toroidal current transformers are a low voltage product, they can be installed around an insulated cable, thus saving space in the panel.

Being low voltage products, toroidal current transformers can be installed near to each other and save additional space. This is impossible with DIN transformers, where distance is required so as to avoid discharge.

Measuring sensors

Electronic measuring transformers

The technology of the future for measuring current and voltage in UniSec smart switchgear is a measuring transformer (belonging to the electronic measuring transformer group according to current IEC standards) called “sensor” for short. These sensors replace the conventional measuring transformers with ferromagnetic core.

The distinguishing feature of ABB sensors is the level of the output signal, which perfectly suits the requirements of microprocessor equipment since these devices do not require power for powering purposes, but just a signal.

The level of the analog output signal depends on the principle used and can be:

- in mV for current sensors (the characteristic value is 150 mV at the rated primary current)
- in Volts for voltage sensors, in which the partition ratio is 1:10000 (e.g. $1/\sqrt{3}$ V output for 10000/ $\sqrt{3}$ kV rated voltage of the system in the primary/input side).

Sensor characteristics

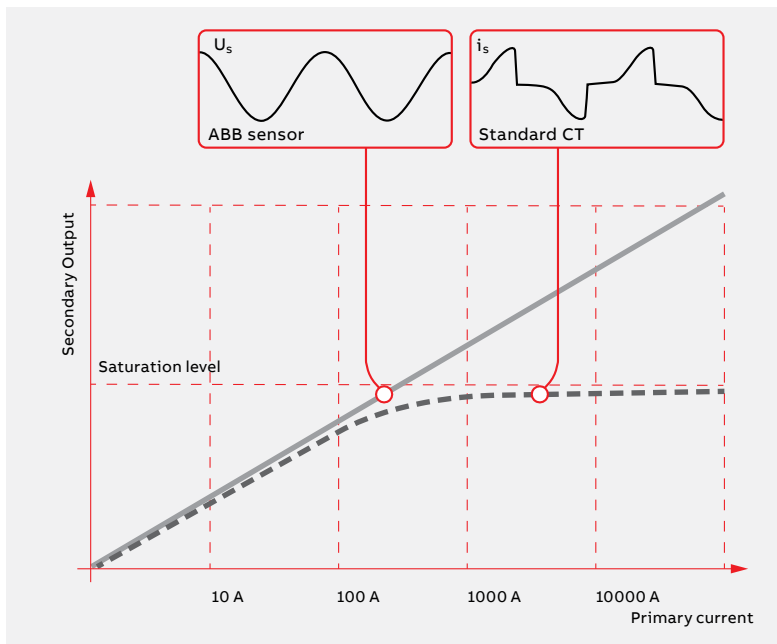
The current and voltage sensors are without a ferromagnetic core. This leads to a number of important advantages:

- sensor behavior is not influenced by the non-linearity and amplitude of the hysteresis curve. This leads to a precise and linear response for a wide dynamic range of quantities measured
- the same device/sensor can be used for both measuring and protection (separate devices are not required)
- there is no loss of hysteresis, thus the sensors provide an excellent response even at frequencies that differ from the rated value. This ensures an extremely selective signal for the protection functions, thereby achieving very precise fault analysis and efficient fault localization

- the sensors are without dangerous operating states (absence of problems concerning short-circuited or open outputs) and thus ensure a high degree of safety for both the surrounding devices and the personnel. The output signal remains very low even in network fault situations
- use of sensors does away with the problem of ferroresonance, increasing safety and the reliability of the distribution grid to a further degree. Moreover, there is no need for further protection devices, wiring or particular investments.

ABB sensors are connected to the measuring and protection apparatus by means of shielded cables and connectors, thereby guaranteeing a high degree of immunity from electromagnetic interference.

These sensors and their wiring are controlled and tested for accuracy, thus the availability of precise information is guaranteed through to the measuring instrument. Moreover, use of ABB sensors and relays guarantees total precision in the system. This means that over 1% accuracy is assured for the entire measuring chain (sensors plus IED).



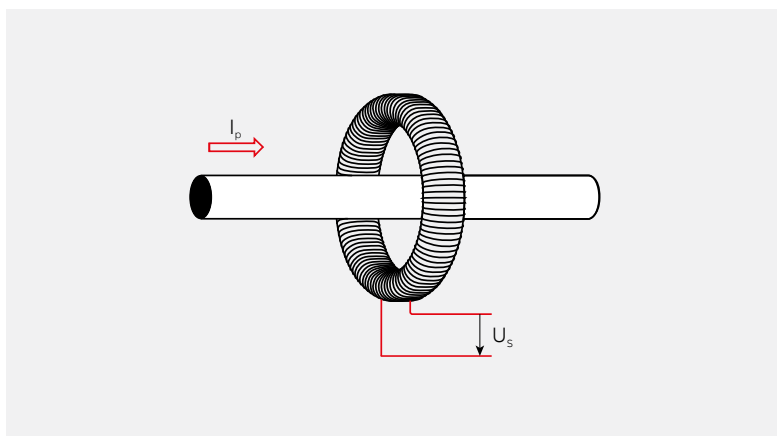
Linearity of the ABB sensors and comparison with the wave shape of the output signals of a conventional saturation current

Advantages of the sensors

Given the linear response and the wide dynamic field, the sensors are standardized to a much higher degree (in relation to numerous other models of CT and VT).

This means that it is much easier to select the right model (simplified engineering activities), while the number of spare parts can be reduced. A significant reduction in energy consumption during sensor operation, owing to the negligible losses induced by the sensors themselves (absence of iron = no loss of hysteresis; lower current value on the winding and negligible on the output = reduced losses on the sensor windings) leads to enormous savings in lost energy and a minimum temperature rise (which consequently improves the temperature conditions and aging process inside the application). The resulting devices are much lighter than the conventional CT or VT. This means that special systems/devices are not required to transport them, thus reducing the transport costs.

Rapid connection of the sensors to the electronic devices without the need for special tools also simplifies and reduces the assembly costs.



Current sensor

Current measurement is based on the Rogowski coil principle.

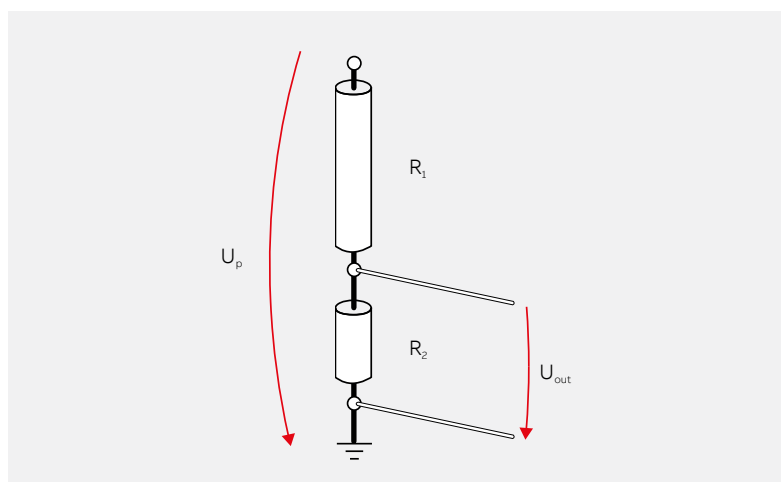
The Rogowski coil is a toroidal coil without iron core, wound around the primary conductor in the same way as as the secondary winding of a current transformer.

However, the difference from this latter is that an output signal from a Rogowski coil is not a current, but a voltage:

$$U_{out} = M \frac{di_p}{dt}$$

Measuring sensors

In all cases, a signal reproducing the actual primary current waveform is obtained by integrating the transmitted voltage signal.



Voltage sensor

Voltage measurement is based on the principle of a resistive voltage divider.

The output voltage is directly proportional to the input voltage:

$$U_{out} = M \frac{R_2}{R_1 + R_2} U_p$$

In all cases, the transmitted signal reproduces the actual waveform of the primary voltage.

UniSec can be equipped with various ABB sensors and combined sensors with both the DIN or toroidal shape, depending on which is most suitable for the switchgear in question.



- 01 KECA current sensor
- 02 KEVCD current and voltage sensor
- 03 KEVA voltage sensor
- 04 KEVCR 24 current sensor:
- OC2 (630 A)
- AC2 (1250 A)

4. Protection and automation devices

ABB's Power Protection Philosophy

Having supplied protection IEDs (Intelligent Electronic Devices) to more than 70 countries, ABB is now familiar with the diverse protection requirements established by vastly different local legislation, safety specifications and engineering practices. ABB has thus developed a power protection philosophy that not only contemplates the specific needs and requirements of diverse power systems, but also nurtures a feeling of confidence and peace of mind for both power system owners and users alike.

The main purpose of an ABB IED power protection system is to detect any abnormal power system conditions, or faulty components in the power system.

Based on the information acquired by the IED, the power protection system will then implement corrective actions to restore the power system to

its normal operating state or isolate the fault to limit damage to the power system and prevent injuries to personnel. This provides a safe environment for all. Power protection systems do not prevent power network faults from arising. They will only activate when a fault has occurred in the power system. However, careful matching of the available protection functions provided by ABB IEDs to the specific power protection requirements of the power system and its components not only creates the best power protection for the power system, but also improves the performance and the reliability of the power protection system within it. This minimizes the effects of faults in the power grid and prevents the abnormal conditions or disturbances from spreading to the healthy parts of the power grid.



ABB's Power Protection Philosophy

Advantages of a complete protection system

The speed of operation, sensitivity, selectivity and reliability of the protection system are important factors that are worthy of attention. There is a close correlation between the operating speed of the protection system and the risks and damage caused by a fault in the network. Automation in substations provides remote supervision and monitoring functions that speed up the fault localization process and the time it takes to restore the power supply. Moreover, rapid operation of the protection releases minimizes post-fault load peaks which, along with voltage dips, increase the risk of faults spreading to the unaffected components of the network. The protection must be sensitive enough to allow high resistance earth faults and short-circuits to be detected in the furthest components of the network. Reliable selectivity is of fundamental importance if power losses are to be kept under control as much as possible and to reliably localize faulty components in a network. Only in this way can dedicated corrective actions be taken and the power supply restored as quickly as possible. The protection system must be extremely reliable. For instance, this means that if a circuit-breaker is subjected to a fault, that fault will be identified and eliminated by the back-up protection. Automation in substations allows the operator to keep the substation itself under perfect control.

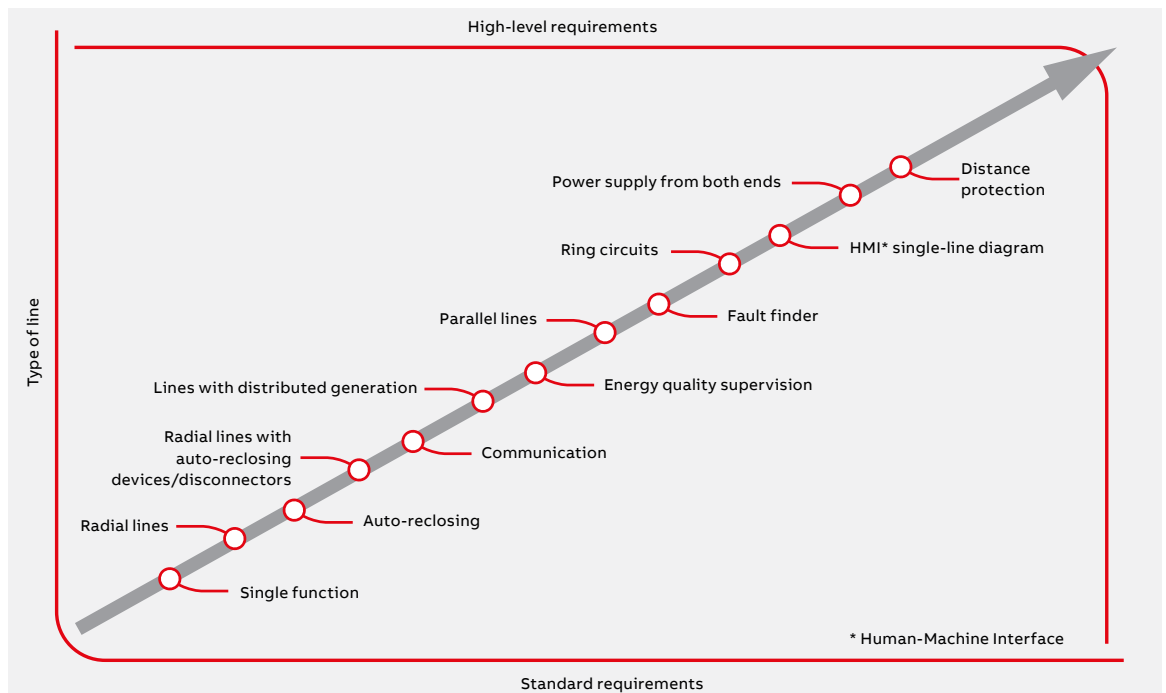
Moreover, the substation automation system (SA) improves the quality of the power supplied by the transmission and distribution network in normal service conditions, but especially if faults occur and during maintenance work. A substation automation system (SA) or SCADA (Supervisory Control and Data Acquisition) offers all the advantages of digital technology for protecting and monitoring networks. The terminals can be easily set and parameterized to suit the specific requirements of the system through safe and easy access from the operator's station.

Single-function and multiple-function protection terminals

Adequate protection methods and complete functionality increase the efficiency of the protection system.

The meaning of "complete functionality" varies, depending on the requirements of the network or the electrical system protected. While single-function protection IED are sufficient for certain network applications, networks and systems of a more complex type require advanced multiple-function protection IED. Single-function protection IED include a set of protection functions, e.g. for a specific type of application. The main advantages of these IED are redundancy and their price. One or more single-function protection IED provide sufficient protection for the majority of applications.

Comparison between lines with standard and high-level requirements



Products to limit Internal Arc duration for increased safety and less damage

The safety of the personnel is of prime importance when modern medium voltage switchgear is developed. This is why UniSec switchgear has been designed and tested to withstand the internal arc produced by a short-circuit current of the same level as the maximum permissible short-time withstand current. Tests have shown that the metal enclosure of UniSec switchgear is able to protect personnel working near the switchgear itself if a fault evolves until an internal arc ignites.

An internal arc is a very improbable fault although theoretically, it can be caused by various factors, such as:

- defective insulation owing to deteriorated components. This can be due to adverse environmental conditions and a strongly polluted atmosphere
- over-voltage of atmospheric origin or caused by the operation of some component or other
- inadequately trained personnel
- breakage or tampering with the safety interlocks
- overheating in the contact zones due to the presence of corrosive substances or loose connections
- intrusion of small animals into the switchgear (e.g. through the cable input)
- materials left inside the switchgear during maintenance work.

The characteristics of UniSec switchgear strongly reduce the probability of these faults occurring. However, some cannot be completely prevented.

The energy produced by the internal arc produces the following phenomena:

- increase in the internal pressure
- temperature rise
- visual and acoustic effects
- mechanical stress on the switchgear structure
- melting, decomposition and vaporization of the materials.

Unless they are adequately kept under control, these phenomena can affect the personnel in a very serious way, causing injuries (due to shock waves, parts that are thrown up and doors that open) and burns (due to the emission of hot gas). The purpose of the internal arc resistance test is

to make sure that the cubicle doors remain closed, that none of the components detach from the switchgear even when the pressure is very high, and that incandescent gas or flames are unable to escape, thereby guaranteeing safe conditions for the personnel who work in the vicinity of the switchgear.

The test is also performed in order to ensure that holes are not made in the accessible external parts of the enclosure and, lastly, that all the connections to the earthing circuit continue to be efficient and able to guarantee safe conditions for persons who access the switchgear after a fault. Standard IEC 62271-200 establishes the methods for performing the test and the criteria with which the switchgear must comply.

UniSec switchgear fully conforms to all the five criteria indicated in the IEC standard.

The parameters of each specific installation establish that the elimination of hot gas and incandescent particles must be checked with particular care so as to guarantee and maintain safe conditions for the personnel.

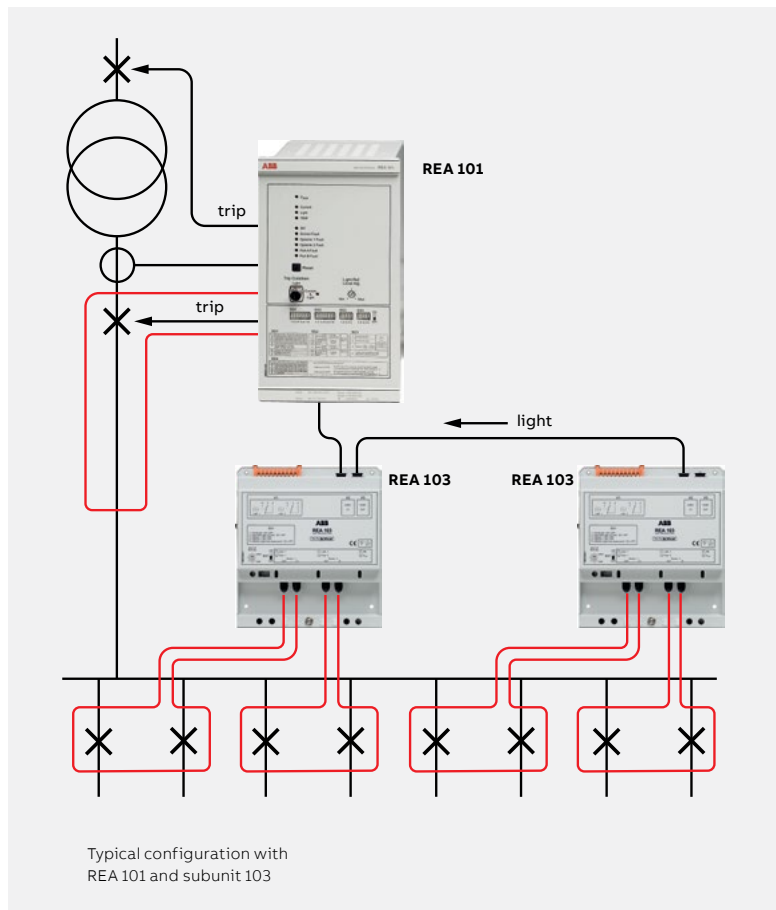
Fault limiting systems

The structure of UniSec switchgear provides complete passive protection against the effects of internal arc faults for 1 second up to 25 kA. ABB has also developed active protection systems able to provide the following important benefits:

- fault detection and extinguishing, generally within less than 100 ms, which improves the stability of the network
- less damage to the equipment
- the switchgear remains out of service for a shorter time.

