

# **Smarter safety**

IEC low- and medium-voltage arc flash mitigation solutions for greater protection and productivity



The occurrence of an arc flash is the most serious fault within a power system. Its destructive impacts can lead to severe personnel injuries, costly equipment damage and long outages. ABB offers a wide range of solutions to prevent and mitigate the effects of arc flash events, thus enhancing safety, minimizing damage and reducing downtime.

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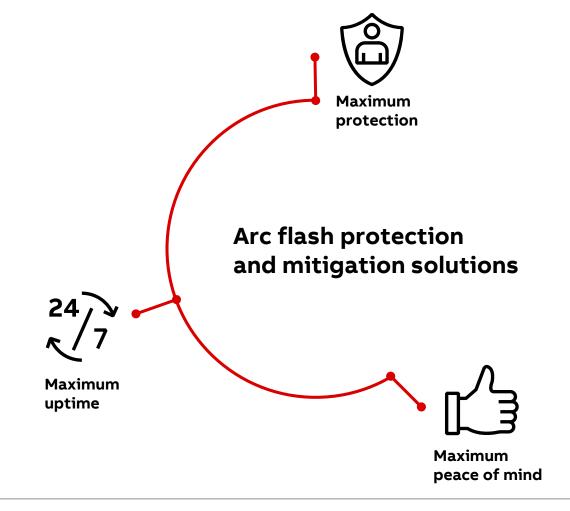


## Putting the protection of your people first is a smart choice.

Because safety is not a cost, it is an investment.

It goes without saying that safety should be a priority for every business. Arc flash mitigation solutions are essential because they save lives. But that's not all.

Taking the right precautions today can save you time and money in the future: protecting people and assets, reducing the cost of injuries and damage, limiting downtime and maintenance requirements..





## Putting the protection of your people first is a smart choice.

Because safety is not a cost, it is an investment.



#### Maximum protection.

Protect personnel with solutions ranging from passive protection to ultra-fast arc mitigation solutions. ABB's portfolio provides enhanced future-proof solutions exceeding the requirements of the current regulations.



#### Maximum uptime.

ABB's arc flash mitigation solutions keep your business running, improving uptime by limiting the energy of arc faults, therefore limiting the damage they cause to switchgear and assets and the repair time required.



#### Maximum peace of mind.

You can count on ABB to have a solution that's right for you –our range covers active, passive and preventive solutions from low- to medium-voltage applications. Our high-quality solutions won't let you down.



## What is an arc flash?

#### Causes of arc flash

Arc flash is one of the most dangerous and potentially deadly incidents that can occur in electrical installations, causing severe harm to the people and equipment involved. An arc flash is an electrical fault or short-circuit which passes through a physical air gap, or bridge, between two electrodes.

#### Arc flash incidents can be caused by:

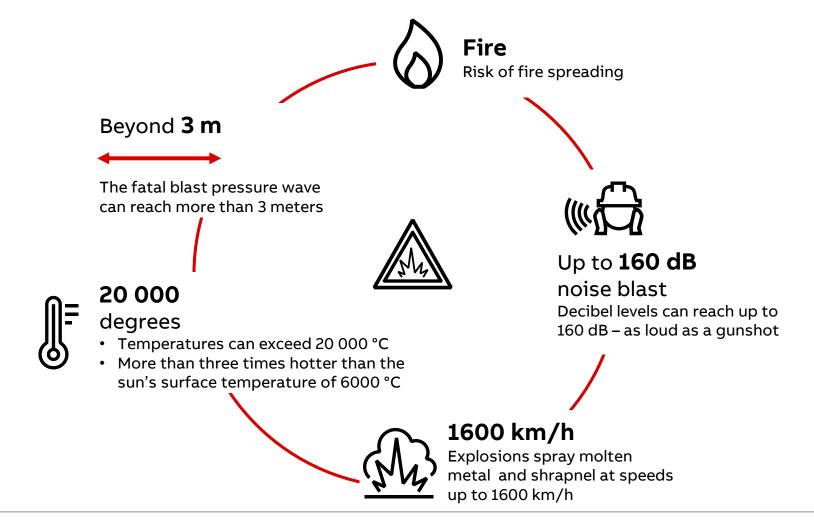
- Dust, impurities, corrosion, condensation, animal intrusion
- Dropping or left behind tools
- Failure of insulating materials
- Improper installation
- Loose bus or cable connections
- Lack of, or inappropriate maintenance
- Inappropriate operating conditions



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## What is an arc flash?

Arc flash dangers





## What is an arc flash?

### Consequences of arc flash

#### **Human impact**

Arc flash incidents are rare, but they have the highest mortality rate of any accidents in electrical installations. The inhalation of toxic gases, damage to hearing, injuries due to the ejection of materials and burns are all possible consequences.

#### **Equipment damage**

Arc flash incidents can also be destructive for switchgear and other assets, even buildings, as shown in images 01, 02 and 03 on the next slide. The explosion and resultant fires often cause great damage to equipment and facilities.







