

RELION® 611 SERIES

# Voltage Protection and Control **REU611**

## Modbus Point List Manual







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# Section 1      Introduction

## 1.1      This manual

The point list manual describes the outlook and properties of the data points specific to the protection relay. The manual should be used in conjunction with the corresponding communication protocol manual.

## 1.2      Intended audience

This manual addresses the communication system engineer or system integrator responsible for pre-engineering and engineering for communication setup in a substation from a protection relay perspective.

The system engineer or system integrator must have a basic knowledge of communication in protection and control systems and thorough knowledge of the specific communication protocol.

## 1.3 Product documentation

### 1.3.1 Product documentation set

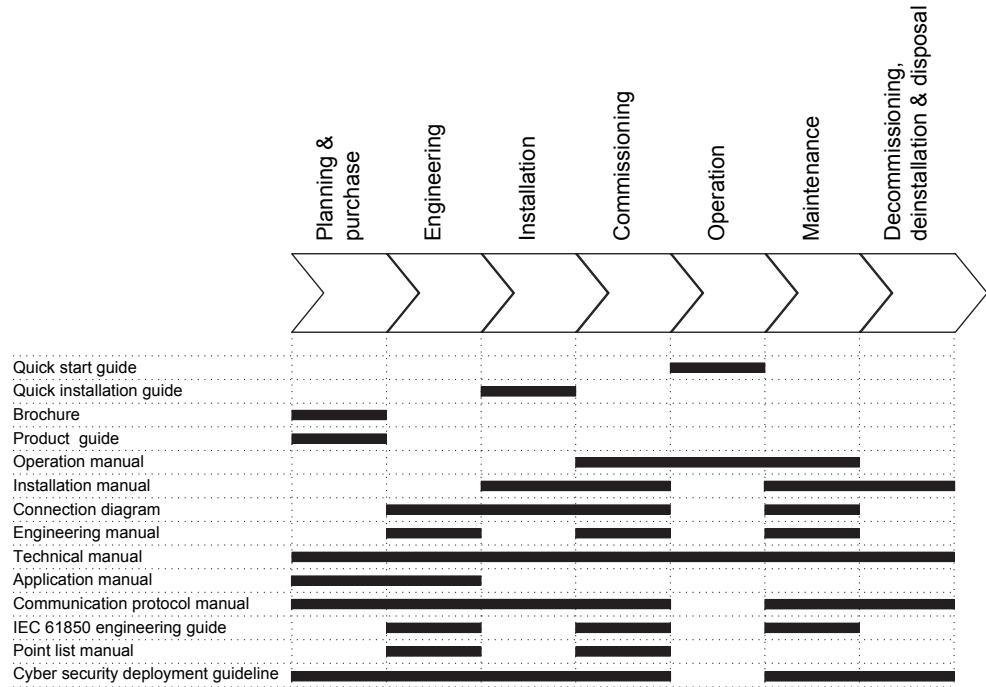


Figure 1: The intended use of manuals in different lifecycles



Product series- and product-specific manuals can be downloaded from the ABB Web site <http://www.abb.com/relion>.

### 1.3.2 Document revision history

Document revision/date	Product version	History
A/2016-02-22	2.0	First release
B/2019-04-10	2.0	Content updated



Download the latest documents from the ABB Web site <http://www.abb.com/substationautomation>.

### 1.3.3

### Related documentation

Name of the document	Document ID
Modbus Communication Protocol Manual	1MRS757461

## 1.4

## Symbols and conventions

### 1.4.1

### Symbols



The caution icon indicates important information or warning related to the concept discussed in the text. It might indicate the presence of a hazard which could result in corruption of software or damage to equipment or property.



The information icon alerts the reader of important facts and conditions.



The tip icon indicates advice on, for example, how to design your project or how to use a certain function.

Although warning hazards are related to personal injury, it is necessary to understand that under certain operational conditions, operation of damaged equipment may result in degraded process performance leading to personal injury or death. Therefore, comply fully with all warning and caution notices.

### 1.4.2

### Document conventions

A particular convention may not be used in this manual.

- Abbreviations and acronyms are spelled out in the glossary. The glossary also contains definitions of important terms.
- Push button navigation in the LHMI menu structure is presented by using the push button icons.  
To navigate between the options, use and .
- Menu paths are presented in bold.  
Select **Main menu/Settings**.
- LHMI messages are shown in Courier font.  
To save the changes in nonvolatile memory, select **Yes** and press .
- Parameter names are shown in italics.  
The function can be enabled and disabled with the *Operation* setting.
- Parameter values are indicated with quotation marks.

- The corresponding parameter values are "On" and "Off".
- Input/output messages and monitored data names are shown in Courier font. When the function starts, the START output is set to TRUE.
  - This document assumes that the parameter setting visibility is "Advanced".