Active internal arc protection can be achieved by installing various types of sensors in the different compartments. These devices are able to detect the immediate effects of the fault and release the circuit-breakers in the selective mode.

The fault limiting systems are based on sensors that take advantage of the pressure or light generated by the internal arc fault so as to allow the faulty line to disconnect.



TVOC

This system consists of an electronic monitoring device housed in the low voltage cubicle, to which optic sensors are connected. These latter are distributed amongst the power cubicles and are connected to the device by means of optic fibers. The device causes the circuit-breakers to open when a preset level of light is exceeded. Current transformers can also be connected to the monitoring device to prevent the system from being tripped by occasional light created by external factors (a camera flash, reflected external light, etc.). The protection module only transmits the opening command to the circuit-breaker if it receives the light signal and that of short-circuit current at the same time. The total release time is 62 ms (2 ms TVOC + 60 ms the circuit-breaker).

REA

This system provides the same functions as the TVOC system. It consists of a central unit (REA 101) and an optional extension unit (REA 103, 105, 107), allowing customized selective release solutions to be created. The total release time is 62.5 ms (2.5 ms REA + 60 ms the circuit-breaker).

Electric arc protection with IED

On request, the IED (Intelligent Electronic Devices) Relion® 610 – 615 series can be equipped with rapid and selective electric arc protection. This arc fault protection system has two or three channels for supervising electric arcs in the circuit-breaker cubicles, line and busbars of the switchgear. The total release time is 72 ms (12 ms IED + 60 ms the circuit-breaker).

- 01 REA 101 electric arc protection unit with REA 103, REA 105 and REA 107 extensions
- 02 TVOC electric arc protection unit



01



02

Recommended distribution protection and control products

RELION® 605 series



REF601 is a digital feeder protection relay, designed to protect and control utility and industrial power systems.

The relay provides basic short-circuit, overcurrent and earth fault protection in networks where the neutral is directly earthed by means of a resistance and in those with isolated neutral. The phase currents are measured by Rogowski coil type current sensors and earth-fault current can be internally calculated or measured by conventional current transformers.

ABB offers two sensors:

- KECA (Rogowski coil type) mounted around the MV cables
- KEVCR installed on board the circuit-breaker.

The REF601 relay can be installed on VD4/R-Sec, VD4/L-Sec and HD4/R-Sec circuit-breakers or in the auxiliary contact compartment.

Two types of relay are available:

REF601 compliant with IEC Standards

REF601 compliant with the CEI 0-16 Standard for the Italian market.

Auxiliary supply voltage:

24...240 V AC/DC

WARNING!



If relay REF601 is supplied by means of a UPS (Uninterruptible Power Supply) with modified sine wave, a transformer must be used to limit the power supply voltage (peak voltage) to within the values specified for the relay itself. The recommended characteristics of the transformer are:

- Rated power: 20 VA
- Output voltage of the secondary: 30...150 V a.c.

For further information contact ABB.



REJ603 is a digital feeder protection relay. It is used for the selective short-circuit and earth-fault protection of distribution networks and for protecting small transformers in utilities and industries.

The relay is self-powered (or dual-powered by 24-250 V AC/DC). It does not require external supply voltage as it receives power from the primary current transformers.

The relay has a capacitor discharge impulse output (24 V DC, 100 mJ) for tripping the circuit breaker with sensitive trip coil. An additional binary output is provided for external trip indication.

Phase as well earth fault trip indication is provided by means of a manually reset electromagnetic flag which ensures that the relay functions even in the absence of primary CT current.

Recommended distribution protection and control products

RELION® 611 Series



The 611 series is part of ABB's Relion® protection and control relay family and is designed to provide simplified but powerful functions for the majority of applications.

Once the application-specific parameter set has been entered, the installed IED (intelligent electronic device) is ready to be put into service. The further addition of communication functionality and interoperability between substation automation devices offered by the IEC 61850 standard adds flexibility and value for end users as well as electrical system manufacturers.

- REF611 is a dedicated feeder IED designed for the protection, control, measurement and supervision of utility substations and industrial power systems including radial, looped and meshed distribution networks with or without distributed power generation. REF611 is available in two alternative standard configurations.
- REM611 is a dedicated motor protection and control IED designed for the protection, control, measurement and supervision of asynchronous motors in manufacturing and process industry. Typically, the motor IED is used with circuit breaker or contactor-controlled medium-sized or small motors in a variety of drives, such as pumps and conveyors, crushers and choppers, mixers and agitators, fans and aerators. REM611 is available in one standard configuration.
- REB611 is a dedicated busbar protection IED designed for phase-segregated short circuit protection, control and supervision of single busbars. REB611 is intended for use in high-impedance-based applications within utility substations and industrial power systems. In addition, the IED can be used in restricted earth-fault and residual earth-fault applications for the protection of generators, motors, transformers and reactors. REB611 is available in one standard configuration.

Auxiliary power supply voltage:

High: 48 - 250 V DC
100 - 240 V AC

Low: 24...60 V DC

RELION® 615 Series



- REF615 provides general protection for overhead lines, cable feeders and distribution substation busbar systems. It can be adapted for both isolated neutral networks and networks with the neutral earthed by means of resistance or impedance.
- REM615 is a dedicated motor protection and control IED, designed for the protection, control, measurement and monitoring of asynchronous motors in the manufacturing and process industry.
- RET615 is a dedicated IED for protecting and controlling power transformers, unit and step-up transformers including power generator-transformer blocks in utility and industrial power distribution systems.
- REG615 is a dedicated generator and interconnection protection relay for protection, control, measurement and supervision of power generators and interconnection points of distributed generation units in utility and industrial power distribution system.
- RED615 is a line residual current IED which is especially useful in applications requiring highly selective feeder protection (unit protection). RED615 maintains selectivity even in cases where the fault current has a variable magnitude and can be supplied by several sources.
- REU615 is an IED available in two predefined configurations called A and B, designed for two of the most common applications. Configuration A is preset for protections based on voltage and frequency. Configuration B is preset for automatic voltage adjustment functions for transformers fitted with an on load tap changer.

Auxiliary power supply voltage:

High: 100 - 110 - 120 - 220 - 240 V 50/60 Hz

46 - 60 - 115 - 220 - 250 V DC

Low: 24 - 30 - 48 - 60 V DC

Recommended distribution protection and control products

RELION® 620 Series



- REF620 is a dedicated feeder IED designed for the protection, control, measurement and supervision of utility and industrial power distribution systems, including radial, looped and meshed distribution networks. REF620 belongs to ABB's Relion® protection and control product family. 620 series IEDs feature functional scalability and withdrawable unit design. The 620 series makes use of the full potential of Standard IEC 61850 for communication and the interoperability of substation automation devices.
- REM620 is a dedicated motor IED designed for the protection, control, measurement and supervision of medium-sized and large asynchronous motors, also requiring differential protection, in the manufacturing and process industry. REM620 belongs to ABB's Relion® protection and control product family. 620 series IEDs feature functional scalability and withdrawable-unit design.
- RET620 is a dedicated transformer IED designed for the protection, control, measurement and supervision of both power and step-up transformers, including power generator-transformer blocks, in utility and industrial power distribution systems. RET620 belongs to ABB's Relion® protection and control product family. 620 series IEDs are characterized by their functional scalability and withdrawable-unit design.

Auxiliary power supply voltage:

High: 48 - 250 V DC
100 - 240 V AC
Low: 24...60 V DC

RELION® 630 series



- **REF630 line protection and monitoring unit:** this unit provides important protection functions for overhead lines and cable lines in power distribution networks. REF630 adapts to both networks with isolated neutral and networks with neutral earthed by means of a resistor or impedance. The four pre-engineered configurations available are designed to comply with line monitoring and protection requirements.
- **RET630 transformer protection and monitoring terminal:** this is a complete IED for controlling transformers. It has been designed to protect, monitor, measure and supervise power transformers, unit and step-up transformers including transformer-generator units in utility and industrial distribution networks. This terminal provides the main protection for power transformers with two windings and generator-power transformer units.
- **REM630 motor protection and monitoring unit:** complete with motor management functions, this IED has been designed to protect, monitor, measure and supervise medium-large asynchronous motors in medium-voltage industrial electrical systems.

With functional scalability and flexible configuration, REM630 belongs to ABB's Relion® family of products and to the 630 product series. It also possesses the monitoring functions required for managing industrial motor control switchgear. REM630 provides the main protection for asynchronous motors and the relative transmissions.

Auxiliary power supply voltage:

High: 100 - 110 - 120 - 220 - 240 V 50/60 Hz

46 - 60 - 115 - 220 - 250 V DC

Low: 48 - 60 V DC

COM600 Substation Management Unit



COM600, ABB's station automation device, is an all-in-one communication gateway, automation platform and user interface solution for utility and industrial distribution substations.

The gateway functionality provides seamless IEC 61850 connectivity between substation IEDs and network-level control and management systems.

The automation platform with its logic processor makes COM600 a flexible implementation platform for substation level automation tasks. As a user interface solution COM600 accommodates web technology based functionalities providing access to substation devices and processes via a web browser based human machine interface (HMI).

Product

The COM600 Station Automation System offers web server functionality, providing a human machine interface (HMI) for local substation monitoring and control. Secure communication enables access to the substation HMI over the internet or LAN/WAN for any authorized user with a standard PC and web browser. By connecting a laptop computer to the unit locally, an HMI for full monitoring and control functionality is obtained at substation level.

The COM600 Station Automation System also provides gateway functions for mapping data and signals between substation and higher-level systems such as SCADA, DSC.

COM600 is designed for smooth system integration and interoperability based on pre-configured solutions using connectivity packages for ABB IEDs.

With its compact, sturdy design, COM600 well adapts to harsh environments. It meets the IP4x degree of protection by enclosure and contains no moving parts subject to wear and tear. COM600 is based on embedded technology for durability and maximum availability.

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5. Marine applications

Description

The shipping market can be divided into four different segments:

- passenger ships (cruise liners and ferries)
- industrial vessels (tankers, drillships, oil tankers, freighters, etc.)
- platforms (oil platforms and rigs)
- the navy.

In these sort of applications, temperature range, vibrations and buoyancy are particularly aggravating conditions that affect the functionality of the instruments on board, including switchgear.

ABB is the leading manufacturer of air-insulated switchgear for applications installed by all the major shipyards (in Brazil, China, Denmark, Finland, France, Germany, Japan, Korea, Italy, Norway, Singapore, Spain, United Kingdom and the United States).

UniSec is designed for 7.2-12 kV marine applications (a version for 17.5 kV can also be supplied). Over 10,000 ABB panels installed in vessels of all types are in service throughout the world. Shipping Registers and end customers (shipyards or shipowners) need switchgear manufactured in compliance with the Shipping Register test requirements for the equipment on board.

This is why tests are performed to ensure compliance with the main provisions established by the Shipping Registers: DNV, LR, RINA, BV, GL and ABS. To create the necessary structures and ensure livable conditions, large electric generating systems and monitoring equipment must be concentrated into very small spaces. UniSec switchgear is available in the single level version and provides a wide range of apparatus and monitoring units suitable for marine applications.

UniSec switchgear is the ideal technical solution for marine applications:

- the arc-proof structure, mechanical safety interlocks, automatic segregation shutters and closed-door apparatus control guarantee safe conditions for the personnel during installation, maintenance and service
- the outer enclosure possess a high protection class (up to IP42)
- metallic segregation between each cubicle is guaranteed plus earthing of all components that can be accessed by the personnel: apparatus, shutters, doors and the entire switchgear frame
- the switchgear provides a high degree of fire resistance since plastic materials and resins are only used to a limited extent: the auxiliary equipment and wiring are highly self-extinguishing.

Main Switchgear with withdrawable circuit-breaker panels type LSC2B



Environmental conditions for the classification of equipment on board

- Ambient temperature from -5 °C to +45 °C
- Up to 25° permanent inclination

Complete range of tests

Besides having been subjected to all the tests required by the international standards (IEC), UniSec switchgear has also undergone the tests established by the principal Shipping Registers (LR, DNV, RINA, BV and GL) for use on board.

These tests are:

- **High ambient temperature**

The operating conditions of the electrical equipment in marine installations are generally more severe than those normally found on land. Temperature is one of these factors. This is why the regulations established by the Shipping Registers specify that switchgear must be able to operate at a higher ambient temperature (45 °C or more) than that required by IEC standards (40 °C).

- **Inclination**

The test must be performed by tilting the switchgear up to 25° on all four sides for a given time and by operating the control apparatus. The test proves that the switchgear is able to withstand these extreme service conditions and that all the apparatus it contains can be operated without difficulty and without being damaged.

- **Vibration**

That UniSec switchgear is sturdy and reliable is a proven fact demonstrated by the result of the test that assesses its ability to withstand mechanical stress due to vibration. Operating conditions in marine applications and rigs need switchgear able to function in the presence of strong vibrations, as occurs for the engines of large cruise liners or the drilling systems of oil rigs:

- 1 mm amplitude in the 2...13.2 Hz frequency range
- 0.7 g acceleration amplitude in the 13.2...100 Hz frequency range.

IEC electrical specifications			
Rated voltage (*)	kV	7.2	12
Rated insulation voltage	kV	7.2	12
Power-frequency test voltage	kV 1 min	20	28
Impulse withstand voltage	kV	60	75
Rated frequency	Hz	50/60	50/60
Rated short-time withstand current	kA 3s	16/21/25	16/21/25
Peak current	kA	40/50/62.5	40/50/62.5
Internal arc withstand current	kA 1s	16/21/25	16/21/25
Rated current of main busbars	A	630-800-1250	630-800-1250
Rated current of circuit-breaker	A	630-800-1250	630-800-1250

(*) Contact ABB for 17.5 kV

Note: – The values indicated are also valid for vacuum circuit-breakers
– The rated current value is 400 A for panels with contactor

Thermographic inspection

Thermographic inspection is generally required for the terminals of power cables and sometimes for the main busbar systems.

The former type of inspection is normally required since the majority of the faults in switchgear concern the cable terminals, while faults in busbars systems are rather rare.

Checking and thermographic supervision of the power cables can be performed by temporary inspection with an IR camera through the window provided.

This method (temporary inspection) requires an IR (infrared) camera and an inspection window for each cubicle controlled.



“Shore connection” panel

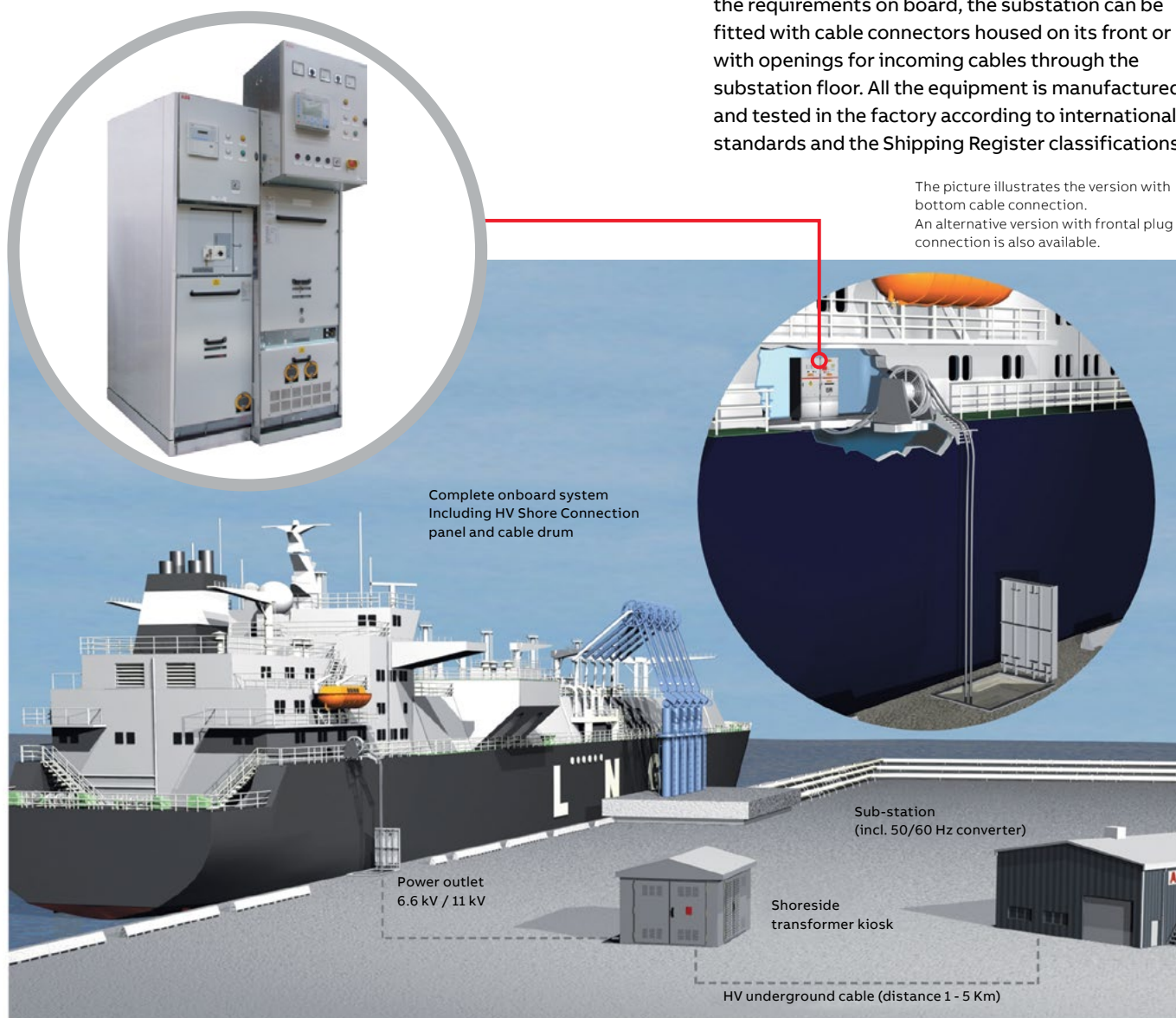
When moored at the quayside, ships keep their power generating systems running so as to supply their normal processes and users and this creates a strongly localized and considerable source of pollution.