## What is an arc flash?

### Reducing the effects of arc flash

Use of arc energy mitigation solutions can significantly reduce arc energy and the associated impacts. This improves safety and may drastically reduce the time required to repair the switchgear.

You can see the difference that a fast active arc mitigation system makes in images 01 and 02 on the next slide – the switchgear without arc protection is severely damaged compared to the switchgear with fast arcing fault detection and protection.

To watch the video of ABB arc flash test, follow the link





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Arc flash mitigation solutions reduce damage to equipment, limiting downtime as less time is required for repairs and keeping costs to a minimum. In addition, the safety of personnel is enhanced.

There are three design philosophies which protect operator and equipment in the event of an arc flash incident, one or more may be adopted within the same switchgear.

## Passive, active and preventive

Arc flash protection and mitigation solutions







#### Passive arc flash protection solutions

Switchgear designed and tested to mechanically withstand the electric arc. Protection is afforded by the containment of the arc within the switchgear and the means to direct the arc gases and debris to a safe area.

Passive solutions also include advanced switchgear design features to reduce the probability of an arc flash occurring.

#### Active arc flash mitigation solutions

Switchgear equipped with devices and solutions to limit the arc incident energy (the amount of thermal energy generated during an electric arc event) and consequently limit the damage to the equipment.

#### Preventive arc flash protection solutions

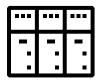
Switchgear equipped for remote operation, so that standard operations such as switching, diagnostic and operational monitoring, racking in/out, etc. can be conducted outside of the dangerous arc flash exposure area.

Preventive solutions also include the predictive maintenance of assets.



## **Passive solutions**

Protect by containing or preventing an event



The principle of passive arc flash protection is based on the mechanical design of low- and medium-voltage switchgear. Robust design reduces the risk that a person, standing in front of switchgear with closed and latched doors, will be injured in the event of an arcing current event inside the equipment.

ABB switchgear exceed the standards, as they are always designed and tested to withstand an internal arc caused by a short-circuit current for up to one second.

This test is covered by IEC TR 61641 Ed. 3 for low-voltage switchgear (up to 0.5 seconds) and IEC 62271-200 for medium-voltage switchgear (up to 1 second).



## **Passive solutions**

### Protect by containing or preventing an event

#### Design

Arc resistant switchgear usually have one of the following characteristics:

- Reinforced mechanical structure able to withstand the stresses (overpressure) caused by internal arcing
- A preferential path inside the assembly for the discharge of hot gases and debris created by arcing
- An arc ignition protected zone (AIPZ) to avoid the occurrence of an arc
- Segregation between compartments to inhibit the propagation of the arc
- With respect to medium-voltage, internally separate gas tank for gas-insulated equipment and plug-in cable connections





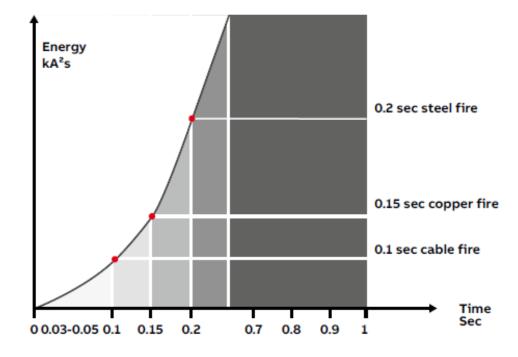
## **Active solutions**

## Arc flash damage curve



The main parameter of the electric arc, which characterizes its destructive ability, is incident energy. This is directly proportional to the arc duration and arc current.

The arcing fault is usually interrupted by a circuit breaker and relay/trip unit or fuses. Without any active arc flash mitigation solutions in place, the arc clearing time may vary from 0.2 to 0.4 seconds.





## **Active solutions**

### Methods and technologies for arc flash mitigation

#### Reducing the arc clearing time

In order to reduce the negative effects of an arc event, the arc clearing time must be reduced. This is the role of active arc flash mitigation solutions.

The following methods and technologies are available:

#### Optical-based internal arc-detection devices:

Relays that detect the arc flash light and current (optional). When the arc flash is detected, it sends the tripping signal to the circuit breaker.

#### Arc quenching system:

Equipment that provides a lower impedance current path after it has detected an internal arc fault in order to cause the arcing current to transfer to the new current path.

 Combination of arc quenching system with current-limiting fuses.





## **Active solutions**

### Methods and technologies for arc flash mitigation

#### • Energy-reducing maintenance switch:

Limits the duration of the fault current by temporarily lowering the trip threshold of the circuit breaker.

#### Zone-selective interlocking:

Application of zone selectivity instead of time-current selectivity to reduce the tripping time delays of overcurrent protection devices.

#### Bus differential protection:

Division of the power system into protective zones in order to monitor the current for all connections into and out of the defined zone.

#### Alternative settings group (dual settings):

Tripping time delays of the overcurrent protection devices are set to lower values than the main time settings.

• Combination of optical-based internal arc detection device and circuit breaker's energy-reducing arc mitigating algorithm:

After receiving a positive signal from the optical sensors, the arc detection device activates the energy-reducing arcmitigating algorithm embedded in the circuit breaker.



