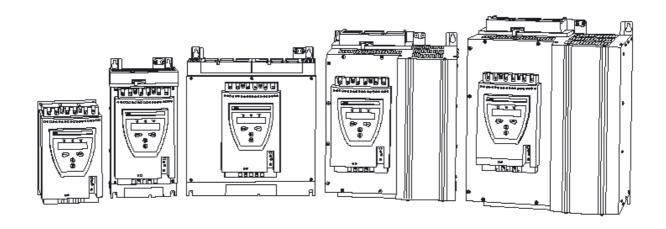
Softstarters

Type PST/PSTB
Fieldbus communication
DeviceNet for PST sw CU 05.05.00

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DeviceNet

The DeviceNet protocol is a fieldbus protocol that provides full control and status information of the softstarter as well as reading and writing of parameters. Through the fieldbus it is possible to start and stop the motor, perform jog, sequence start, read out currents and frequency, achieve information about protections, warnings, faults and much more.

See chapter "Setting and configuration" in the installation manual for programming of the inputs / outputs.

Before the DeviceNet fieldbus can be taken in operation following parameters must be set in the softstarter:

- Parameter Fieldbus Ctrl set to Yes
- Parameter Fieldbus Type set to other
- Parameter Fieldbus Addr set to a free communication address.

For technical data and descriptions of the DeviceNet fieldbus plug, see document 2CDC193001D0205, available at www.abb.com/lowvoltage.

To do the programming of the PLC, following EDS files are available:

Softstarter CU-version	EDS file
CU 02.00.01	EDS_PST_Rev4_0.eds
CU 03.03.02	EDS_PST_Rev4_4.eds
CU 03.04.01 and CU 03.05.00	EDS_PST_Rev4_5.eds
CU 04.00.02	EDS_PST_4_7.eds
CU 05.02.02	EDS_PST_5_0.eds
CU 05.03.03	EDS_PST_6_0.eds
CU 05.04.04	EDS_PST_7_0.eds
CU 05.05.00	EDS_PST_8_0.eds



Caution!

The motor may start unexpectedly if there is a start signal present when doing any of the actions listed below.

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- Switching from one type of control to another (fieldbus control / hardwire control)
- Re-programming of the programmable inputs
- Reset all Settings (programmable input set to Enable)

Binary input telegram To PLC from Softstarter.

Word in input data area	Binary input	Bit	Data	Description
	byte			
0	0	0	K4 relay output	Status of K4
		1	K5 relay output	Status of K5
		2	K6 relay output	Status of K6
		3	V7 Programmable software output	Status of V7
		4	Start Input	Status of Start Input
		5	Stop Input	Status of Stop Input
		6	In0 Input	Status of In0
		7	In1 Input	Status of In1
	1	8 (0)	Run	Run Status
		9 (1)	Top Of Ramp	Top Of Ramp Status
		10 (2)	Line or Inside Delta connection	0 = Line, 1 = Delta
		11 (3)	Phase sequence	0 = L1, L2, L3 $1 = L1, L3, L2$
		12 (4)	Prot Motor OL	Event Status
		13 (5)	Prot Locked Rot	Event Status
		14 (6)	Prot Underload	Event Status
		15 (7)	Prot Phase Imb	Event Status
1	2	0	Prot High I	Event Status
		1	Prot Phase Rev	Event Status
		2	Prot PTC	Event Status
		3	Dummy	
		4	Prot SCR OL	Event Status
		5	Warn OL	Event Status
		6	Warn SCR OL	Event Status
		7	Warn I=High	Event Status
	3	8 (0)	Warn I=Low	Event Status
		9 (1)	Fault (general signal)	Event Status, general for all faults
		10 (2)	Fault Phase Loss	Event Status
		11 (3)	Fault SC SCR	Event Status
		12 (4)	Fault Open SCR	Event Status
		13 (5)	Fault Wrong Freq	Event Status
		14 (6)	Fault Connection	Event Status
		15 (7)	Fault Internal	Event Status
2	4	0	Fault FB Timeout	Event Status
		1	Fault HS Temp	Event Status
		2	Fault Line side	Event Status
		3	Fault BP closed	Event Status
		4	Fault BP open	Event Status
		5	Dummy	
		6	Shunt Fault	Event Status
		7	Fault Line/Delta	Event Status
	5	8 (0)	Local Control	0 = Other control, 1 = Key-pad control
		9 (1)	OK to start	0 = A start will probably cause a fault, 1 = A start will probably not cause a fault
		10 (2)	Spare (Value = 0)	
		11 (3)	Spare (Value = 0)	
		12 (4)	Spare (Value = 0)	
		13 (5)	Spare (Value = 0)	
		14 (6)	Spare (Value = 0)	
]	15 (7)	Spare (Value = 0)	

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Analogue input telegram

To PLC from Softstarter.