In harbours with heavy shipping traffic, this practice leads to a negative impact on both the environment and on the health of the surrounding local communities.

Since global trade is continually expanding, emissions from ships are becoming an environmental problem of growing proportions.

Nowadays, sustainability is a prime issue in the marine industry and strong measures are being adopted on many different fronts so as to drastically reduce these emissions. One of these measures is the “shore-to-ship” supply system, which does away with the problem of pollution and the emission of polluting particles as well as the noise and vibrations produced by moored vessels. The UniSec Shore Connection panel is supplied in the form of a ready-to-use substation equipped with both a power module and monitoring module. Depending on how the system is configured and the requirements on board, the substation can be fitted with cable connectors housed on its front or with openings for incoming cables through the substation floor. All the equipment is manufactured and tested in the factory according to international standards and the Shipping Register classifications.

The picture illustrates the version with bottom cable connection. An alternative version with frontal plug connection is also available.



Characteristics

Specifications for marine applications that are not part of the standard configuration are described below.

Protection class

On request, the external enclosure of UniSec switchgear is available with different protection classes. The standard protection class required for marine applications is IP32 or IP42: protection against solid foreign objects with a diameter of 1 mm and protection against water sprayed at an angle of up to 15°.

Duct for interconnections

On request, the top of the switchgear can be equipped with duct for interconnections, installed on the low voltage side. This duct houses the terminal boxes to which the wiring between panels is connected.

Gas filters-absorbers

In ships, exhaust gas cannot normally be exhausted from the room. UniSec switchgear is arc-proof and equipped with filters-absorbers to exhaust the gas produced by electric arcs. This filter is fixed to the rear part of the cubicle.

Doors

All the doors (low voltage compartment, apparatus and line) are equipped with a lock that holds them in the open position.

Cables

The cable connection height of UniSec WBC units can be at 600 mm for standard cable connections, with up to 3 cables per phase. The cable connection height of units SBC and SDC can be at 500 mm and 915 mm for cable connections, with up to 2 cables per phase.

Distribution ring with circuit-breaker and load break switch panels type LSC2A

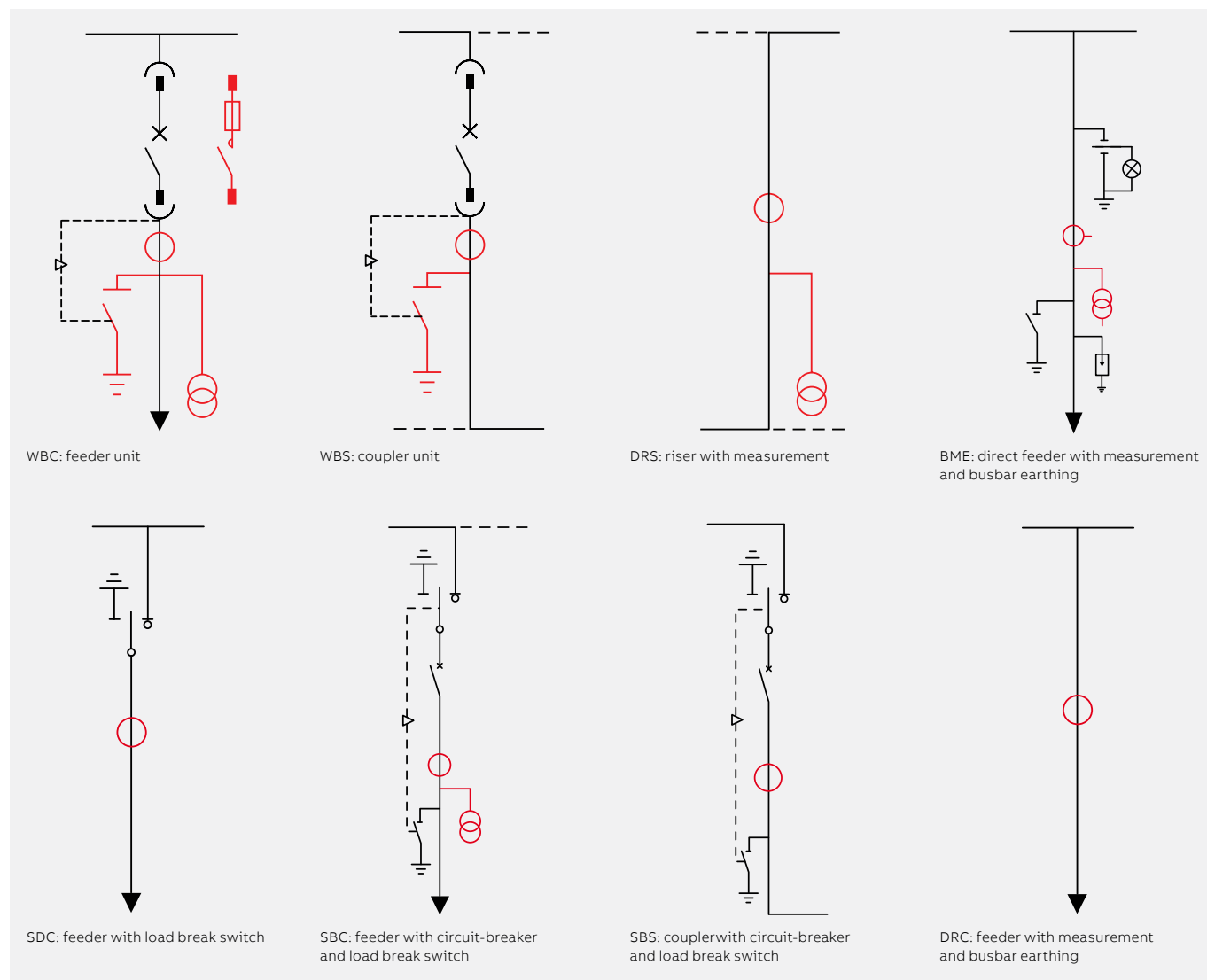


Typical units in ships

The typical units used in ships are:

- **WBC** feeder with withdrawable frontal circuit-breaker
- **WBS** coupler with withdrawable frontal circuit-breaker
- **DRS** riser with measurement
- **BME** direct feeder with measurement and busbar earthing
- **SDC** feeder with load break switch
- **SBC** feeder with circuit-breaker and load break switch
- **SBS** coupler with circuit-breaker and load break switch
- **DRC** direct feeder with measurement and busbar earthing

For Marine version, the withdrawable vacuum circuit-breaker to be used for LSC2B cubicles is VD4/P (catalog 1VCP000001).



6. Smart Grid and Digital applications

The integrated Smart Grid functions which increase automation allow:

- **Monitoring:** the fault in the grid can be remotely located.
- **Control:** the faulty part can be quickly isolated by reconfiguring the network. Energy loss is minimized, leading to savings for future investments.
- **Diagnostics:** improved protection, maintenance, condition monitoring.

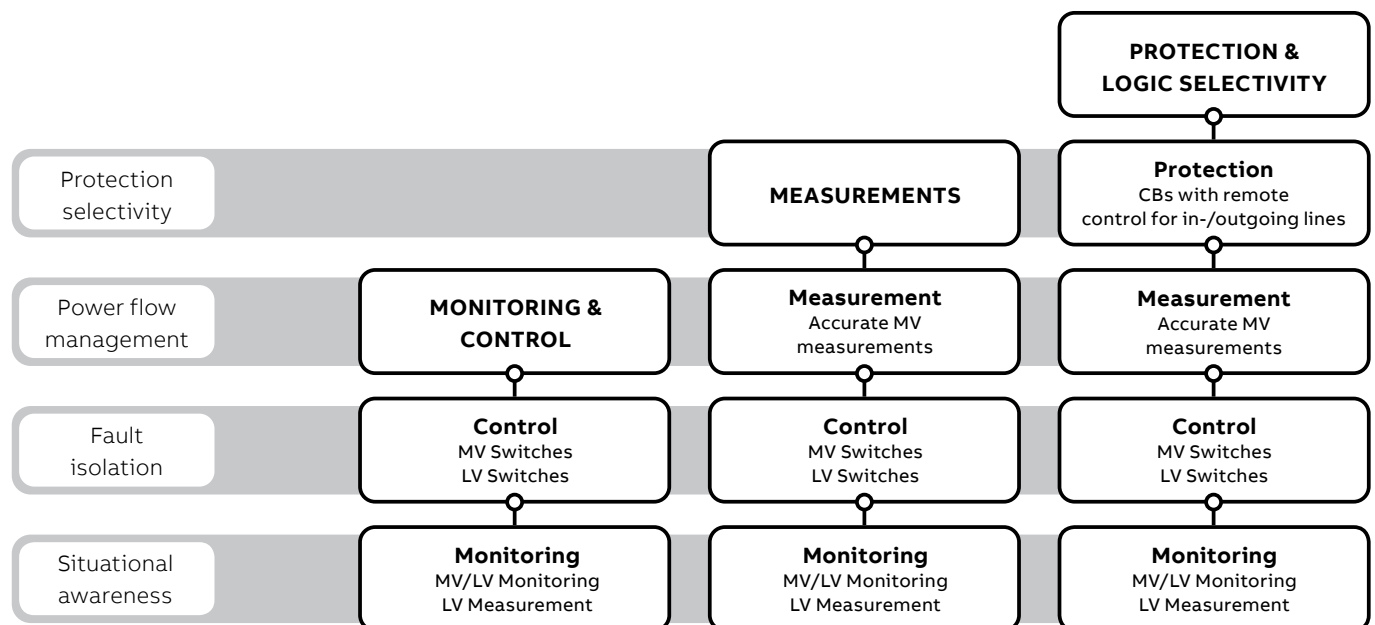
UniSec for Smart Grid is equipped with advanced Feeder Automation device which, in conjunction with additional devices (from Fault Passage Indicators up to ABB Relion multifunctional relays) provides data for remote control centers. Grid automation devices are located in the LV compartment, a flexible solution that facilitates additional customizing requirements.

Benefits for utilities and energy consumers are:

- Improved quality of the power supply.
- Less and shorter outages plus improved voltage quality.
- Improved grid efficiency, reliability and availability.
- Ensured safety for personnel.
- Enhanced operational efficiency and network stability.
- Fault analysis: density of fault, failure rate, criteria for the classification of faults.
- Improved maintenance, also proactive, activities.
- Improved tools for the network operators and field crews.
- Less need to travel to locations with difficult access.

Application

Depending on the complexity of the network and its degree of automation, ABB proposes three different technical solutions based on UniSec which are available as preconfigured switchgears.



1. Monitoring & Control Level

Function: Monitoring

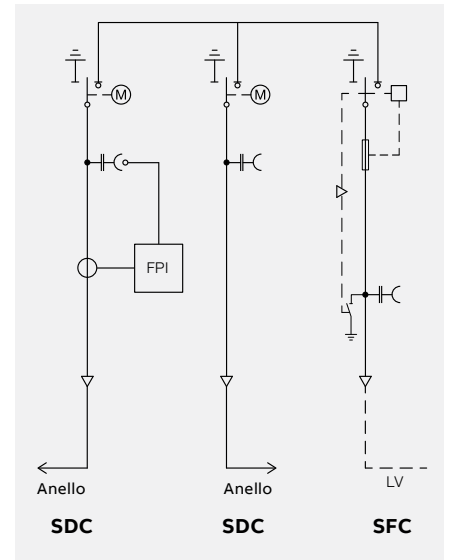
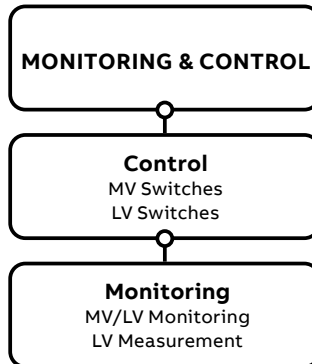
- Fault location and state of monitoring devices
- Switch state indication
- Fault passage indication
- LV Measurements
- Monitoring of conditions in substation

Function: Control

- Fault isolation and recovery
- Remote control of switches (motorized switch)
- Remote network configuration (motorized switch)

Devices

- UniSec switchgear with 2 motorized load break switch units and 1 fused load break switch unit
- 1 REC603 (RTU & Communication)
- Battery and battery charger
- 1 Fault Passage Indicator (FPI)



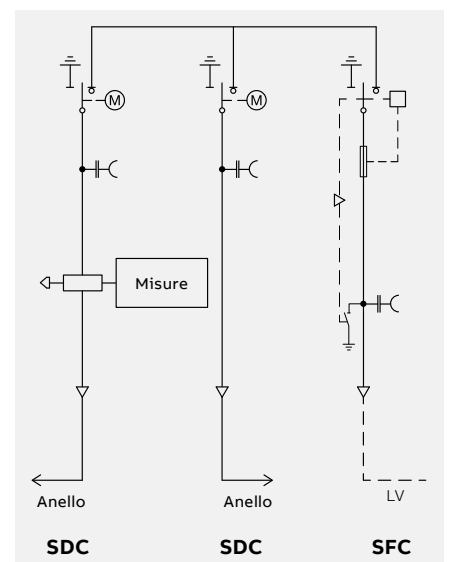
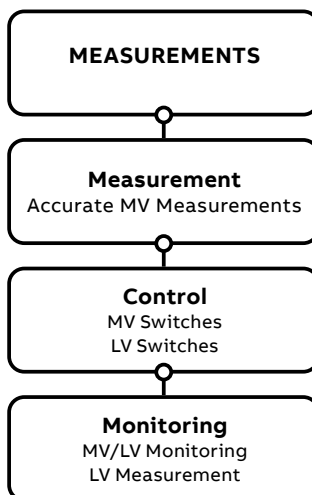
2. Measurement Level

Function: Measurement

- Fault location and state of monitoring devices
- Switch state indication
- Fault passage indication
- LV Measurements
- Condition monitoring in substation
- Fault isolation and recovery
- Remote control of switches (motorized switch)
- Remote network configuration (motorized switch)
- Active users
- Improved management of distributed generation
- Highly accurate MV measurements
- Blue words are additional elements based on the first solution

Devices

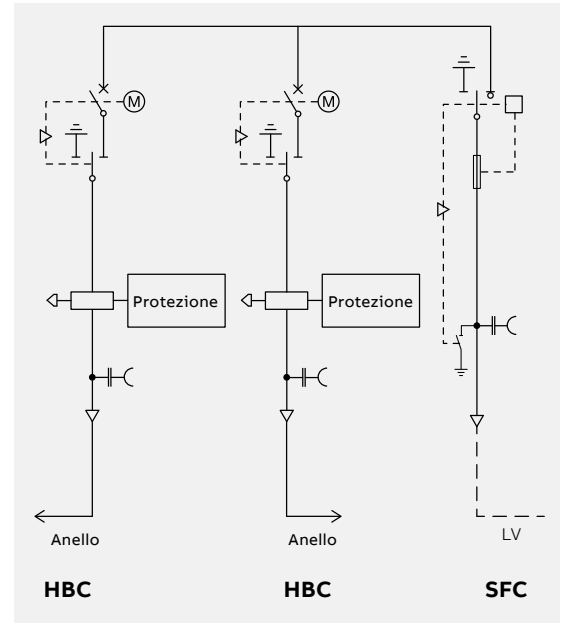
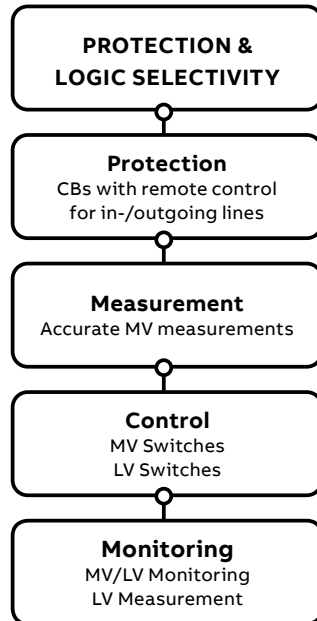
- UniSec switchgear with 2 motorized load break switch units and 1 fused load break switch unit
- 1 RER601 (Communication)
- 1 REC615 (Control, Advantage FPI)
- 1 set of KEVCR combined sensors
- Battery and battery charger
- RIO600



3. Protection & Logic Selectivity Level

Function: Protection & Logic selectivity

- Fault location and state of monitoring devices
- Switch staten indication
- Fault passage indication
- LV Measurements
- Condition monitoring in substation
- Fault isolation and recovery
- Remote control of switches (motorized switch)
- Remote network configuration (motorized switch)
- Active users
- Improved management of distributed generation
- Highly accurate MV measurements
- Protections, chronometric and logic selectivity
- Blue words are additional elements based on the first and second solutions