## **Preventive solutions**

#### Avoid internal arc events



Electrical maintenance, trouble-shooting personnel and operators are always exposed to these risks when working in the switchgear room.

Maintaining a safe distance between personnel and equipment during operations provides the most effective means of avoiding injury.

Preventive solutions limit risk by reducing maintenance activity to only the most necessary and targeted actions.



ABB Abillity™ Energy and Asset Manager



## **Preventive solutions**

### A safer remote operating environment

Remote operation and circuit breaker racking provide a safer operating environment for personnel by increasing the distance between the operator and potential arc flash incident energy from the switchgear.

Enhanced switchgear operability preventing human errors can be achieved by:

- Remote racking devices
- Embedded plant supervision with metering capabilities and communication protocols to provide status information



Remote Racking Devices – Emax 2



## **Preventive solutions**

### Condition monitoring and diagnostics

Asset condition monitoring and diagnostics provide information on the mechanical and electrical health conditions for switchgear and assets, so personnel do not have to approach the switchgear to obtain this information.

The information can be used to schedule more targeted and safer condition-based maintenance, which also reduces costs and can improve overall reliability.

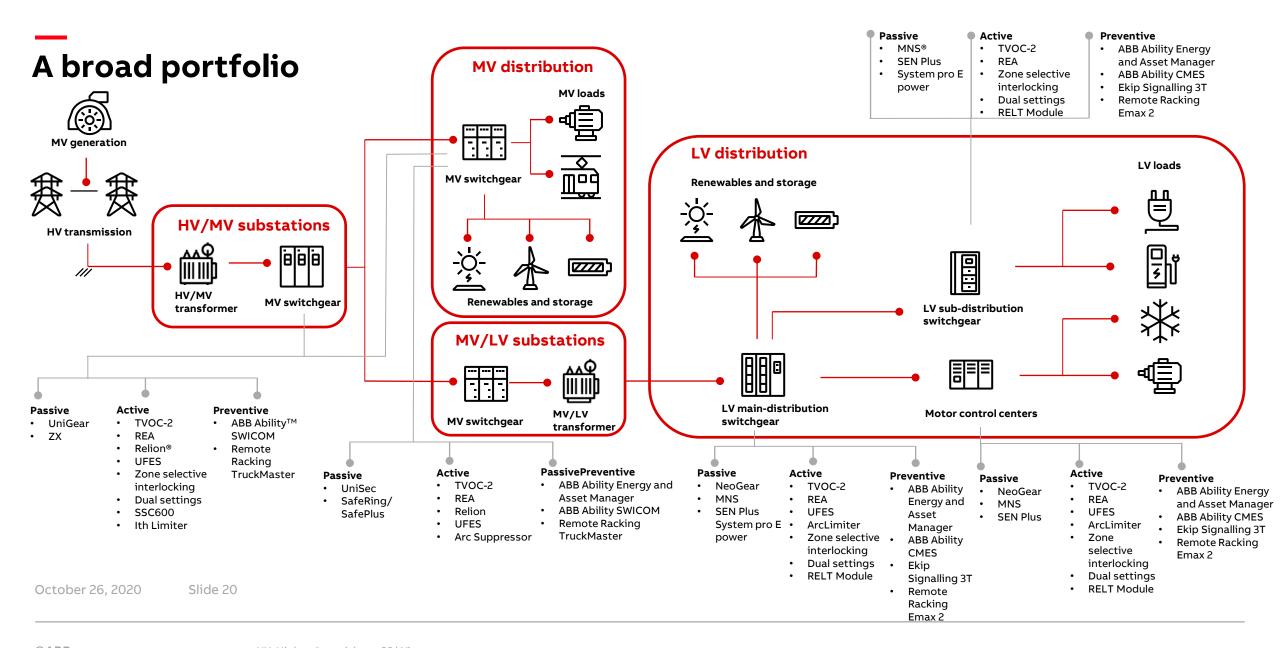
Mechanical and electrical health status can be achieved by:

- Condition monitoring systems
- Energy and asset management monitoring systems with predictive maintenance algorithm



ABB Abillity  $^{\text{TM}}$  Condition Monitoring for switchgear - SWICOM







## Ensuring personnel safety

#### **NeoGear**

Switchgear manufacturer ABB

Main and sub-distribution board. Product type

motor control center

Up to 415 (690) V AC Low-voltage application

> 3200 (6300) A 80 (100) kA

Medium-voltage application

Arc classification standard IEC TR 61641 Ed. 3.0

> Max. Class I (AIPZ) Min. Class C, 0.5 s

Insulated busbars Yes (insulated laminated bus plates)