All analogue data will be represented as 16 bit values.

Word in input	Analogue	Data	Representation
data area	input word		
3	0	Phase current L1 *)	Value =1000 ⇒ 1000A
4	1	Phase current L2 *)	Value =1000 ⇒ 1000A
5	2	Phase current L3 *)	Value = $1000 \Rightarrow 1000A$
6	3	Max phase current *)	Value =1000 ⇒ 1000A
7	4	Measured frequency	Value = $100 \Rightarrow 100$ Hz
8	5	Output voltage	Value = $100 \Rightarrow 100\%$
9	6	Calc. Motor temp.	Value = $100 \Rightarrow 100\%$
10	7	Counted no of Starts	Value = $100 \Rightarrow 10000$ times
11	8	Run Time	Value = $100 \Rightarrow 1000$ hours

^{*)} Phase current L1, L2 and L3 indicates the current through the softstarter while the Max phase current always is the line current.

Diagnostic inputs

There are 3 channels available for fieldbus related diagnostic messages. Each channel consists of two bytes with an error code and the parameter number that caused the error. The latest error is stored in channel 1, the second latest in channel 2 and the third latest in channel 3. The binary output bit "reset active diagnostics" is used to clear the diagnostic area.

Error Codes: 1 = Parameter Value out of range

2 = Invalid parameter No

3 = Write of parameter when fieldbus control isn't enabled

Word in input	Diagnostic	Error Code	Parameter No.
data area	input word		
12	0	Diagn. Channel 1, Error Code	Diagn. Channel 1, Parameter No
13	1	Diagn. Channel 2, Error Code	Diagn. Channel 2, Parameter No
14	2	Diagn. Channel 3, Error Code	Diagn. Channel 3, Parameter No

Binary output telegram From PLC to Softstarter.

Word in output data area	Binary output byte	Bit	Data	Description
0	0	0	Start (1 st par set if Seq.start)	Commence a start when signal is set. Start1 if sequence start.
		1	Stop	Commence a stop when signal is negated.
		2	Reset Events	Reset signal for possible events.
		3	Enable	Enable, this bit must be set for running the motor
		4	Jog	Perform Jog when signal is set.
		5	DOL start	Perform DOL start when signal is set.
		6	Start2 (2 nd par set Seq.start)	Start2 if sequence start.
		7	Start3 (3 rd par set Seq.start)	Start3 if sequence start.
	1	8 (0)	Time synchronisation	Time synchronisation signal that is used to synchronise the local real time clock with the time given as an analogue input telegram to the softstarter. If the signal is "1" and there is a difference between the times the local real time clock is synchronised.
		9 (1)	Reset active diagnostics	When set to "1" this will reset the fieldbus diagnostic area
		10 (2)	Spare	
		11 (3)	Spare	
		12 (4)	Spare	
		13 (5)	Spare	
		14 (6)	Spare	
		15 (7)	Spare	

Analogue output telegram

From PLC to Softstarter.

All analogue data will be represented as 16 bit values.

Word in output data area	Analogue output word	Data	Representation
1	0	Year	$Value = 2003 \Rightarrow Year 2003$
2	1	Month	Value = 12 ⇒ December
3	2	Day	Value = $31 \Rightarrow 31^{st}$
4	3	Hour	Value = $23 \Rightarrow 23 \text{ h}$
5	4	Minutes	Value = $59 \Rightarrow 59 \text{ min}$
6	5	Seconds	Value = $59 \Rightarrow 59 \text{ sec}$

The output data is used to synchronize the softstarter real time clock with a possible system clock, it is used together with the binary output time synchronisation signal, if this signal is set to "1" and there is a difference between the clocks the local softstarter clock will be synchronised with the analogue outputs.