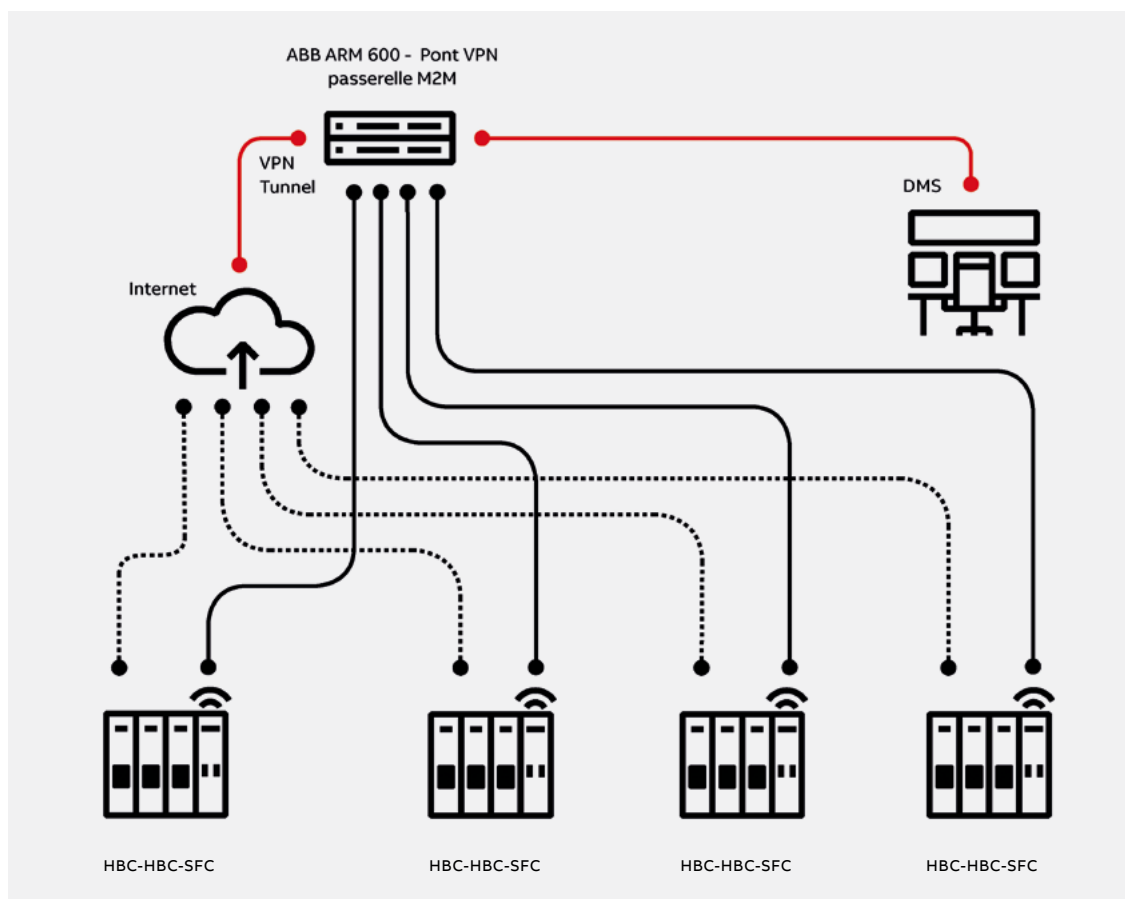
Devices

- UniSec switchgear with 2 circuit-breaker units and 1 fused load break switch
- 1 RER601 (Communication)
- 2 REC615 (Control, Protections)
- Battery and battery charger

System Network Architecture

The network architecture proposed by ABB uses GPRS mobile data service where the data are collected via the IEC 61870-5-104 protocol using encrypted connections to VPNs to ensure data security.

The solution achieves a sensible improvement in terms of operational efficiency, a streamlined network infrastructure and reduced maintenance costs. The permanently-on connection enables the grid to employ fast fault management logic.



Smart Grid Lab in Dalmine, Italy

A specifically designed lab where the behavior of medium and low voltage components in smart grids is simulated and studied using real equipment, including MV and LV substations and Solar inverters.



Digitization principles implemented in UniSec

IED (Intelligent Electronic Devices)

IEC 61850 communication

To ensure interoperable and future-proof solutions, Relion IED products have been designed to implement the core values of the IEC 61850 standard. Using these products, you benefit from ABB's leading-edge technology, global application knowledge and experienced support network. Relion technology is a forerunner in the field of protection and control in power systems. These products are continuously improved to meet market requirements and are the result of our vast experience in developing successful protection and control relays.

GOOSE (Generic Object Oriented Substation Event) messaging

Relion products are capable of running multiple communication tasks, including horizontal GOOSE messaging.

Internal Arc time reduction

ABB can supply systems with optical fiber sensors that detect the light generated by an internal arc. These systems consist of sensors and fiber installed in the various medium-voltage compartments, which are connected to the IEDs housed in the low voltage compartment. Regarding safety against false trips, the system only detects the lower part of the spectrum, including the ultraviolet part. Secondly, it is also connected to current sensors and can therefore combine both data items. Certain IEDs such as REF615, RET615, REM615 and REF610 can use light sensors and create rapid, selective internal arc protection. The advantage of this solution is that no additional devices are required other than the protection and measuring relay.

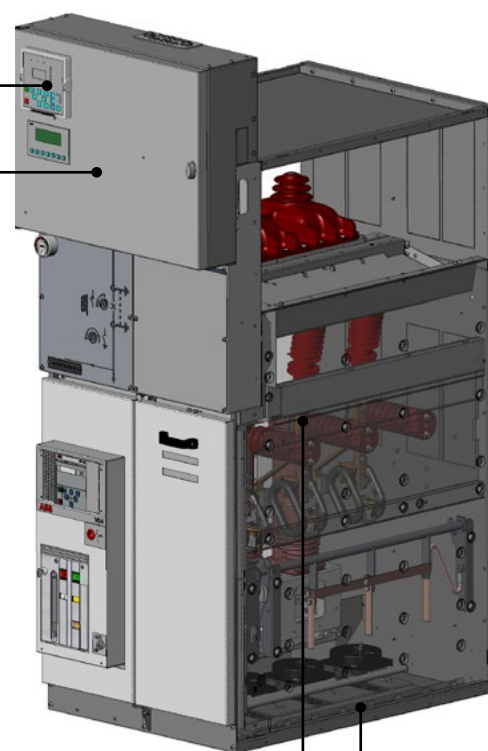
Monitoring and diagnostic

Continuous monitoring of the health status of the switchgear and condition-based maintenance is the best approach for electrification system management. UniSec monitoring system allows to the users to supervise equipment conditions and performance trends; failures can be prevented and maintenance can be accurately planned to guarantee the service continuity, in addition to the schedule-based servicing activities. The solution is designed to monitor the following parameters:

- Temperature of the main circuit of the switchgear: cable, busbar and circuit breaker connection
- Humidity and temperature of the cable compartment
- Gas pressure of GSec load break switch or HySec apparatus

Current and Voltage sensors




Sensors for current and voltage measurement are an important part of the digitization process in UniSec, since they allow communication and messaging functions to be used. Current measurement sensors are based on the Rogowski coil principle, while voltage measurement sensors are based on the resistive divider principle.



Digital documentation

Interactive documentation is also part of digital development focused on supporting customer needs:

- **Product documentation:** provides detailed information about ABB products
- **Installation videos:** support and facilitate activities on site in self-explanatory videos
- **3D Panel:** simulates the switchgear installation conditions, Saves time during the design phase, cuts project costs and minimizes risks (contact ABB for additional formats)

Document:	Product documentation	Installation videos	Drawings
QR Code:			
	Documentation	Videos	Drawings

7. Monitoring and diagnostic

Continuous monitoring of the health status of the switchgear

Continuous monitoring of the health status of the switchgear and condition-based maintenance are the best approach for electrification system management.

Developed by ABB for this purpose, UniSec Digital monitoring system is based on on-premise and remote monitoring and diagnostic of switchgears and related assets and apparatus. It allows to the users to supervise equipment conditions and performance trends; failures can be prevented and maintenance can be accurately planned to guarantee the service continuity, eliminating schedule based servicing activities.

The solution is designed to monitor the following parameters:

- Temperature: cables, busbars and main circuit connections
- Primary load current
- Gas pressure of GSec load break switch and HySec multifunctional apparatus
- Humidity and temperature of the switchgear room
- Substation flood detection
- Substation door intrusion

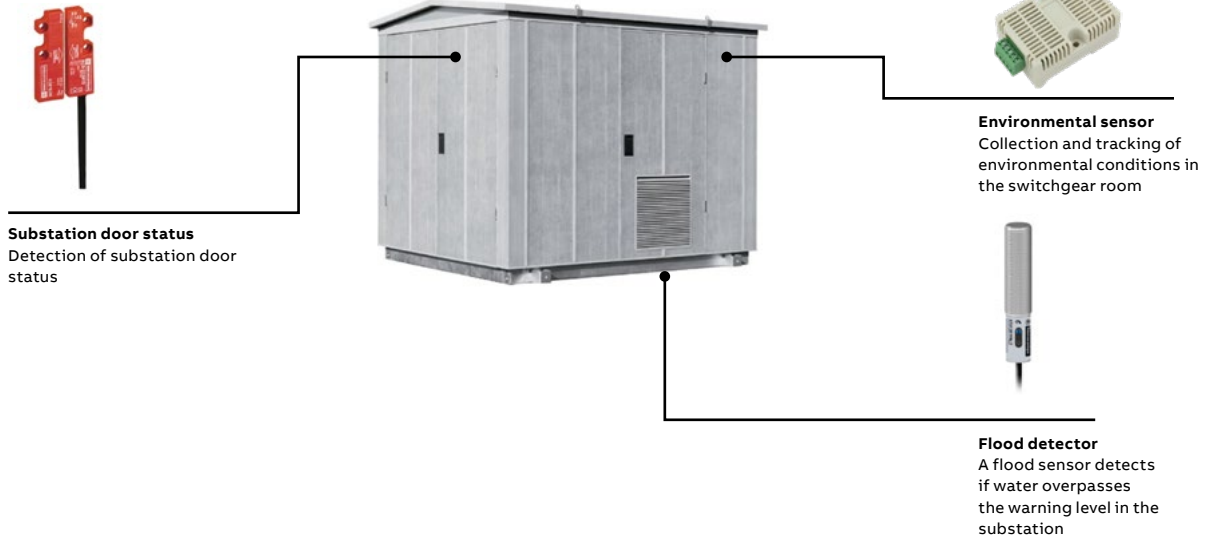


Main features and benefits

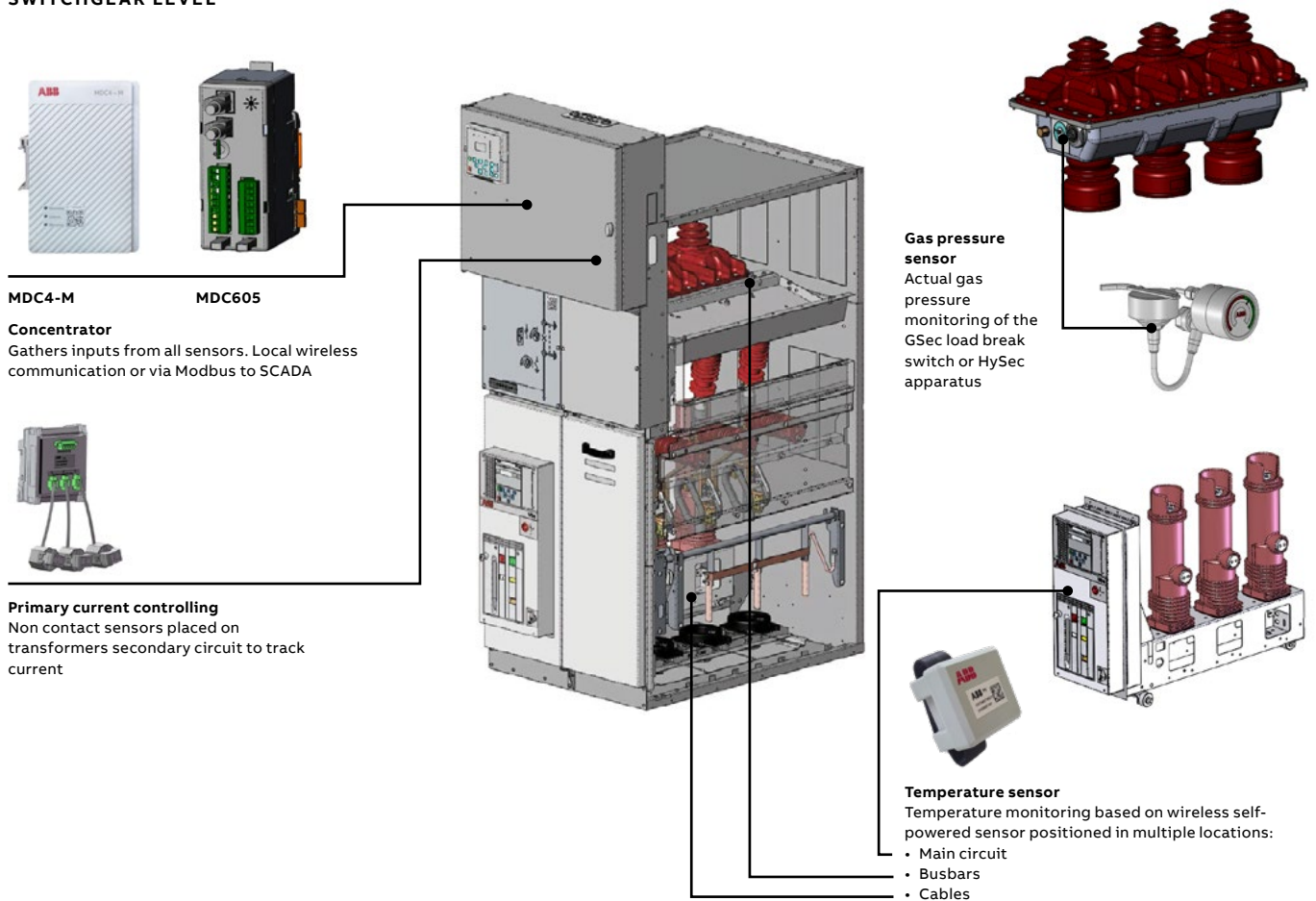
- to check if the installation activities have been properly carried out
- to easily track parameters to verify that the assets are in good health and working fine
- to have the feedback if performances are going out of range
- to find "out of range" measurements to focus recovering activities for specific root cause
- to guarantee service continuity, properly planning long term maintenance
- to increase personnel safety, thanks to visual and remote monitoring on external devices (HMI or App), keeping the switchgear energized
- to reduce the cost and time of maintenance and the risk to have shut-down

Main components

SUBSTATION LEVEL



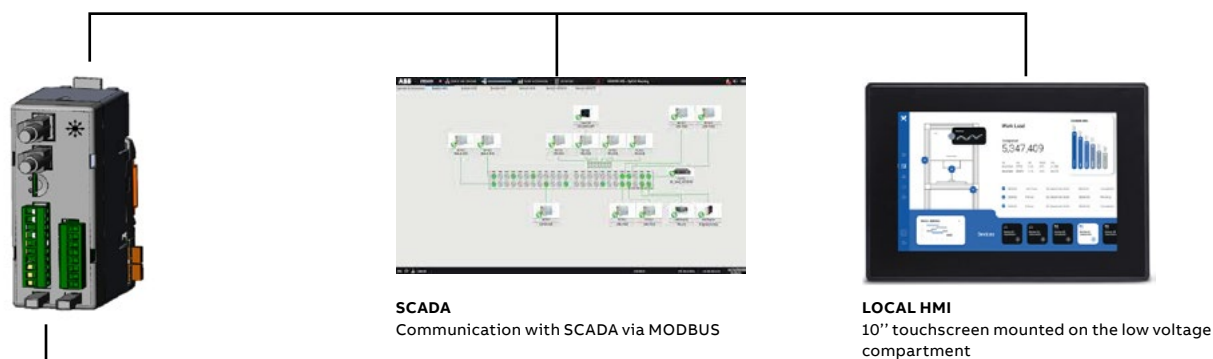
SWITCHGEAR LEVEL



7. Monitoring and diagnostic

Continuous monitoring of the health status of the switchgear

		Basic Solution	Advanced Solution
	Concentrator	MDC4-M	MDC605
Technical characteristics	Data	real time data	real time and historical data, trends and troubleshooting
	Communication	RS485, local Wi-Fi	RS485, local Wi Fi, ethernet ports RJ12 and RJ45
User interfaces	Display	local HMI type OP320 3,7" yellow-green backlight LCD one display per concentrator	WebHMI or local HMI type Ex710M 10" colorful touchscreen one for multiple concentrators as option
	Mobile APP	ABB MDC4	Rxplore (Android and IOS)
	Settings	only internal setting	internal and external setting with PCM600
	Dashboard	static	user configurable
Sensors	Temperature Greybox TR	up to 18	up to 54
	Environmental THS01	1 for substation	1 for substation
	Gas manometer ZMJ60R	up to 6	up to 6
	Primary current SEC201	-	up to 6
	Contact door	-	1 for substation
	Flood sensor	-	1 for substation
Analytics	Thermal	Temperature between phases compared with static threshold	Temperature between phases compared with static threshold Absolute temperature compared with static threshold Temperature rise between ambient and main circuit temperature compared with threshold Main circuit temperature compared with threshold, dynamically adjusted considering the load condition
	Environmental	-	Ambient temperature and humidity comparison with static threshold over 24h and 30 days according to IEC standard
	Gas pressure	Gas pressure compared with static threshold	Gas pressure compared with static thresholds
	Primary current	-	Primary current compared with static threshold Primary current between phases compared with static threshold

MDC605: DATA COMMUNICATION AND USER INTERFACES

Local WiFi network



Rxplorer app
(Android and iOS)



Web HMI

Trends and analytics

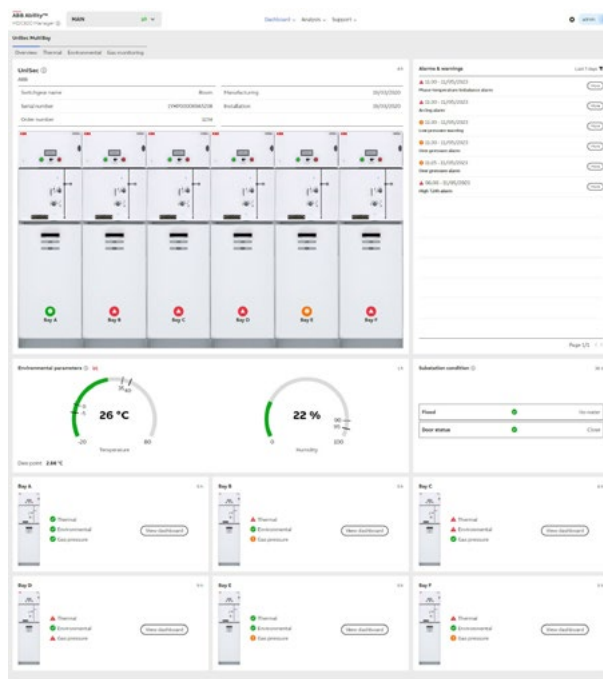
- Historical data
- Trends visualization
- Detailed graphs
- Document management
- Possibility to export raw data

Switchgear troubleshooting

Self-diagnostic of components and sensors

Cyber security

Secure boot, HTTPS webpages, security audit logging, role based access monitor, user management

**Dashboard for switchgear overview**

The most important information are collected in configurable dashboards that can be organized adding different widgets and templates

8. IEC classification

Maximum safety for switchgear installations according to IEC 62271-200

Standard IEC 62271-200 1-200 has introduced new issues regarding the definitions and classifications of MV switchgear.