Segregation between Up to Form 4b

compartments

https://new.abb.com/low-**Product web page** 

voltage/products/switchgear/mcc-and-iec-

low-voltage-switchgear/neogear





## Ensuring personnel safety

#### **MNS**

Switchgear manufacturer ABB

**Product type** Main and sub-distribution board,

motor control center

**Low-voltage application** Up to 690 V AC

6300 A 120 kA

Medium-voltage application -

Arc classification standard IEC TR 61641 Ed. 3.0

Up to Class C, 0.3 s

Additional tests with modules removed

and open doors

**Insulated busbars** Available as an option

**Segregation between** Up to Form 4b

compartments

**Product web page** 

https://new.abb.com/low-

voltage/products/switchgear/mcc-and-

iec-low-voltage-switchgear/mns





### Ensuring personnel safety

#### **SEN Plus**

Switchgear manufacturer OEMs / ABB

**Product type** Main and sub-distribution board,

motor control center

**Low-voltage application** Up to 690 V AC

6300 A 100 kA

Medium-voltage application -

**Arc classification standard** IEC TR 61641 Ed. 3.0

In progress

Insulated busbars Yes<sup>1</sup>

Segregation between

compartments

Up to Form 4b

Product web page <a href="https://new.abb.com/low-">https://new.abb.com/low-</a>

voltage/business/panel-builder/sen-plus





### Ensuring personnel safety

#### System pro E power

Switchgear manufacturer Panel builders

**Product type** Main and sub-distribution board

**Low-voltage application** Up to 690 V AC

6300 A

120 kA (Top Busbar System) 150 kA (Rear Busbar System)

Medium-voltage application -

Arc classification standard IEC TR 61641 Ed. 3.01

Up to Class A (Top Busbar System) Up to Class B (Rear Busbar System)

Insulated busbars No

Segregation between

compartments

Up to Form 4b

Product web page <a href="https://new.abb.com/low-">https://new.abb.com/low-</a>

Slide 24

<u>voltage/products/enclosures/main-</u> distribution-boards/system-pro-e-power





## Ensuring personnel safety

#### UniGear

Switchgear manufacturer ABB

**Product type** Air-insulated MV switchgear for primary

distribution

Low-voltage application

Medium-voltage application Up to 46 kV AC

4000 A 63 kA

**Arc classification standard** IEC 62271-200

Up to AFLR, 1 s

Up to LSC2B

**Insulated busbars** Yes

Segregation between

compartments

Segregated tank and

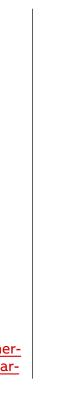
plug-in cable connection

Product web page <a href="https://new.abb.com/medium-">https://new.abb.com/medium-</a>

No

voltage/switchgear/air-insulated/iec-and-other-standards/iec-air-insulated-primary-switchgear-

unigear-zs1







## Ensuring personnel safety

#### uniSafe

**Switchgear manufacturer** OEMs

**Product type** Air-insulated MV switchgear for primary

Distribution

Low-voltage application

Medium-voltage application Up to 24 kV AC

4000 A 40 kA

**Arc classification standard** IEC 62271-200

Up to AFLR, 1 s

**Insulated busbars** Yes

Segregation between

compartments

Segregated tank and plug-in cable connection

Up to LSC2B

No





## Ensuring personnel safety

#### UniSec

Switchgear manufacturer ABB / OEMs

**Product type** Air-insulated MV switchgear for secondary

distribution

Low-voltage application

**Medium-voltage application** Up to 24 kV AC

1250 A 25 kA

**Arc classification standard** IEC 62271-200

Up to AFLR, 1 s

Insulated busbars Yes

Segregation between

compartments

Segregated tank and

plug-in cable connection

Product web page

•

No

Up to LSC2B

https://new.abb.com/medium-

voltage/switchgear/air-insulated/iec-and-other-

standards/iec-indoor-secondary-distribution-

<u>ais-unisec</u>





## Ensuring personnel safety

#### ZX

Switchgear manufacturer ABB / OEMs

**Product type** Gas-insulated MV switchgear for primary

distribution

Low-voltage application

Medium-voltage application Up to 42 kV AC

3150 A 40 kA

Yes

**Arc classification standard** IEC 62271-200

Up to AFLR, 1 s

Up to LSC2A

**Insulated busbars** Yes

Segregation between

compartments

Segregated tank and

plug-in cable connection

Product web page <a href="https://new.abb.com/medium-">https://new.abb.com/medium-</a>

voltage/switchgear/gas-insulated-switchgear





### Ensuring personnel safety

#### SafeRing / SafePlus

Switchgear manufacturer ABB / OEMs

**Product type** Gas-insulated MV switchgear for secondary

distribution

Low-voltage application

Medium-voltage application Up to 40.5 kV AC

630 A 25 kA

**Arc classification standard** IEC 62271-200

Up to AFLR, 1 s

Up to LSC2A

Insulated busbars Yes

Segregation between

compartments

Yes

Segregated tank and plug-in cable connection

Product web page

https://new.abb.com/medium-

voltage/switchgear/gas-insulated-switchgear





## Improve safety, reduce damage

#### **Arc Guard System TVOC-2**

**Technology type** Optical-based internal arc detection and

mitigation, which trips LV or MV circuit

breaker

Dedicated product or optional function

Dedicated product for arc flash mitigation

**Application** Low-voltage, medium-voltage

**Operating time** 1-2 ms

**Total arc clearing time** With LV ABB circuit breaker: 30 ... 50 ms

With MV ABB circuit breaker: 50 ... 100 ms

Certifications DNV, ABS, BV, TÜV (SIL 2)