Input address map

	15 14	13	12	11	10	9	8	7	6	5	4	3	2	1	0
0	Binary I	n, Byte	1					Binary In, Byte 0							
1	Binary I	n, Byte	3					Binary In, Byte 2							
2	Binary I	n, Byte	5					Binary In, Byte 4							
3	Analogu	ie In, W	ord 0												
4	Analogu	ie In, W	ord 1												
5	Analogu	ie In, W	ord 2												
6	Analogu	ie In, W	ord 3												
7	Analogu	ie In, W	ord 4												
8	Analogu	ie In, W	ord 5												
9	Analogu	ie In, W	ord 6												
10	Analogu	ie In, W	ord 7												
11	Analogu	ie In, W	ord 8												
12	Diagn. C	Channel	de		Diagn. Channel 1, Parameter No										
13	Diagn. C	Channel	2, En	or Co	de	•		Diagn. Channel 2, Parameter No							
14	Diagn. C	Channel	3, En	or Co	de	<u> </u>		Diag	n. Ch	annel	3, Par	ramet	er No		·

Output address map

	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	0
0	Bina	ıry Ou	ıt, Byt	te 1					Binary Out, Byte 0							
1	Ana	Analogue Out, Word 0														
2	Ana	logue	Out, '	Word	1											
3	Ana	logue	Out, '	Word	2											
4	Ana	logue	Out, '	Word	3											
5	Ana	Analogue Out, Word 4														
6	Anal	logue	Out, '	Word	5											

Parameters

For this implementation all parameter values (both binary and analogue) are represented as 32 bits. Not all of the parameters in the PST(B) softstarter are visible through the Fieldbus. These are listed here but are marked hidden.

No	Туре	Parameter	Description	Range	Unit
1	Read/Write	Setting Ie	Setting current	0 – 3000 (*)	Amp
2	Read/Write	Start Ramp	Time for start ramp	1 – 120	Sec
3	Read/Write	Stop Ramp	Time for stop ramp	0 – 120	Sec
4	Read/Write	Init Volt	Initial voltage for start ramp	30 – 70	%
5	Read/Write	End Volt	End voltage for stop ramp	30 – 70	%
			Voltage value to which the softstarter shall		
6	Read/Write	Step Down	step down at stop and where it shall commence the stop ramp.	30 – 100	%
7	Read/Write	Current Lim	Level of the current limit.	1,5 – 7,0	xIe
, 8	Read/Write	Kick Start	Selection of Kick start	No, Yes	Ale
9	Read/Write	Kick Level	Level of Kick start if selected	50 – 100	%
10	Read/Write	Kick Time	Time for Kick start if selected	0.1 - 1.5	Sec
11	Read/Write		Selectable range for start ramp	1-30, 1-120	Sec
		Start Range	· ·		
12	Read/Write	Stop Range	Selectable range for stop ramp	0-30, 0-120	Sec
13	Read/Write	Overload	Overload protection	No, Normal, Dual	
14	Read/Write	OL Class	Overload Class	10A, 10, 20, 30	
15	Read/Write	OL Class S	Overload Class, Dual type, Start Class	10A, 10, 20, 30, No	
16	Read/Write	OL Class R	Overload Class, Dual type, Run Class	10A, 10, 20, 30, No	
17	Read/Write	OL Op	Type of operation for overload protection	Stop-M, Stop-A, Ind	
18	Read/Write	Locked Rotor	Locked rotor protection	No, Yes	
19	Read/Write	Lock R Lev	Trip level for locked rotor protection	0,5 – 8,0	xIe
20	Read/Write	Lock R Time	Trip time for locked rotor protection	0,2 – 10,0	Sec
21	Read/Write	Lock R Op	Type of operation for locked rotor protection	Stop-M, Stop-A, Ind	
22	Read/Write	Underload	Underload protection	No, Yes	
23	Read/Write	Underl Lev	Trip level for Underload protection	0,4-0,8	xIe
24	Read/Write	Underl Time	Trip time for Underload protection	1 – 30	Sec
25	Read/Write	Underl Op	Type of operation for Underload protection	Stop-M, Stop-A, Ind	
26	Read/Write	Phase Imb	Phase imbalance protection	No, Yes	
27	Read/Write	Ph Imb Lev	Trip level for phase imbalance protection	10 – 80	%
28	Read/Write	Ph Imb Op	Type of operation for phase imbalance protection	Stop-M, Stop-A, Ind	
29	Read/Write			<u> </u>	
30		High I	High current protection	No, Yes	
	Read/Write	High I Op	Type of operation for high current protection	1 ' 1 '	
31	Read/Write	Phase Rev	Phase reversal protection Type of operation for phase reversal	No, Yes	
32	Read/Write	Ph Rev Op	protection	Stop-M, Stop-A, Ind	
33	Read/Write	PTC	PTC protection	No, Yes	
34	Read/Write	PTC Op	Type of operation for PTC protection	Stop-M, Stop-A, Ind	
35	Read/Write	Ext ByPass	External By-pass contactor is used	No, Yes	
36	Read	Dummy 36	Hidden (Not used)	0	
37	Read/Write	Warn I=High	High current warning	No, Yes	
38	Read/Write	Wa I=H Lev	Trip level for high current warning	0,5-8,0	xIe
39	Read/Write	Warn I=Low	Low current warning	No, Yes	
40	Read/Write	Wa I=L Lev	Trip level for low current warning	0,4 – 1,0	xIe
41	Read/Write	Warn OL	Overload warning	No, Yes	
42	Read/Write	Wa OL Lev	Trip level for overload warning	40 – 99	%
43	Read/Write	Warn SCR OL	Thyristor overload warning	No, Yes	
44	Read/Write	Ph Loss Op	Type of operation for phase loss fault	Stop-M, Stop-A	