One of the most significant changes introduced by this Standard is that classification of switchgear into metal-enclosed, divided into compartments and with units has been eliminated. Switchgear classification has been revised by taking the user's point of view into account, particularly for some aspects such as switchgear operation and maintenance, compliant with good substation management, from installation to disposal. In this context, "loss of service continuity" is considered a fundamental criterion for the user.

According to the updated standards, UniSec switchgear can be defined as follows:

1. Compartment with access controlled by an interlock, containing high-voltage parts, designed to be opened for normal operation and/or normal maintenance, where access is controlled by the integral configuration of switchgear and controlgear.
2. Compartment with procedure-based access, containing high-voltage parts, designed to be opened for normal operation and/or normal maintenance, where access is controlled by a suitable procedure associated with a lock.
3. Service continuity class
The busbar and cable compartments are physically and electrically partitioned. This category defines the possibility of opening a main circuit compartment while keeping other compartments and/or functional units energized.
4. Partition class
Controlgear with continuous metal partitions, intended to be earthed, between the compartment with free access and the main circuit live parts.
The metal partitions or metal parts of these must be connected to the earthing point of the functional unit.

UniSec tested according to IEC 62271-202 standards

Maximum Safety for installations in Compact SubStations

In addition to the classic type tests for medium voltage switchgear according to IEC 62271-200, the UniSec portfolio has also been tested for internal arc resistance for use in compact substations (type ABB UniPack) according to IEC 62271-202 ed. 2. The standard specifies the type test requirements for CSS products up to 52 kV. A "prefabricated substation", also known as "factory-assembled substation", is a housing that contains the transformer, low voltage and high voltage switchgear, connections and auxiliary installations. These structures are often situated in locations accessible to the general public and therefore need to provide protection for people, depending on the specified service conditions. IAC-AB internal arc classification up to 20 kA 1 sec of CSS equipped with UniSec switchgear ensures the level of safety required for both operators and the general public. The internal arc gas produced is exhausted downwards in the type-tested UniSec solution in compact substations. A dedicated gas duct, separated from the cable and busbar compartments, is installed on the back of each cubicle and exhausts the hot gas through the bottom of the switchgear into the volume below the floor of the CSS. A complete UniSec LSC2A (two MV compartments) range compliant with IEC 62271-202 standards and with ratings up to 24 kV, 1250 A and 20 kA 1 sec is available for installation in compact substations.

ABB UniPack



9. Internal arc withstand capacity

Internal arc faults are extremely rare occurrences, but can still occur due to human errors, faulty apparatus, insulation worn through age or other exceptional reasons. When UniSec switchgear was designed, special attention was paid to ensure personnel safety during internal arc situations. The switchgear features extremely high mechanical strength since it is able to withstand pressure and thermal effects caused by even the highest internal arc currents. Switchgear design also notably reduces the probability of an internal arc occurring in the first place.

UniSec switchgear has been subjected to internal arc tests according to Standard IEC 62271-200, Annex A.

Internal arc withstand tests are classified in a better way in this new standard as compared to the previous one.

The test to check that the switchgear protection is able to effectively protect people against internal arcs, is performed by assessing the dynamic pressure and thermal effects.

UniSec complies with all the 5 acceptance criteria established by the standard. Internal arc withstand tests have been conducted in the busbar and cable compartments, as well as in the load break switch enclosure.

UniSec offers various Internal Arc Classified (IAC) solutions.

All solutions are class A (authorized personnel only). UniSec switchgear can be accessed from different sides (F for front, L for lateral and R for rear) and complies with all 5 of the IEC standard criteria.

UniSec switchgear ensures high-level of safety for personnel in the arc-proof version only.

UniSec classifications:

- IAC AF (*) up to 16 kA 1s
- IAC AFL(**) up to 12.5 kA 1s
- IAC AFLR up to 16 kA 1s
- IAC AFLR up to 21 kA 1s
- IAC AFLR up to 25 kA 1s.

(*) WARNING: No access to rear and lateral sides of switchgear while in service

(**) WARNING: No access to rear side of switchgear while in service

Setup for an internal arc withstand test



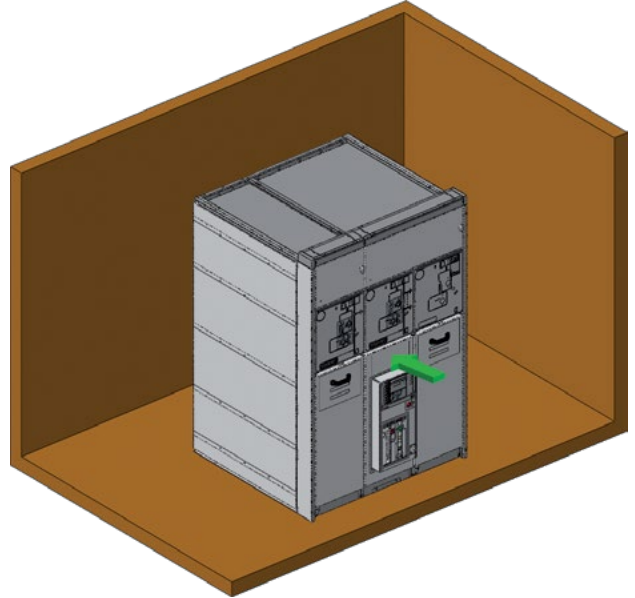
9. Internal arc withstand capacity

IAC AF up to 16 kA 1s^(*)

Basic solution

This switchgear version can be positioned against a wall or in the middle of the room.

Internal arc fault protection is guaranteed on the front side. The gas produced by the arc is exhausted into the switchgear room. The switchgear structure provides protection against internal arcs on the front of the panel.

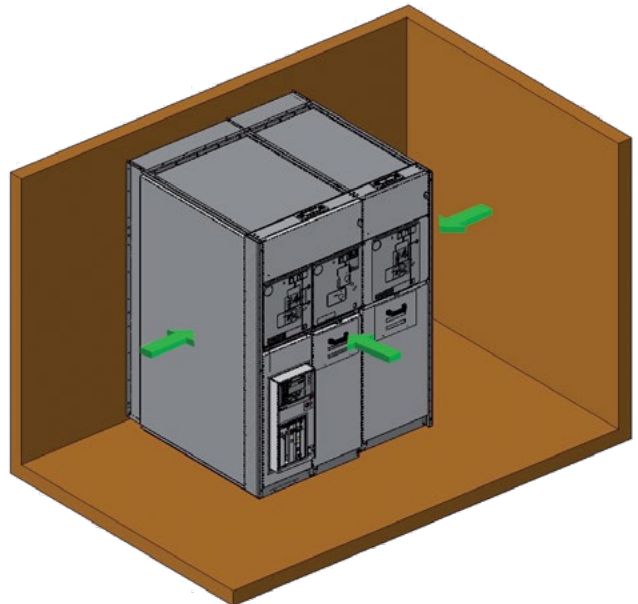


IAC AFL up to 12.5 kA 1s^(**)

Internal arc protection is guaranteed on 3 sides of the switchgear, front and lateral.

Switchgear right up against the wall

This solution allows a compartment for exhausting gas to be created using the rear of the switchgear and the wall. Closing plates installed on the top and sides of the switchgear convey the incandescent gas to the rear of the switchgear and into this specially created compartment (see figure).



(*) WARNING: No access to rear and lateral sides of switchgear while in service

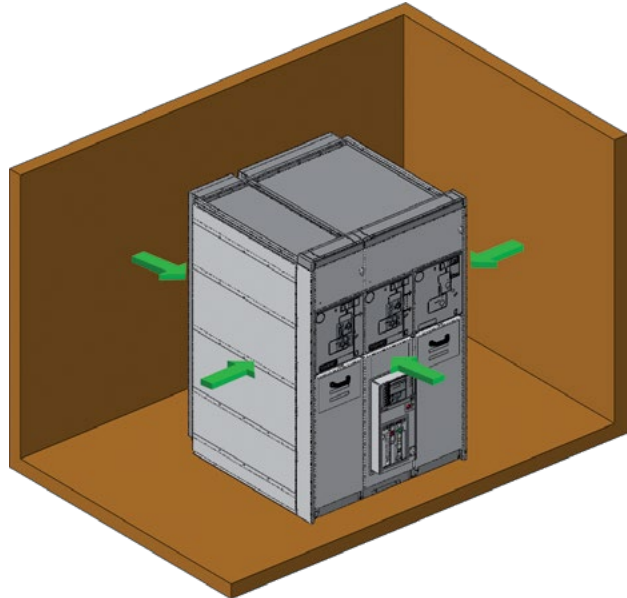
(**) WARNING: No access to rear side of switchgear while in service. Minimum switchgear length 1000 mm

IAC AFLR up to 21 kA 1s
and AFLR up to 25 kA 1s⁽¹⁾

Solution with gas absorbers

In this case, the switchgear can be positioned against a wall or in the middle of the room.

Internal arc fault protection is guaranteed on 4 sides. The gas produced by the arc is exhausted into the switchgear room. An efficient absorption structure for the gases produced by the arc ensures that they are cooled to a considerable degree and that their pressure is reduced before they enter the switchgear room. This guarantees internal arc protection up to a fault current of 21 kA and 25 kA⁽¹⁾. These absorbers are installed behind each switchgear unit. Additional work is not required at site.



IAC AFLR up to 21 kA 1s

Solution with gas exhausted downwards

The switchgear can be positioned against the wall or in the middle of the room. Internal arc fault protection is guaranteed on 4 sides up to a fault current of 21 kA.

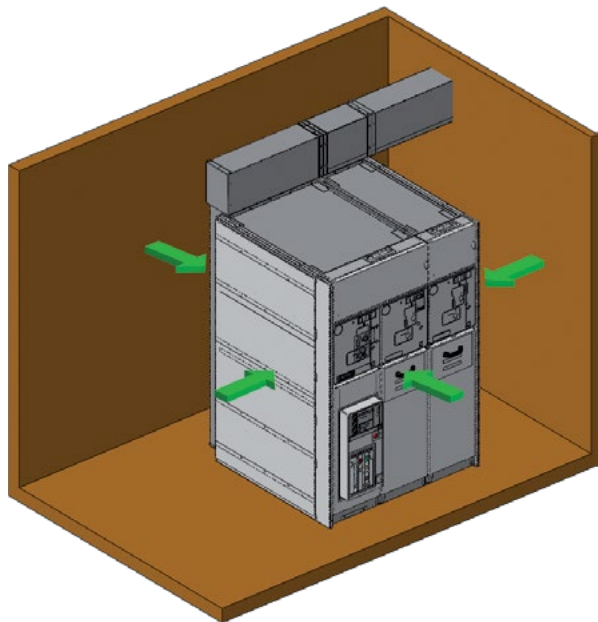
The gas produced by the arc is exhausted into the cable duct. Gas exhausts are installed behind each switchgear unit. The cable duct must be built according to the dimensions specified on next paragraph "Installation information", with room layout displayed.

IAC AFLR up to 21 kA 1s
and AFLR up to 25 kA 1s^{(1) (2)}

Solution with gas exhaust duct

The switchgear can be positioned against a wall or in the middle of the room. Internal arc fault protection is guaranteed on 4 sides up to a fault current of 21 kA and 25 kA^{(1) (2)}.

The switchgear is supplied with at least 1-meter of extension duct between it and the wall, so as to exhaust the gas out of the installation room. Contact ABB if longer ducts are required. The solution is available with extension duct on the right, left, rear and in a raised position.



(1) Only for LSC2B unit up to 17.5 kV

(2) Only for LSC2A units up to 24kV, height 2000 mm and width 750 mm (except SDD, UMP and SBR units)

10. Installation information

Switchgear room

The installation room must be prepared to suit the switchgear dimensions and version. Compliance with the distances indicated ensures that the equipment will operate correctly and safely.

Please consult ABB if the installation conditions differ from those indicated.

Room layout

IAC A-F up to 16 kA

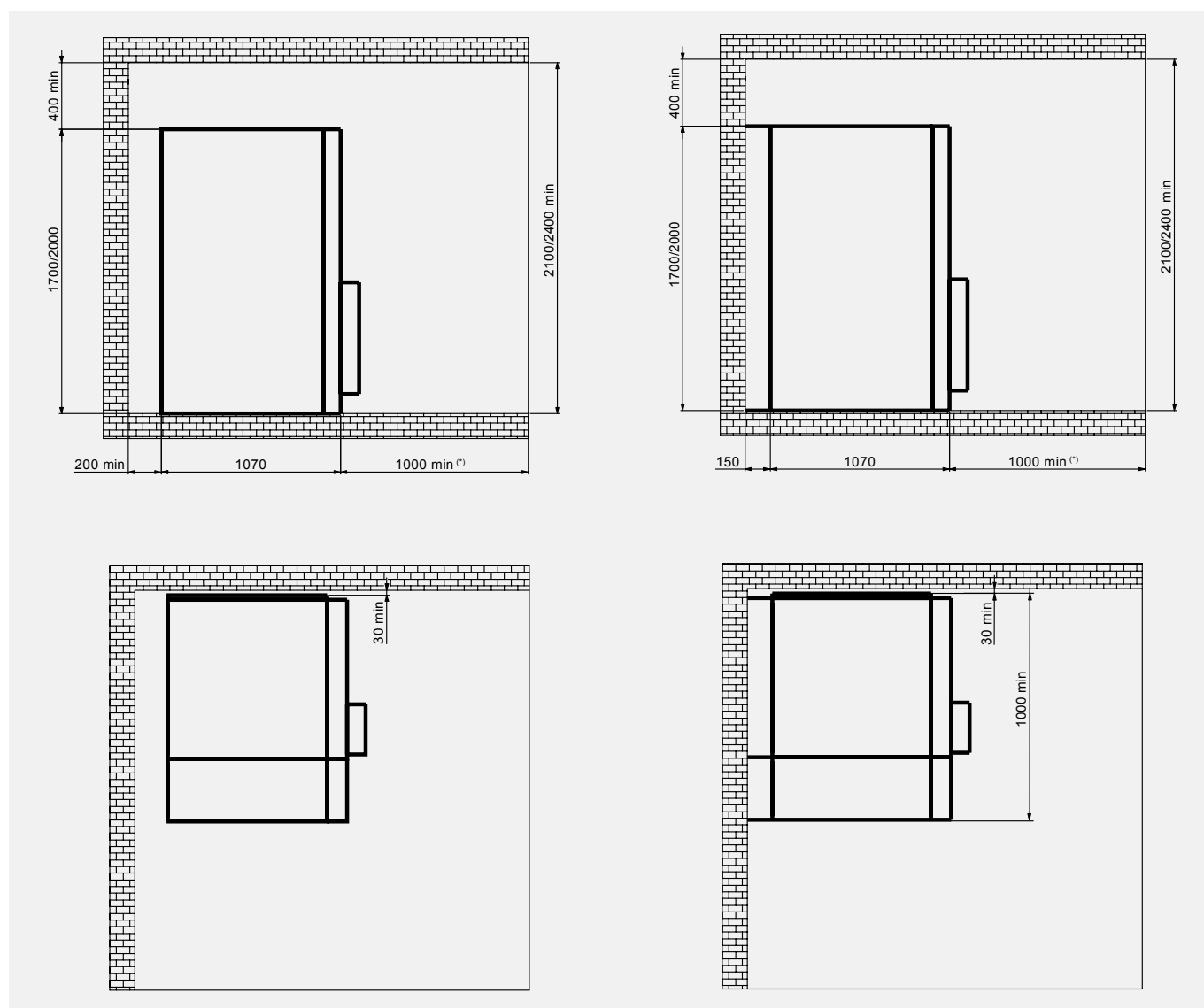
Minimum distances from the walls of the installation room.