Enables personnel safety

during maintenance

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Yes

**Enables arc mitigation 24x7** Yes

Product web page <a href="https://new.abb.com/low-">https://new.abb.com/low-</a>

voltage/products/arc-guard





## Improve safety, reduce damage

#### **Arc Guard System TVOC-2**

#### **Benefits and features**

- Increased personnel safety. Significant reduction of overpressure, toxic gases.
- Outstanding reaction time < 1 ms (< 2 ms with CSU-2)
- All-in-one unit with up to 30 single point sensors in three separate zones for selectivity
- Suitable for MV and LV applications with light only detection or both light and current detection
- Open loop Rogowski coils simplify installation and retro fit
- Simple commissioning of TVOC-2 and CSU-2 through HMI, Modbus RTU or Ekip Connect
- Factory calibrated sensors no need for on-site adjustment
- Modbus RTU and ABB Ability Energy and Asset Manager connectivity





## Improve safety, reduce damage

#### **REA Arc protection system**

**Technology type** Optical-based internal arc detection and

mitigation, which trips LV or MV circuit

breaker

Dedicated product or optional function

Dedicated product for arc flash mitigation

**Application** Low-voltage, medium-voltage

**Operating time** 1-2.5 ms

**Total arc clearing time** With LV ABB circuit breaker: 30 ... 50 ms

With MV ABB circuit breaker: 50 ... 100 ms

**Certifications** DNV-GL, BV

**Enables personnel safety** 

during maintenance

Yes

**Enables arc mitigation 24x7** Yes

Product web page <a href="https://new.abb.com/medium-">https://new.abb.com/medium-</a>

voltage/distribution-automation/arc-fault-protection/arc-fault-protection-system-rea





## Improve safety, reduce damage

#### **REA Arc protection system**

#### **Benefits and features**

- Increased personnel safety
- Significant reduction of overpressure, toxic gases
- Can be used as redundant solution with protection relays
- Compact, flexible and easy to integrate additional modules available to extend selective tripping capabilities, to create multiple loops or add more lens detectors.
- Light detection can be with:
  - fiber loop sensor (cost-effective)
  - multiple point lens sensors (increased selectivity)
- Adjustable light and current detection thresholds.





### Improve safety, reduce damage

#### Relion 615-620-640

Optical-based internal arc detection and **Technology type** 

mitigation, which trips MV circuit breaker

**Dedicated product or** optional function

Optional card and sensors for Relion family

**Application** Medium-voltage

Operating time 2.5-6 ms

Total arc clearing time With MV ABB circuit breaker: 60 ... 110 ms

Certifications DNV, LR, BV, KEMA, RMRS, UL, ABS, GL

**Enables personnel safety** 

during maintenance

Yes

**Enables arc mitigation 24x7** Yes

**Product web page** https://new.abb.com/medium-

voltage/distribution-automation/numerical-

relays





## Improve safety, reduce damage

#### Relion 615-620-640

#### **Benefits and features**

- Increased personnel safety. Significant reduction of overpressure and toxic gases.
- Compact and easy to integrate additional card into multifunctional relay; is the perfect solution if a relay for protection is required.
- Light detection by use of:
  - loop (cost effective)
  - single point (increased selectivity)
  - supervised FO on REX640 up to 4 loops of 60 m
- Adjustable threshold levels.





## Improve safety, reduce damage

#### **Ultra-Fast Earthing Switch UFES**

**Technology type** Arc quenching system with arc detection and

switching devices

Dedicated product or optional function

Dedicated product for arc flash mitigation

**Application** Low-voltage, medium-voltage

**Operating time** 1.5 ms

**Total arc clearing time** In combination with TVOC-2 or REA: <4 ms

In combination with Relion: <10 ms

**Certifications** DNV, VdS, UL

Enables personnel safety during maintenance

Yes

Enables arc mitigation 24x7

Yes

Product web page <a href="https://new.abb.com/medium-">https://new.abb.com/medium-</a>

voltage/apparatus/arc-fault-

protection/ultra-fast-earthing-switch-ufes





Improve safety, reduce damage

#### **Ultra-Fast Earthing Switch UFES**

- Increased personnel safety.20 times faster than standard arc protection. Significant reduction of overpressure and toxic gases
- Compact switching devices and detection electronics enable easy integration into almost every switchgear.
- Tremendous reduction of downtime and repair costs, up to 98%.
- Monitoring system compatible with REA, TVOC-2 and Relion Relays.
- Ultra-fast switching vacuum interrupter and operating system integrated in one compact unit. Fast and reliable micro-gas generator operating mechanism.
- Available as loose product, within ABB MV and LV switchgear or as retrofit solution by ABB Service.