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No	Туре	Parameter	Description	Range	Unit
45		FB Fault Op	•	Stop-M, Stop-A	Oint
46		Freq F Op.	**	*	
40	Keau/ Wille	rieq r Op.	Type of operation for heat sink over	Stop-M, Stop-A	
47	Read/Write	HS Temp Op	temperature fault	Stop-M, Stop-A	
48	Read/Write	SCR SC Op		Stop-M, Stop-A	
49	Read	InO		None, Reset, Enable, Jog, DOL-on, Start2, FB-Dis	
50	Read	In1	Function of programmable input In1	None, Reset, Enable, Jog, DOL-on, Start3, FB-Dis	
51	Read/Write	Relay K4		Run, TOR, Event	
52	Read/Write	Relay K5	1 5 7 1	Run, TOR, Event	
53	Read/Write	Relay K6		Run, TOR, Event	
54	Read/Write	SW Outp V7	Function of programmable software output V7	Run, TOR, Event	
55		Event K4	Different events to include for signalling with K4 if "Event" is selected	0 – 65535, Bit mask see separate description.	
<i></i>	D 1/877.74	E . 175		0 – 65535, Bit mask see	
56	Raed/Write	Event K5	K5 if "Event" is selected Different events to include for signalling with	separate description. 0 – 65535, Bit mask see	
57	Read/Write	Event K6	K6 if "Event" is selected	separate description.	
58	Read/Write	Event V7	Different events to include for signalling with V7 if "Event" is selected	0 – 65535, Bit mask see separate description.	
59	Read Read	Fieldb Ctrl		No, Yes	
60	Read			AS-Int, Other	
		Fieldb Type	Type of Fieldbus		
61	Read	Fieldb Addr		0 – 1000 N. 2. 2	
62	Read/Write	No of Seq	• •	No, 2, 3	G
63	Read/Write	Start Ramp1	1st sequence, time for start ramp	1 –120	Sec
	Read/Write	Init Volt1		30 – 70	%
65	Read/Write	Curr Lim1	*	1,5 – 7,0	xIe
66	Read/Write	1st Set Ie	1	0 – 3000 (*)	Amp
67	Read/Write	Start Ramp2	1 / 1	1 –120	Sec
68	Read/Write	Init Volt2	1	30 – 70	%
69	Read/Write	Curr Lim2	2 nd sequence, current limit	1,5 – 7,0	xIe
70	Read/Write	2nd Set Ie	* .	0 – 3000 (*)	Amp
71	Read/Write	Start Ramp3	* * *	1 –120	Sec
72	Read/Write	Init Volt3		30 – 70	%
73	Read/Write	Curr Lim3	3 rd sequence, current limit	1,5 – 7,0	xIe
74	Read/Write	3rd Set Ie	3 rd sequence, motor rated current	0 – 3000 (*) US/UK, FI, SE, PT, NL,	Amp
75	Read	Language	Language to use on display	IT, FR, ES, DE, CN, RU, TR, PL, CZ	
76	Read	Dummy 76	Hidden (Not used)	0	
77	Read	LCD Auto Off	Hidden (Time for display automatic turn off)	1 – 255	Sec
78	Read	Password	Hidden (Password for display)	0 – 255	
79	Read	Date Type	Type of date presentation	ISO , CE , US	
80	Read	Date Year	Year	1901 – 2038	
81	Read	Date Month	Month	1 – 12	
82	Read	Date Day	Day	1 – 31	
83	Read	Time Hour	Hour	0 – 23	
84	Read	Time Min		0 – 59	
85	Read	S Port Ctrl		No, Yes	
86	Read		<u> </u>	0 – 255	
87	Read	S Port Addr2		0 – 255	
88	Read	S Port Addr3		0 – 255	
	Read	S Port Addr4		0 – 255	
90	Read	CT Ratio Ir		0 – 2500	
91	Read	Int ByPass		No, Yes	
/1	rcau	ши Буга88	pricacii (Buint iii by-pass contactor)	110, 103	l