IAC A-F 16 kA 1s basic solution.

Against the wall IAC A-FL up to 12.5 kA

Distances from the walls of the installation room with

compartment for the exhaust gas duct at the rear. Solution IAC A-FL 12.5 kA, 1s against the wall.



(*) 1300 mm at least for panels with circuit-breaker or 1030 mm using the special truck (only with VD4/R-Sec) on request. Please, contact ABB

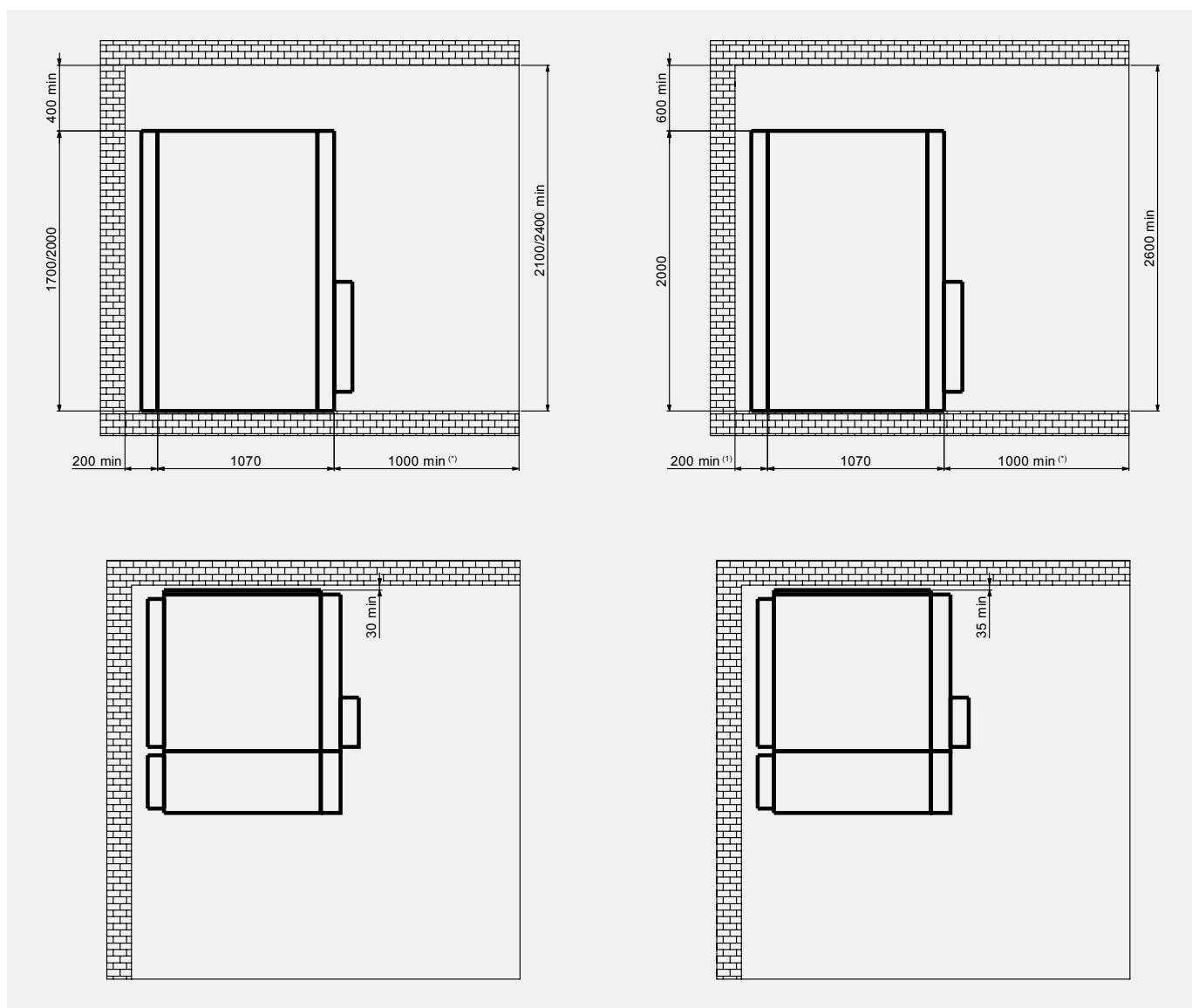
Room layout

Filters IAC A-FLR up to 16 kA ⁽²⁾

Minimum distances from the walls of the installation room.
Solution IAC A-FLR 16 kA 1s with filters installed on each unit.

Filters IAC A-FLR up to 21 kA ⁽²⁾

Minimum distances from the walls of the installation room.
Solution IAC A-FLR 21 kA 1s with filters installed on each unit.



(*) 1300 mm at least for panels with circuit-breaker or 1030 mm using the special truck (only with VD4/R-Sec) on request. Please, contact ABB

(1) The minimum distance can be decreased to 150 min for special conditions defined with ABB

(2) Contact ABB for availability with SBC and SBS 1250A

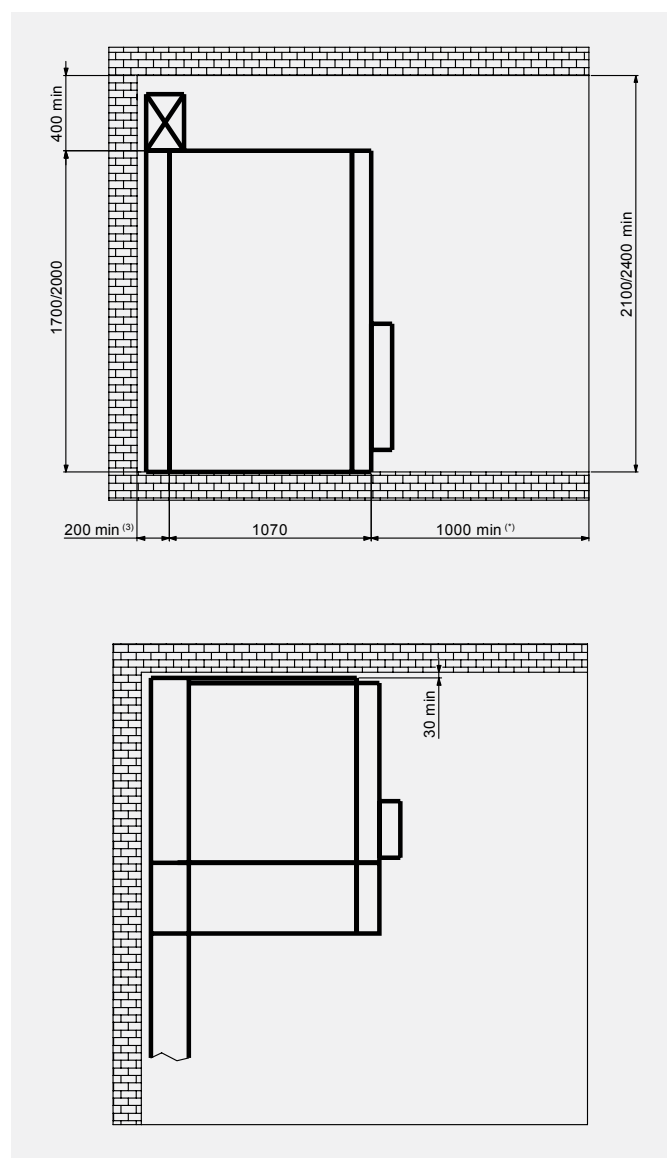
10. Installation information

Room layout

Gas exhaust ducts IAC A-FLR up to 21 and up to 25 kA⁽²⁾

Minimum distances from the walls of the installation room.

Solution IAC A-FLR 21/25⁽²⁾ kA 1s with gas exhaust ducts.



(*) 1300 mm at least for panels with circuit-breaker or 1030 mm using the special truck (only with VD4/R-Sec) on request. Please, contact ABB

(2) Only for LSC2A units up to 24kV, height 2000 mm and width 750 mm (except SDD, UMP, SBR units)

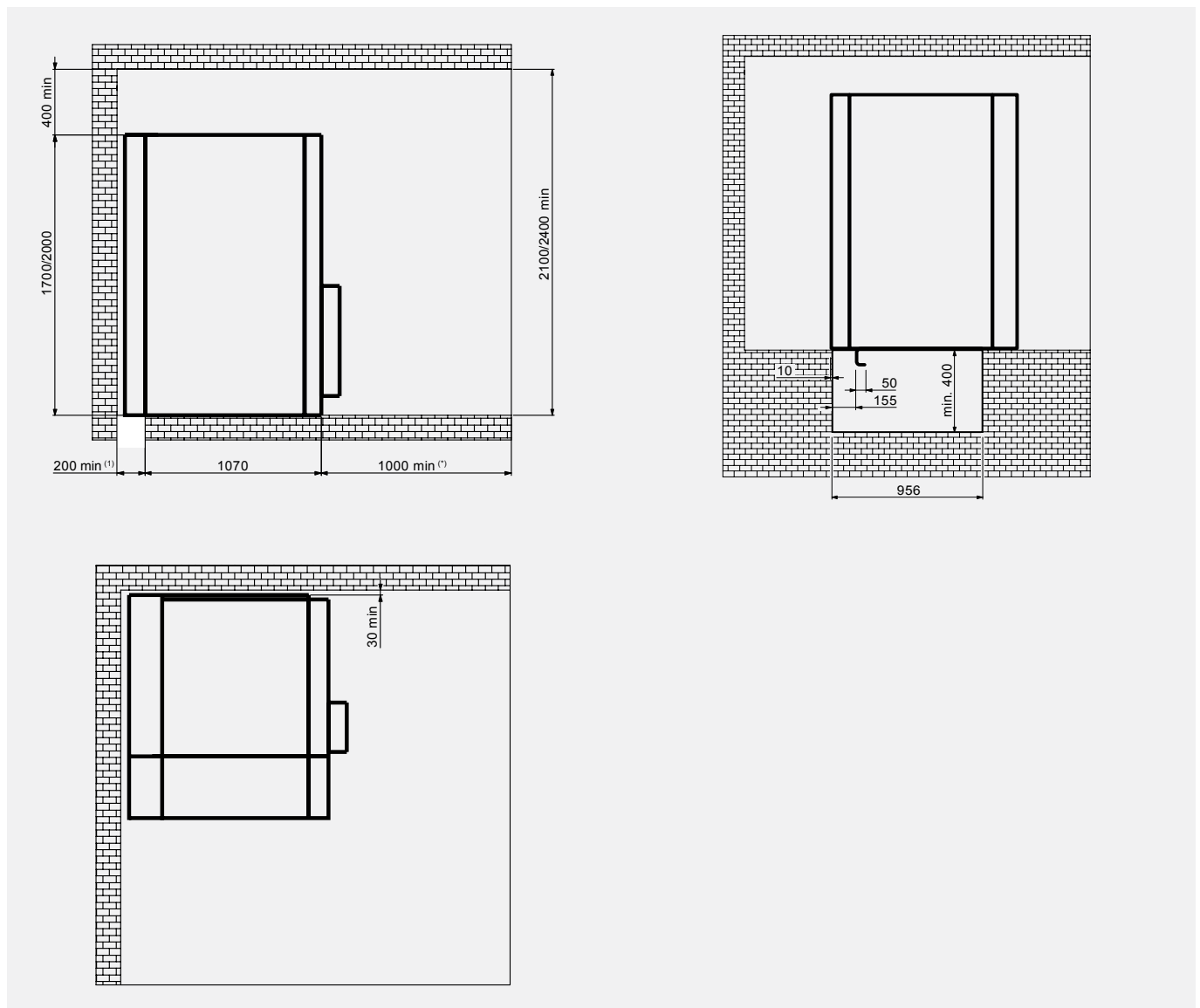
(3) Please contact ABB to define minimum distance in the case of special conditions

Room layout

Gas exhausted downwards IAC A-FLR up to 21 kA

Minimum distances from the walls of the installation room.
Solution IAC A-FLR 21 kA 1s with gas exhausted downwards.

Minimum dimensions of cable duct.



(*) 1300 mm at least for panels with circuit-breaker or 1030 mm using the special truck (only with VD4/R-Sec) on request. Please, contact ABB.

(1) The minimum distance can be up to 130 min in the case of special conditions defined with ABB

10. Installation information

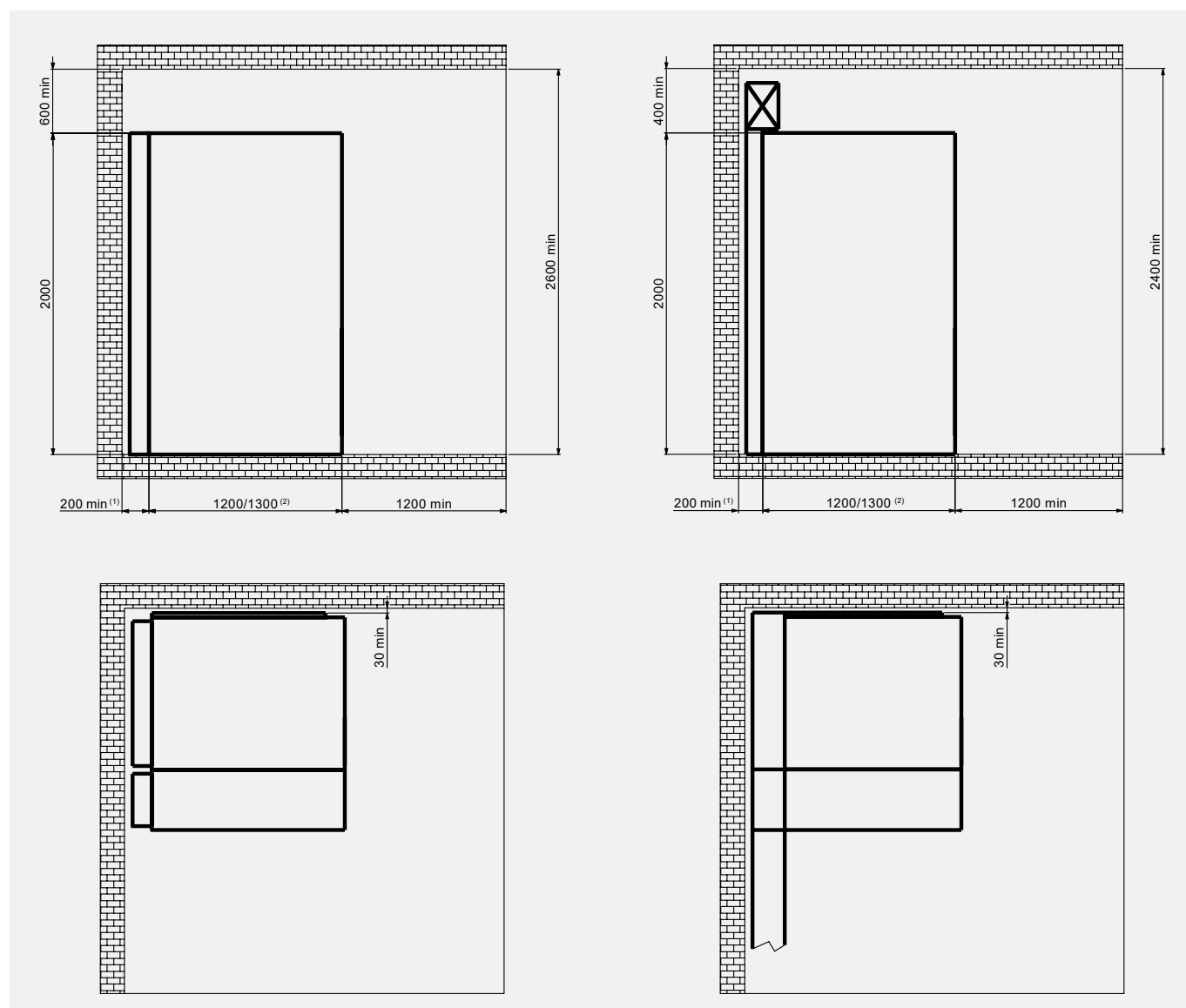
Room layout for unit with withdrawable frontal breaker unit

Filters IAC A-FLR up to 25 kA

Minimum distances from the walls of the installation room.
Solution IAC A-FLR 25 kA, 1s at 12-17.5 kV and 16 kA, 1s at 24 kV with filters installed on each unit.

Gas exhaust ducts IAC A-FLR up to 25 kA

Minimum distances from walls of installation room. Solution IAC A-FLR 25 kA, 1s at 12-17.5 kV and 21 kA, 1s at 24 kV with gas exhaust ducts.



(2) Please contact ABB to define the minimum distance in the case of special conditions

(3) 1200 mm for 12-17,5 kV or 1300 mm for 24 kV

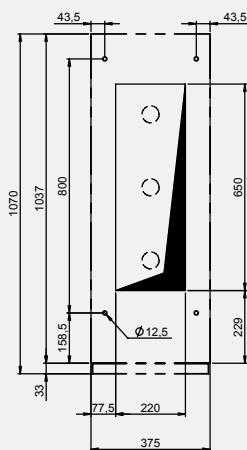
Cable entry and fixing points of the units

The following drawings show the positions and sizes of the cable entry underneath the different units.

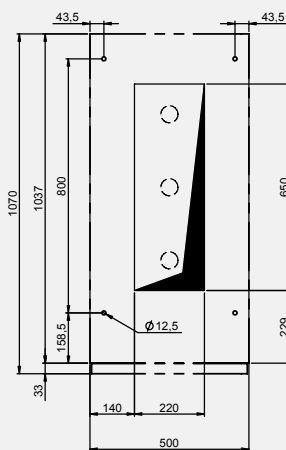
These holes must be made before the switchgear is installed. The switchgear fixing points are also shown in the drawings.