# Improve safety, reduce damage

#### **ArcLimiter**

Combination of arc quenching system with **Technology type** 

current-limiting fuses

**Dedicated product or** optional function

Dedicated product for arc flash mitigation

**Application** Low-voltage arc mitigation with medium-

voltage application

**Operating time** 1.5-2.5 ms

In combination with REA: 4 ms Total arc clearing time

Certifications As per REA and UFES systems

**Enables personnel safety** during maintenance

Yes

**Enables arc mitigation 24x7** Yes

**Product web page** https://new.abb.com/medium-

voltage/service/extension-upgrades-and-

retrofits/arclimiter











# Improve safety, reduce damage

#### **ArcLimiter**

- Unique solution which uses ultra-fast earthing switch (UFES) in combination with fuses, solves the LV arc fault problem at MV level.
- Improves power quality for upstream processes during mitigation. Reduces voltage dip duration seen by upstream devices during fault clearing.
- Incident energy reduced to under 1 cal/cm2, resulting in hazard risk category (HRC) zero.
- Embeds UFES benefits as part of the system solution.
- Suitable for upgrading existing plants, allowing use of existing MV fused switches and thereby avoiding replacement with relay and breakers.
- Also covers the area between transformer secondary and line side of the LV breaker.









# Improve safety, reduce damage

#### **Emax 2 and Tmax XT - Zone-selective interlocking**

**Technology type** Zone-selective interlocking

**Dedicated product or** Optional function of Emax 2 and Tmax XT optional function circuit breakers

**Application** Low-voltage

**Operating time** 40 ms with S protection (ANSI 50TD, 51)

**Total arc clearing time** Depends on circuit breaker frame and fault

current

Certifications

**Enables personnel safety** Yes

during maintenance

Enables arc mitigation 24x7 Yes

Product web page <a href="https://new.abb.com/low-">https://new.abb.com/low-</a>

voltage/solutions/selectivity





Improve safety, reduce damage

#### **Emax 2 and Tmax XT - Zone-selective interlocking**

- Increased personnel safety with hardwired or digital zone selectivity between circuit breakers.
- Can be used for zone selectivity interlocking i.e. selective short circuit, ground fault, instantaneous and directional protections.
- Digital zone selectivity can be provided with Ekip Link or Ekip Com IEC61850 to integrate the ABB circuit breakers in a substation automation system.





# Improve safety, reduce damage

#### **Emax 2 and Tmax XT - Alternative settings group (dual settings)**

**Technology type** Alternative settings group (dual settings)

Dedicated product or optional function

Optional function of Emax 2 and Tmax XT

circuit breakers

**Application** Low-voltage

**Operating time** 1-2 ms

**Total arc clearing time** Depends on circuit breaker frame and fault

current

Certifications

Enables personnel safety

during maintenance

Yes

**Enables arc mitigation 24x7** No

Product web page <a href="https://library.e.abb.com/public/8ad2cd16e">https://library.e.abb.com/public/8ad2cd16e</a>

fa94ec781470c02aa157334/1SDC200047L02

<u>01.pdf</u>





Improve safety, reduce damage

#### **Emax 2 and Tmax XT - Alternative settings group (dual settings)**

- Increased personnel safety. Add an extra level of protection with two user selectable sets of settings for circuit breakers.
- All protection settings can be changed between SET A and SET B to reduce trip protection thresholds and time delays.
- Can be easily activated by Ekip Connect.
- Different input can be set for the parameter change, e.g. selector switch, open door microswitch.





# Improve safety, reduce damage

#### **Emax 2 and Tmax XT - RELT module**

**Technology type** Energy-reducing maintenance switch with

**RELT** module

**Dedicated product or** optional function

Optional function of Emax 2 and Tmax XT

circuit breakers

**Application** 

Low-voltage

Operating time

2.5 ms

Total arc clearing time

Emax 2: 28 ... 42 ms at 60 Hz

Certifications

**Enables personnel safety** 

during maintenance

Yes

**Enables arc mitigation 24x7** 

No

**Product web page** 

https://new.abb.com/products/1SDA07416

9R1/relt-ekip-2k-3-e1-2-e6-2-tmax-xt





Improve safety, reduce damage

#### **Emax 2 and Tmax XT - RELT module**

- Increased personnel safety. Dramatically reducing the impact of an arc flash event.
- The 2I is a temporary protection that is faster than the normal instantaneous protections.
- Depending on the fault current, this function can provide a total clearing time as low as 1.5 cycles at 60 Hz.
  - Cannot be deactivated remotely
  - Positive feedback provides a clear indication that the safety function is working properly
  - Easy to use wizard is automatically engaged during initial installation
  - Commissioning can be executed through the circuit breaker touch screen.





# Improve safety, reduce damage

#### **Smart Substation Control SSC600**

**Technology type** Bus differential protection and optical-based

internal arc-detection and mitigation, which

trips MV circuit breaker

**Dedicated product or** optional function

Centralized protection based on Relion

inputs

**Application** 

Medium-voltage

**Operating time** 

2.5-6 ms

Total arc clearing time

60 ... 80 ms

Certifications

UL, Intertek

**Enables personnel safety** 

during maintenance

Yes

**Enables arc mitigation 24x7** 

Yes

**Product web page** 

https://new.abb.com/medium-

voltage/distribution-automation/numerical-

relays/multiapplication/ssc600





## Improve safety, reduce damage

#### **Smart Substation Control SSC600**

- Increased personnel safety. Significant reduction of overpressure and toxic gases.
- Compact and easy to integrate: additional card into multifunctional relay; is the perfect solution if a relay for protection is required.
- Low-impedance busbar current differential can also detect busbar faults without light detection.
- Operates based on detection of light and current from arc, which trips the MV circuit breaker or busbar differential.
- Light detection can be with:
  - loop (cost effective)
  - single point (increased selectivity)
  - differential current on 1 or 2 busbar sections
- Adjustable threshold levels and high logical selectivity.