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No	Туре	Parameter	Description	Range	Unit
92	Read	ByPass AC3	Hidden (AC3 value of built in by-pass contactor)	0 – 2500	Amp
93	Read	SOP1	Hidden (Thyristor Parameter 1)	0,7 – 1,2	
94	Read	SOP2	Hidden (Thyristor Parameter 2)	0,05 – 20,00	
95	Read	SOP3	Hidden (Thyristor Parameter 3)	0,011 – 1,200	
96	Read	SOP4	Hidden (Thyristor Parameter 4)	1,0 – 20,0	
97	Read/Write		Type of operation for by-pass doesn't open	Stop-M, Stop-A	
98	Read/Write	•	Type of operation for by-pass doesn't close	Stop-M, Stop-A	
99	Read	Dummy 99	Hidden (Not used)	0	
100	Read	FCODE1	Hidden (Factory code 1)	0-10	
101	Read	FCODE2	Hidden (Factory code 2)	0-10	
102	Read	FCODE3	Hidden (Factory code 3)	0-10	
	Read	FCODE4	Hidden (Factory code 4)	0-10	
	Read	FCODE5	Hidden (Factory code 5)	0-100	
105	Read	FCODE6	Hidden (Factory code 6)	0-100	
106	Read	PST(B)	PST(B) size	1-2500	Amp
107	Read	FCODE7	Hidden (Factory code 7)	Yes, No	типр
108	Read	FCODE8	Hidden (Factory code 8)	Yes, No	
109	Read	FCODE9	Hidden (Factory code 9)	Yes, No	
110	Read	FCODE10	Hidden (Factory code 10)	0-25	
111	Read/Write		Time for dual current limit	0-120	Sec
	Read/Write		Level for dual current limit	1,5-7,0	xIe
113	Read/Write	FB Auto Dis	Fieldbus autodisable	Yes, No	AIC
114	Read/Write	Start Mode	Start mode	Volt, Torque	
115	Read/Write	Stop Mode	Stop mode	Volt, Torque	
	Read/Write	•	Torque limit	20-200	%
117	Read/Write	Torque Limit Tune T-Ctrl	Tune Torque control	30-300	%
		FCODE11	Hidden (Factory code 11)	0,01-10,00	70
118	Read		`		
119	Read Read	FCODE12 FCODE13	Hidden (Factory code 12)	0,001-10,000	
			Hidden (Factory code 13)	0,001-1,000	
121	Read	FCODE14	Hidden (Factory code 14)	0,001-1,000	
	Read	FCODE15		0,001-10,000	
	Read/Write		Enable Analogue output	Yes, No	
	Read/Write	Anl Ref		0-10V, 0-20mA, 4-20mA I Amp, U Volt, P kW, P hp, Q kVAr, S kVA, TmpMot, TmpSCR,	
	Read/Write	Anl Type	Analogue output, type of value	cosPhi	
126	Read/Write	I Range Max	Analogue output, current range max	1-20000	A
127	Read/Write	kW Range	Analogue output, voltage range max	1 2000	V
128	Read/Write	Max	Analogue output, active power range max kW		kW
	Read/Write		Analogue output, active power range max hp	1-4000	Hp leX/A m
130	Read/Write		Analogue output, reactive power range max	1-3000	kVAr
131	Read/Write			1-3000 010000, 010100, 020001, 030302, 030401, 030500, 040002, 050202, 050404,	kVA
132	Read	Imitate SW	Imitate Software version	050500 Auto, Line, DeltaUI,	
133	Read/Write	Connection	Connection	DeltaIU	

^{*)} For the purpose of having one common EDS-file for the whole range of softstarters "Setting Ie", $"1^{st}$ Set Ie", $"2^{nd}$ Set Ie" and " 3^{rd} Set Ie" have the range 0-3000 Amp. The softstarter in itself will have a much more narrow range defined by its rated current and only values within the softstarters range will be accepted, other

values will be skipped.

16 Bit Mask for Events on Relay outputs	
Bit 0	Overload
Bit 1	Fault
Bit 2	High I
Bit 3	SCR OL
Bit 4	Locked Rotor
Bit 5	Underload
Bit 6	Phase Imb
Bit 7	PTC
Bit 8	Phase Rev
Bit 9	Warn OL
Bit 10	Warn SCR OL
Bit 11	Warn I=High
Bit 12	Warn I=Low
Bit 13	Shunt Fault
Bit 14	Spare
Bit 15	Spare



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