There is one fixing point in each corner of the unit (4 per unit). The dimensions and fixing points of units without cable entry depend on the width of the unit. 10 mm anchor bolts can be used for fixing.

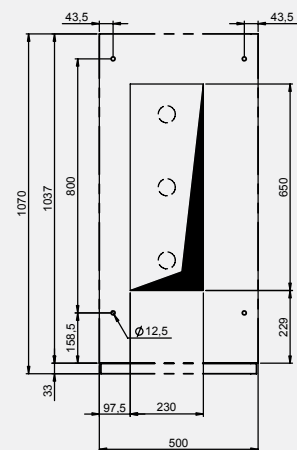
Units 375 mm wide



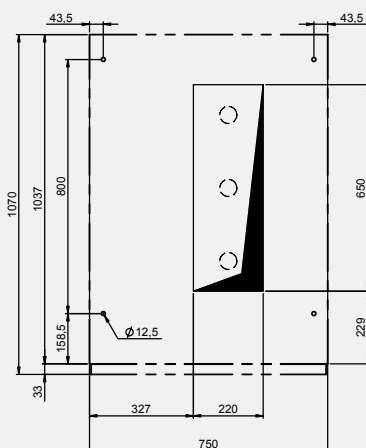
Units 500 mm wide



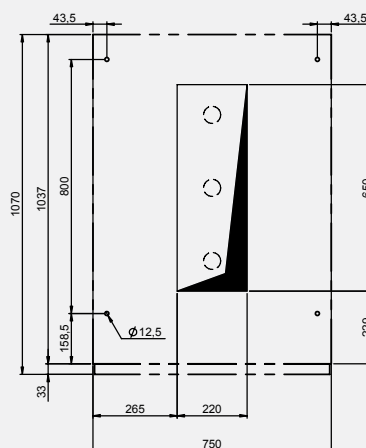
500 mm width for DRC unit



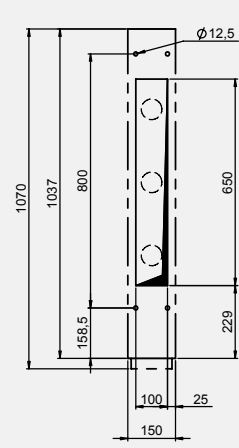
Units 750 mm wide



750 mm width for SBR unit

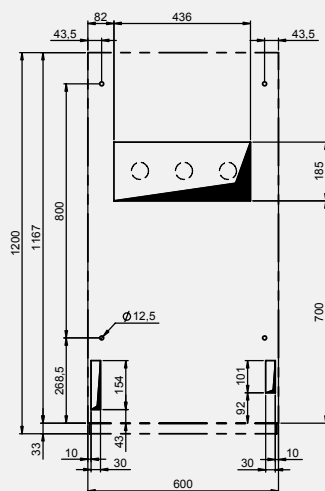


190 mm width for RLC/RRC units

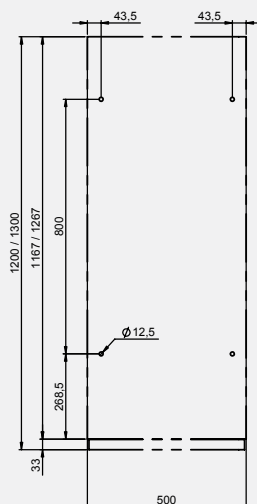


10. Installation information

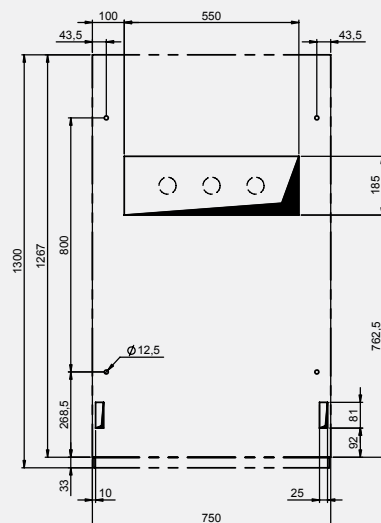
**600 mm width for units with withdrawable circuit-breakers up to 17.5 kV
WBS and BME without cable outlet**



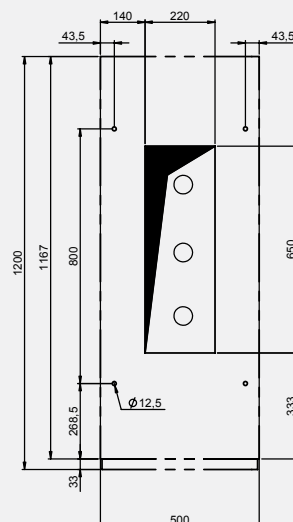
DRS for WBC/WBS/BME



**750 mm width for units with withdrawable circuit-breakers up to 24 kV
WBS without cable outlet**



DRC for WBC/WBS/BME



Foundations

The switchgear must be positioned on a foundation that complies with the 2x1000 levelling requirement in relation to the length of the switchgear. Since it is difficult to make a concrete foundation that fulfils this levelness requirement, suitable adjustments are made using a metal frame or by installing steel plates under the corners of the units.

The load capacity of the floor and foundation must also be sufficient to bear the weight of the switchgear.

The switchgear must be fixed on a level with the holes in the base of the unit (2 welding seams/unit) or by inserting two bolts/unit straight into the floor.

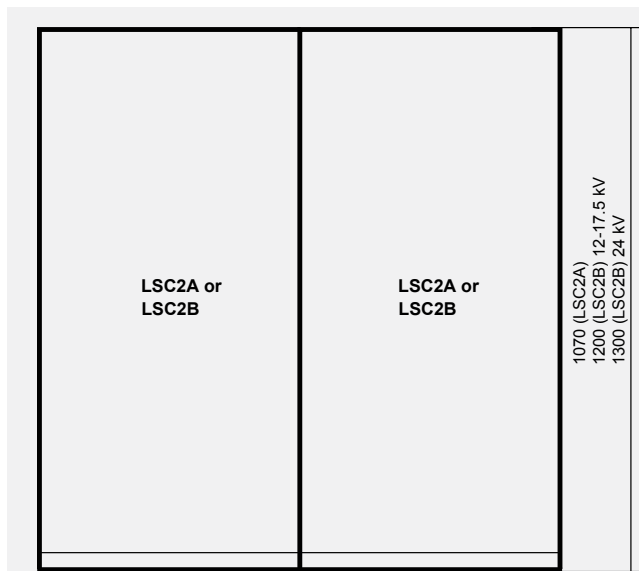
The switchgear can be fixed to the concrete floor by jack bolts, on a metal frame and on a raised floor.

The switchgear must be fixed in place as shown in the drawing (see additional drawings).

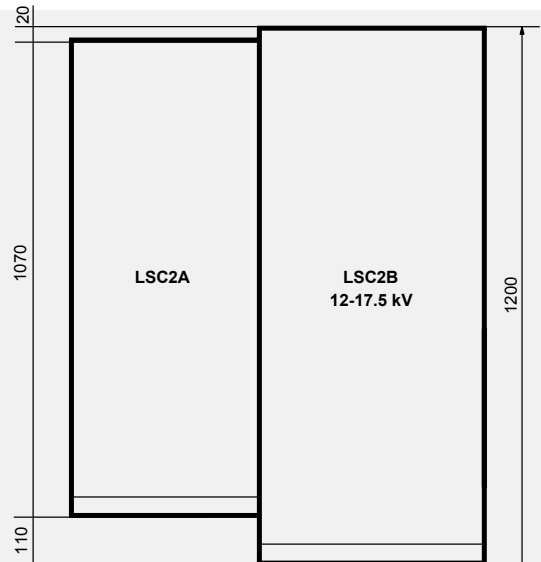
Depths of LSC2A and/or LSC2B panels

Depending on the type of unit (LSC2A/LSC2B) and different rated voltage (12-17.5 kV/24 kV) the depth and misalignment between units connected in the same line-up can change, as outlined below:

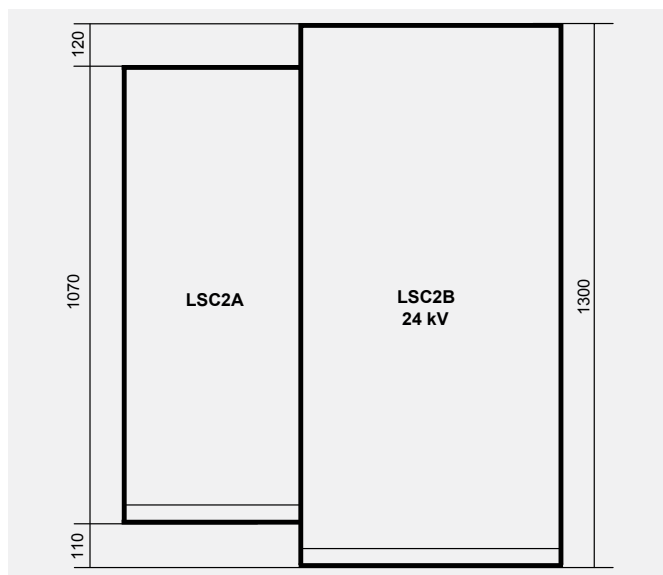
Switchgear with SAME depths



Switchgear LSC2A and LSC2B 12-17.5 kV

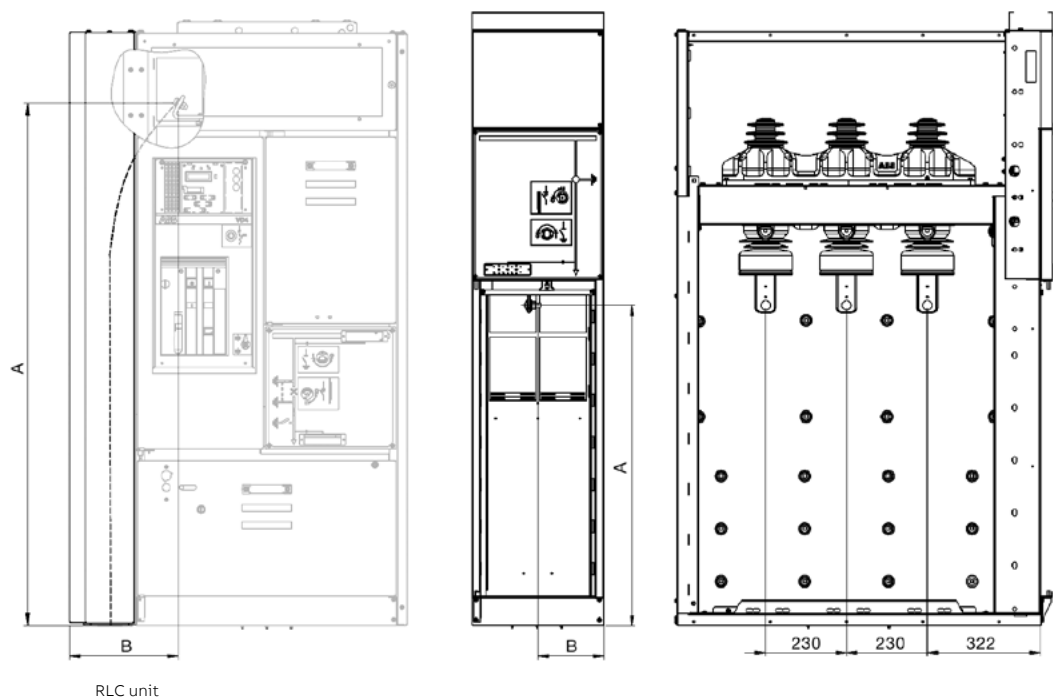


Switchgear LSC2A and LSC2B 24 kV



Medium voltage cable positions and lengths

The lengths of the medium voltage cables used (distance between the cable connection point and the floor) depend on the units and accessories. The following drawings and table show the cable lengths and locations for the various units.



Medium voltage cable lengths and locations

	190 mm unit width		375 mm unit width		500 mm unit width		600 mm unit width		750 mm unit width	
Details	A (mm)	B (mm)	A (mm)	B (mm)	A (mm)	B (mm)	A (mm)	B (mm)	A (mm)	B (mm)
SDC Basic	–	–	920	210	920	275	–	–	–	–
SDC With CT	–	–	–	–	530	275	–	–	530	265
SDM Basic	–	–	–	–	–	–	–	–	525 ⁽¹⁾	275 ⁽¹⁾
SDD Basic	–	–	–	–	–	–	–	–	920	210
SFC 292 mm fuse	–	–	600	200	600	240	–	–	570	400
SFC 442 mm fuse	–	–	450	200	450	240	–	–	570	400
SBC/ SBC-W Basic	–	–	–	–	–	–	–	–	610	355
SBC/ SBC-W With CT	–	–	–	–	–	–	–	–	480	340
DRC Basic	–	–	870	180	670	240	–	–	–	–
DRC With CT	–	–	–	–	530	275	–	–	–	–
SBR Basic	–	–	–	–	–	–	–	–	400	390
SCC Basic	–	–	–	–	–	–	–	–	610	365
SCC With CT	–	–	–	–	–	–	–	–	480	340
UMP With CT	–	–	–	–	–	–	–	–	550	270
HBC Basic	–	–	–	–	608	275	–	–	–	–
HBC With CT	–	–	–	–	460	325	–	–	–	–
RLC/RRC H1700 Basic	1520	265	–	–	–	–	–	–	–	–
RLC/RRC H1700 With SBR	1495	310	–	–	–	–	–	–	–	–
RLC/RRC H1700 With HBC	1435	280	–	–	–	–	–	–	–	–
RLC/RRC H2000 Basic	1645	305	–	–	–	–	–	–	–	–
WBC/BME Basic or with CT	–	–	–	–	–	–	600	150 ⁽²⁾	600	165 ⁽²⁾

(1) With optional cable terminal

(2) Distance between the side wall of the panel and the first cable connection

(3) Central phase (L2)

Cable terminations

- Cold application
- Can be used in restricted spaces
- No special tools needed
- Prefabricated for easy and safe installation
- Minimal cable stripping
- Active pressure
- Few components
- Long life

General aspects

The power cables used for the switchgear need suitable terminations. The power cable has an aluminium or copper conductor, insulation made of polymeric material, an extruded insulating sheath, metal braiding, armor (optional) and an outer polymeric sheath.

To ensure a safe and reliable current carrying capacity, a good mechanical connection must be made between the cable conductor and busbar.

Standards

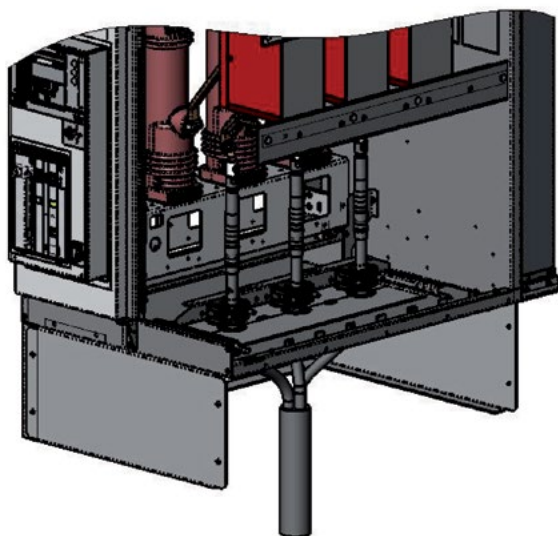
Suggested cable termination and equipment should meet the requirements of CENELEC HD 629.1 S1 and EN 61238-1.

Applications and characteristics

The right type of cable accessories must be used, depending on the cable structure.

When a single-core cable screened only by a copper sheath is used, it is sufficient to use a cable terminal and a termination that suits the actual cable dimensions. Three-pole cables must be split under the floor so that they can be mounted on each phase, as shown below (please contact ABB if a different solution is required).

Correct preparation of the cable is just as important as using the right type of material. ABB offers a wide range of tools for preparing cables.