# Improve safety, reduce damage

#### **Ith Limiter**

**Technology type** Mechanical-based internal arcdetection and

mitigation devices, which trips MV circuit

breaker

Dedicated product or optional function

Optional devices for ABB UniGear switchgear

**Application** Medium-voltage

Slide 48

**Operating time** 15 ms

**Total arc clearing time** 70 ... 90 ms

Certifications

**Enables personnel safety** 

during maintenance

**Enables arc mitigation 24x7** Yes

Product web page https://new.abb.com/medium-

Yes

voltage/switchgear/air-insulated/iec-andother-standards/iec-air-insulated-primary-

switchgear-unigear-zs1







Improve safety, reduce damage

#### **Ith Limiter**

- Increased personnel safety with a basic solution.
- Integrated system with UniGear platform.
- Operates based on the indirect detection of overpressure generated by the arc. Mechanical switches mounted on the pressure relief flaps trip the MV circuit breaker.





# Improve safety, reduce damage

#### **Arc-Suppressor**

**Technology type** Mechanical-based internal arcdetection and

mitigation devices, which short circuit

incoming feeder

Dedicated product or optional function

Optional devices for ABB SafeRing / SafePlus

switchgear

**Application** Medium-voltage

**Operating time** Less than 30 ... 50 ms

**Total arc clearing time** 30 ... 50 ms

**Certifications** Tested according to IEC

Enables personnel safety during maintenance

Yes

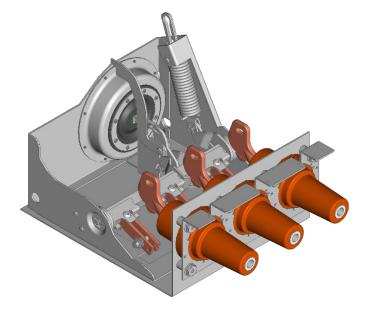
**Enables arc mitigation 24x7** Y

Yes

Product web page <a href="https://new.abb.com/medium-">https://new.abb.com/medium-</a>

voltage/switchgear/gas-insulated-

switchgear

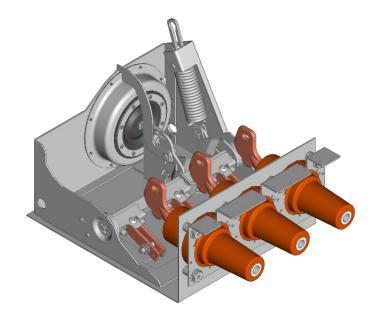




## Improve safety, reduce damage

#### **Arc-Suppressor**

- Increased personnel safety. No overpressure outside switchgear compartment. The arc is extinguished without any emission of hot gases.
- Internal arc fault in the tank will have no impact on the surroundings. Integrated solution with SafeRing and SafePlus platform: 12kV, 24kV and 36kV.
- Insensitive to corrosion and environmental impact give optimum reliability. No links or release mechanisms outside gascompartment.
- The pressure detector is insensitive to pressure changes due to variation in atmospheric temperature or pressure, as well as external phenomena such as vibrations or shocks.
- Operates based on the direct detection of overpressure generated by the arc inside gas compartment.
- Optional mechanical switch for electrical signaling.





#### Safer operations at a distance

#### **ABB Ability Energy and Asset Manager**

Technology type	Energy and asset management cloud-
	computing platform and predictive

maintenance indication

**Dedicated product**or optional function

Dedicated product

**Application** Low-voltage, medium-voltage

**Product web page** 

Benefits and features ABB Ability Energy and Asset Manager, the

innovative cloud-computing solution designed to monitor, optimize, predict and control the

electrical system.

ABB Ability Energy and Asset Manager assists anytime and anywhere via smartphone, tablet

or personal computer.

Product web page https://new.abb.com/about/our-

businesses/electrification/abb-ability





#### Safer operations at a distance

#### **ABB Ability Energy and Asset Manager**

#### **Benefits and features**

#### The user can:

- Monitor
   Oversee site performance, supervise the electrical system and allocate costs.
- Explore
   Visualize the system structure, verify asset health and get
   actionable insights following predictions and prescriptions.
- Analyze
   Schedule and analyze automatic data exports, improve the use of assets and make the right business decision.
- Act
   Set up alerts to notify key personnel while remotely implementing an effective efficiency strategy, managing maintenance activities and scheduling next actions.