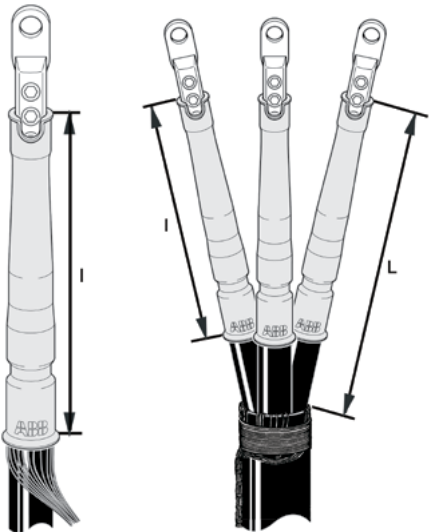


Three-pole cable connections



Cable terminations

10. Installation information



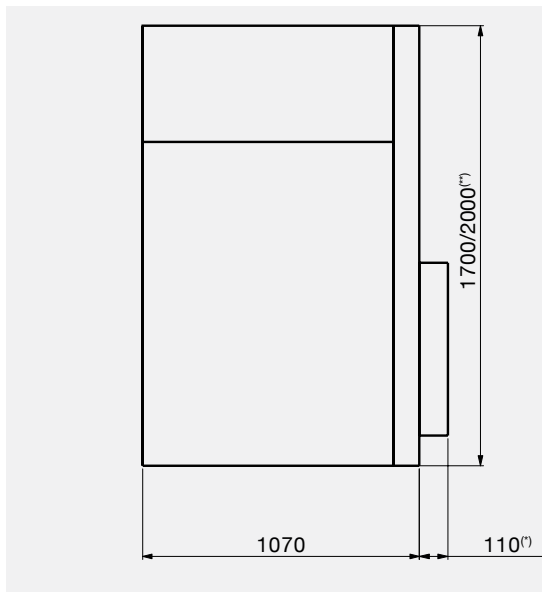
I	L
mm	
235	min 300

Cable connections			
Panels	Width	Max number of cables	Max cross section of cables (mm²)
SDC	375	1	400
		2	240 (only for 12 kV)
	500	1	630
		2	240
	750	1	400
		2	240
SFC	375	1	150
	500	1	150
	750	1	150
SBC/SBC-W SBC Air D	750	1	630
		2	240
HBC	500	1	630
		2	240
DRC	375	1	400
		2	240 (only for 12kV)
	500	1	630
		2	240
SBR	750	1	240
UMP	750	1	400
		2	240
SDD	750	1	400
		2	240 (only for 12kV)
SCC	750	1	240
RLC - RRC	190	1	400
Top application (on busbars)	375	1	630
	500	1	630
	750	1	630
WBC	600	1	630
		2	400
		4	300
	750	2	400
		4	240
DRC/W	500	1	630
		2	400
BME	600	1	400
		2	400
		4	300
Rear Box (on cable)	600	2	630
		4	300

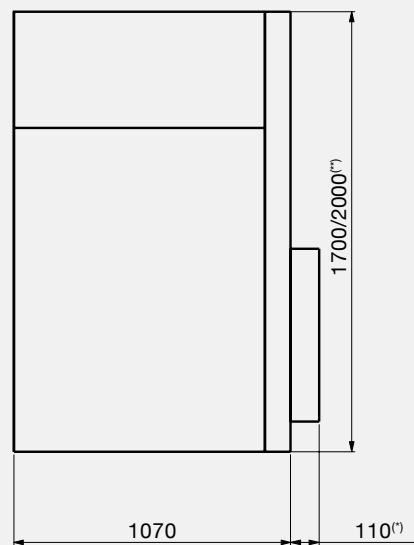
11. Dimensional drawings

The drawings merely give the indicative dimensions of typical units but do not refer to specific configurations.

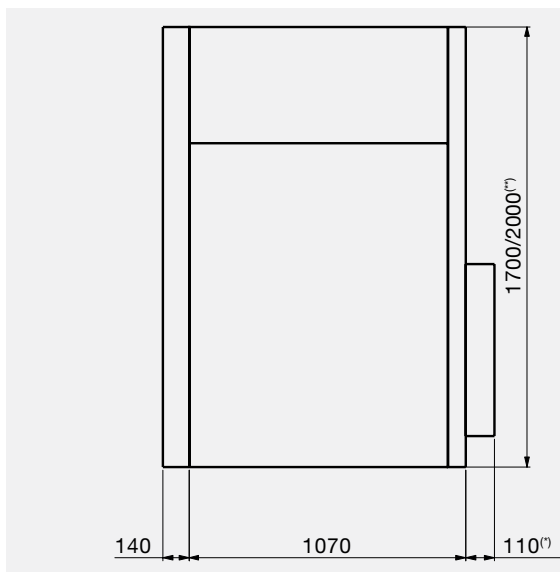
Side view IAC A-F 16 kA 1s, basic solution



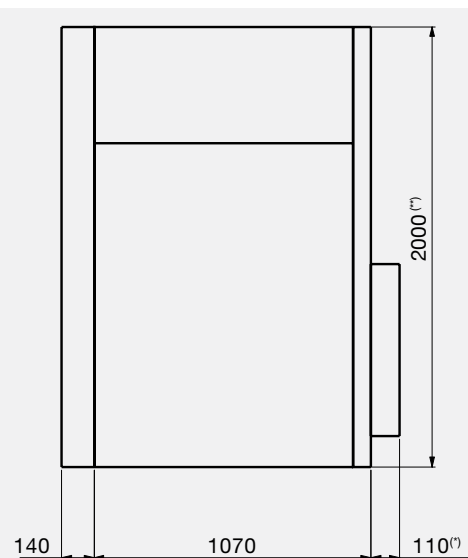
**Side view IAC A-FL 12.5 kA 1s
(solution right against the wall)**



Side view IAC A-FLR 16 kA, with filters



Side view IAC A-FLR 21 kA, with filters

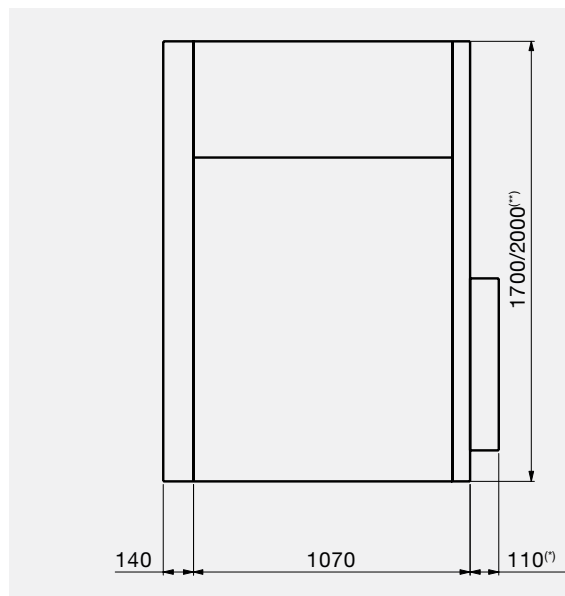


(*) For panels with removable and withdrawable circuit-breakers

(**) Not available for SBR switchgear

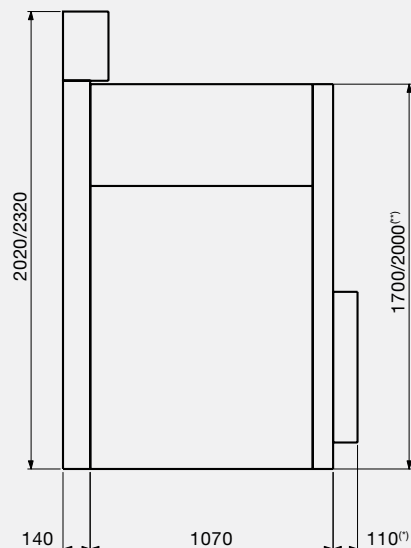
11. Dimensional drawings

Side view IAC A-FLR 21 kA, with downward gas duct



(*) For panels with removable and withdrawable circuit-breakers
 (**) Not available for SBR switchgear

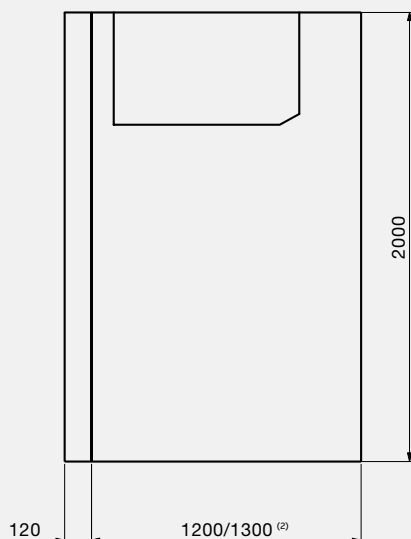
Side view IAC A-FLR 21 and 25⁽¹⁾ kA, with duct



(*) For panels with removable and withdrawable circuit-breakers
 (**) Not available for SBR switchgear
 (1) Only for LSC2A units up to 24kV, height 2000 mm and width 750 mm (except SDD, UMP and SBR unit)

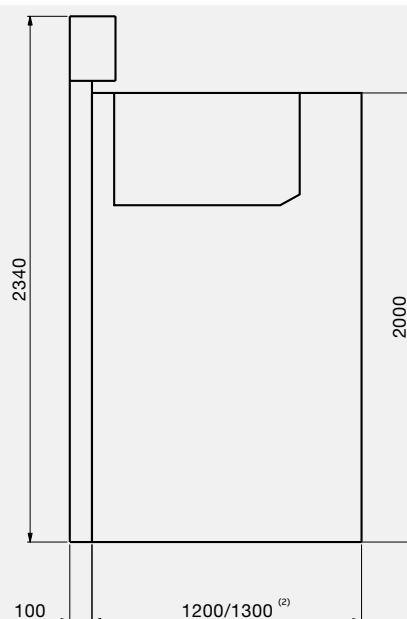
Side view of switchgear with withdrawable circuit-breakers, IAC A-FLR 25 kA, 1 sec up to 17.5 kV and IAC A-FLR 16 kA, 1s at 24 kV with filters

WBC
 WBS
 DRS for
 WBS
 BME (*)



Side view of switchgear with withdrawable circuit-breakers, IAC A-FLR 25 kA, 1 sec up to 17.5 kV and IAC A-FLR 21 kA, 1s at 24 kV with duct

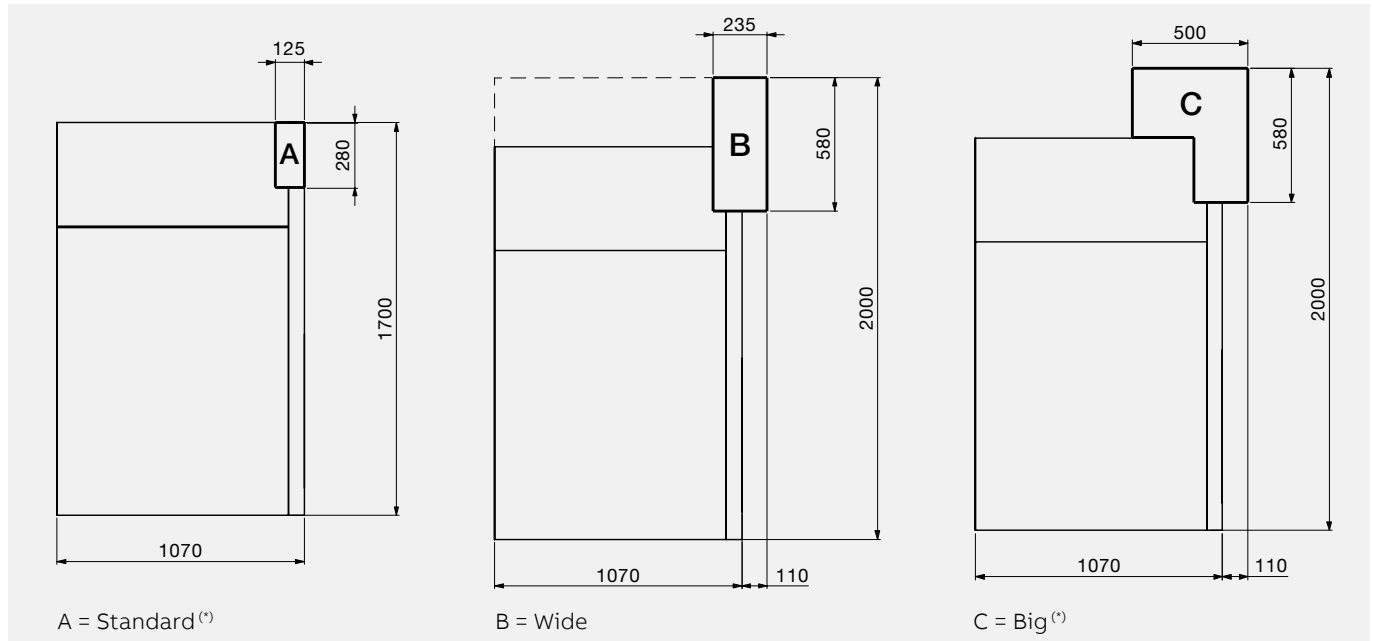
WBC
 WBS
 DRS for
 WBS
 BME (*)



(*) Only 12-17.5 kV
 (1) 12-17.5 kV / 24 kV
 (2) 1200 mm for 12-17,5 kV or 1300 mm for 24 kV

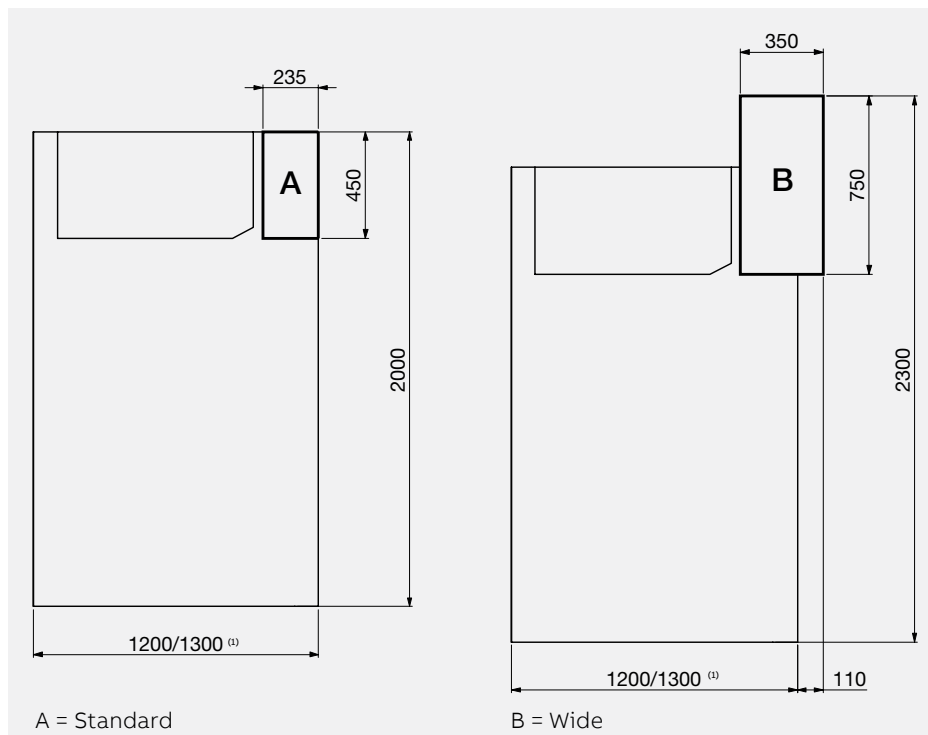
Low voltage compartments available

Solutions for LSC2A classified switchgear



(*) Not available for panels H = 2000 mm

Solutions for switchgear with frontal withdrawable circuit-breakers and contactors



(1) 1200 mm for 12-17,5 kV or 1300 mm for 24 kV

12. Configuration software

UniSec Pro

UniSec Pro has been developed as a tender and switchgear design tool.

The three main features of the new release of the UniSec Pro are:

- Simple preconfigured solutions (applications): guide the user to Standard products, thereby drastically reducing quotation time and the possibility of making mistakes while introducing standard configurations for the market, channel or customer/consultant;
- Simple interface: since there are only a few selections to be made, the user can focus on the most important items and options; user-friendly operation for even inexperienced operators;
- Complete documentation: technical /commercial output, technical specifications for tenders and special offers, editable project drawings (.pdf and .dwg).

Please contact your local ABB representative.

- Projects are stored online, allowing follow-up and enabling statistics to be created.
- Online site for projects, feedback, news, installation files, etc.











13. Insights

For more information

Do you need to know more about the use of UniSec switchgear and related products?

Please consult the following documents using the link below:

Document	QR Code
VD4/R MV vacuum circuit-breakers for secondary distribution	
HD4/R - HD4/RE MV gas circuit-breakers for secondary distribution	
VD4 Medium voltage vacuum circuit-breakers 12...36 kV - 630...4000 A - 16...50 kA	
HD4 Medium Voltage circuit breaker 40.5 kV, 3600 A, 50 kA	
VSC Medium Voltage contactors 12 kV, 400 A	
GSec - Gas-insulated switching and isolating apparatus	
HySec - Compact multifunction apparatus 12...24 kV - 630 A - 12.5...21 kA	
ConVac Medium Voltage contactors 12 kV, 400 A	

Document	QR Code
Instrument transformers & Sensors	
Fuses	
Relays - Distribution Automation & Protection	
Global Service	
More documentation about UniSec	
Do you need to know more about technical issues? Please consult our Technical Application Papers containing details about our low and medium voltage solutions	



Notes

A large grid of small dots for taking notes, consisting of 20 columns and 30 rows.



Notes

A large grid of dots for taking notes, consisting of 25 columns and 30 rows of small, evenly spaced dots.



Notes

A large grid of small dots for taking notes, consisting of 20 columns and 30 rows.



Notes

A large grid of dots for taking notes, consisting of 20 columns and 30 rows of small, light gray dots.



Notes

A large rectangular area filled with a uniform grid of small, light gray dots, intended for handwritten notes.



Notes

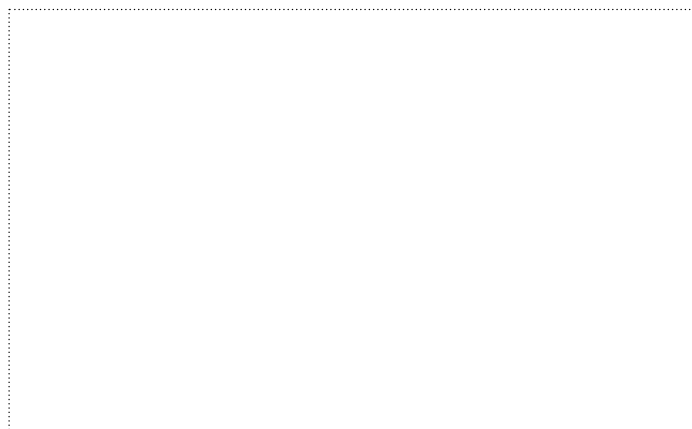
A large grid of dots for taking notes, consisting of 20 columns and 30 rows of small, evenly spaced dots.



Notes

A large rectangular area filled with a grid of small, light gray dots, intended for handwritten notes.

For more information please contact:



More product information:

abb.com/mediumvoltage

Your contact center:

abb.com/contactcenters

More service information:

abb.com/service