#### Safer operations at a distance

#### **ABB Ability Condition Monitoring for electrical systems**

**Technology type** Condition monitoring and energy

management on-premise based platform

Dedicated product or optional function

Dedicated product

**Application** Low-voltage, medium-voltage

Product web page https://new.abb.com/low-

voltage/launches/abb-ability-condition-

monitoring-for-electrical-systems

Benefits and features

On-premise solution for plant-wide condition and energy monitoring. Data storage and analytics to prevent failures, predict asset maintenance and optimize

production.

Simple web browser access to intuitive user dashboard with health index, single line and panel views, trends. Integrated Knowledge Base provides root cause and suggested

action on any event.





#### Safer operations at a distance

#### **ABB Ability Condition Monitoring for electrical systems**

- Integrated data analysis to provide detailed insights on asset health and prediction of upcoming maintenance needs.
- Monitoring temperature of critical connection with detailed analysis of switchgear thermal situation and early warning about developing issues.
- Report function of switchgear condition and statistics as well as energy report, which indicates trends up to each individual load in low-voltage switchgear and MCC.
- Integration capability of ABB and 3rd-party products based on Modbus communication protocol.





#### Safer operations at a distance

# ABB Ability Condition Monitoring for switchgear – SWICOM

**Technology type** Condition monitoring

Dedicated product or optional function

**Dedicated product** 

**Application** Medium-voltage

Product web page <a href="https://new.abb.com/medium-">https://new.abb.com/medium-</a>

voltage/service/advanced-

services/condition-monitoring-for-

switchgear-SWICOM

Benefits and features Monitoring and diagnostic unit providing

mechanical and electrical health status of a

fleet lineup.

Any new or existing panel can become truly ABB digital compliant by having SWICOM onboard, regardless of age, design or brand. One unit covers information from the whole

switchgear lineup.





# Safer operations at a distance

# ABB Ability Condition Monitoring for switchgear – SWICOM

- Detects the primary circuit hot spots and monitors their trends as one of its crucial health monitoring tasks.
- Detects partial discharges (surface, corona, inner void and floating electrode discharges) before the insulation component is further degraded, to prevent complete breakdown of insulation resulting in a possible arc fault.
- Fully integrated monitoring solution providing detailed analysis of switchgear health situation and early warnings about developing issues.





#### Safer operations at a distance

# Ekip Signalling 3T module and PT1000 probes – Emax 2 and Tmax XT

**Technology type** Condition monitoring

Dedicated product or optional function

Optional module for Emax 2 and Tmax XT

**Application** Low-voltage

Product web page https://search.abb.com/library/Download.a

spx?DocumentID=1SDC210109D0201&Langu
ageCode=en&DocumentPartId=&Action=Lau

<u>nch</u>

**Benefits and features** ABB PT1000 sensor can be installed directly

on the busbar, Ekip Connect software allows

easy programming for plug-and-play

installations.

Emax 2, Tmax XT or Ekip UP can replace the external unit for temperature monitoring. Ekip Signalling 3T can monitor three PT1000

sensors and one 4-20 mA input.







Safer operations at a distance

Ekip Signalling 3T module and PT1000 probes – Emax 2 and Tmax XT

- Ekip Signalling 3T acquires signals from three PT1000 temperature sensors directly connected to the module.
   Additional channel 4-20 mA collects information from external sensors or equipment.
- Emax 2, Tmax XT or Ekip UP can house two modules: Ekip Signalling 3T-1 and Ekip Signalling 3T-2.
- Pressure, relative humidity, vibration and further data monitoring is also possible using the additional 4-20 mA input.







# Safer operations at a distance

#### Remote Racking Device – Emax 2

**Technology type** Remote racking

**Dedicated product** Optional device for Emax 2 circuit breakers or optional function

**Application** Low-voltage

Product web page <a href="https://new.abb.com/low-">https://new.abb.com/low-</a>

voltage/products/circuit-

breakers/emax2/rrd-remote-racking-device

Benefits and features The new Remote Racking Device (RRD) for

Emax 2 enables operation of the circuit breakers from a distance. The remote

control is connected to the main device with

a 10 meter (33 ft) cable.





#### Safer operations at a distance

#### Remote Racking Device – Emax 2

- RRD improves employee safety due to the distance between the circuit breaker and the operator.
- Immediate visual verification of the circuit breaker position, thanks to the 3 LEDs on the device and on the remote control.
- It is possible to interrupt the operation at any time using the emergency pushbutton on the remote control.
- Certification: RRDs have been investigated by UL in accordance with the Standard(s) UL 2876.





# Safer operations at a distance

#### **Remote Racking TruckMaster**

**Technology type** Remote racking

**Dedicated product** Optional device for MV circuit breakers or optional function

**Application** Medium-voltage

Benefits and features TruckMaster allows remote and safe racking

in and out of a circuit breaker with the panel

door closed.

Product web page https://new.abb.com/medium-

voltage/service/extension-upgrades-and-

retrofits/truckmaster





# Safer operations at a distance

#### **Remote Racking TruckMaster**

- Reduces exposure to arc flash energy; preserves mechanism and interlock integrity.
- Easy application due to the detachable driver docking technology.
- Only one driver docking needed for the whole switchgear motorization.
- Connects to the original circuit breaker door without or with minor modifications.





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