### 1.4.3

### Functions, codes and symbols

*Table 1: Functions included in the relay*

Function	IEC 61850	IEC 60617	IEC-ANSI
<b>Protection</b>			
Residual overvoltage protection, instance 1	ROVPTOV1	Uo> (1)	59G (1)
Residual overvoltage protection, instance 2	ROVPTOV2	Uo> (2)	59G (2)
Residual overvoltage protection, instance 3	ROVPTOV3	Uo> (3)	59G (3)
Three-phase undervoltage protection, instance 1	PHPTUV1	3U< (1)	27(1)
Three-phase undervoltage protection, instance 2	PHPTUV2	3U< (2)	27(2)
Three-phase undervoltage protection, instance 3	PHPTUV3	3U< (3)	27(3)
Three-phase overvoltage protection, instance 1	PHPTOV1	3U> (1)	59(1)
Three-phase overvoltage protection, instance 2	PHPTOV2	3U> (2)	59(2)
Three-phase overvoltage protection, instance 3	PHPTOV3	3U> (3)	59(3)
Positive-sequence undervoltage protection, instance 1	PSPTUV1	U1< (1)	47U+(1)
Positive-sequence undervoltage protection, instance 2	PSPTUV2	U1< (2)	47U+(2)
Negative-sequence overvoltage protection, instance 1	NSPTOV1	U2> (1)	47O-(1)
Negative-sequence overvoltage protection, instance 2	NSPTOV2	U2> (2)	47O-(2)
Frequency protection, instance 1	FRPFRQ1	f>/f<,df/dt (1)	81(1)
Frequency protection, instance 2	FRPFRQ2	f>/f<,df/dt (2)	81(2)
Master trip, instance 1	TRPPTRC1	Master Trip (1)	94/86 (1)
Master trip, instance 2	TRPPTRC2	Master Trip (2)	94/86 (2)
<b>Other</b>			
Input switch group <sup>1)</sup>	ISWGAPC	ISWGAPC	ISWGAPC
Output switch group <sup>2)</sup>	OSWGAPC	OSWGAPC	OSWGAPC
Selector <sup>3)</sup>	SELGAPC	SELGAPC	SELGAPC
Minimum pulse timer (2 pcs) <sup>4)</sup>	TPGAPC	TP	TP
Table continues on next page			

Function	IEC 61850	IEC 60617	IEC-ANSI
Move (8 pcs), instance 1	MVGAPC	MV (1)	MV (1)
<b>Control</b>			
Circuit-breaker control	CBXCBR1	I <-> O CB	I <-> O CB
<b>Condition monitoring and supervision</b>			
Trip circuit supervision, instance 1	TCSSCBR1	TCS (1)	TCM (1)
Trip circuit supervision, instance 2	TCSSCBR2	TCS (2)	TCM (2)
<b>Logging</b>			
Disturbance recorder	RDRE1	DR (1)	DFR(1)
Fault recorder	FLTRFRC1	-	FR
<b>Measurement</b>			
Three-phase voltage measurement, instance 1	VMMXU1	3U	3U
Three-phase voltage measurement, instance 2	VMMXU2	3U(B)	3U(B)
Sequence voltage measurement, instance 1	VSMSQI1	U1, U2, U0	U1, U2, U0
Residual voltage measurement	RESVMMXU1	Uo	Vn
Frequency measurement, instance 1	FMMXU1	f	f

- 1) 10 instances
- 2) 20 instances
- 3) 6 instances
- 4) 10 instances



## Section 2 Modbus data mappings

### 2.1 Overview

This document describes the Modbus data points and structures available in the IED. The point list describes a superset of all data available through the standard configuration/s including the optional functionalities.

The majority of the Modbus data points are valid for all standard configurations. Some data points are standard configuration or optional application dependent and thus not available in each IED. The unavailable, that means unused, data points always return value 0 when they are read. The configuration dependent and optional data do not overlap.

### 2.2 Supported functions in REU611

*Table 2: Supported functions*

Function	IEC 61850	A UE/C101
<b>Protection</b>		
Residual overvoltage protection	ROVPTOV	3
Three-phase undervoltage protection	PHPTUV	3
Three-phase overvoltage protection	PHPTOV	3
Positive-sequence undervoltage protection	PSPTUV	2
Negative-sequence overvoltage protection	NSPTOV	2
Frequency protection	FRPFRQ	2
Master trip	TRPPTRC	2
<b>Control</b>		
Circuit-breaker control	CBXCBR	1
<b>Condition monitoring and supervision</b>		
Trip circuit supervision	TCSSCBR	2
<b>Logging</b>		
Disturbance recorder	RDRE	1
Fault recorder	FLTRFRC	1
<b>Measurement</b>		
Three-phase voltage measurement	VMMXU	2
Sequence voltage measurement	VSMSQI	1
Table continues on next page		

Function	IEC 61850	A
		UE/C101
Residual voltage measurement	RESVMMXU	1
Frequency measurement	FMMXU	1
<b>Other</b>		
Input switch group	ISWGAPC	10
Output switch group	OSWGAPC	20
Selector	SELGAPC	6
Minimum pulse timer (2 pcs)	TPGAPC	10
Move (8 pcs)	MVGAPC	1
1, 2, ... = Number of included instances. The instances of a protection function represent the number of identical protection function blocks available in the standardized configuration. () = optional		

## 2.3 Indications

*Table 3: Explanations of the indications table columns*

Column name	Description
BitA	Default 0X and 1X bit address for the data.
RegA	Default 3X and 4X register.bit (00-15) address for the data.
IEC 61850 name	Original IED data object identification. Described in the IEC 61850 format as Logical Device.Logical Node and thereafter .Data Object.Data Attribute. Logical Node is the same as the application function block name.
SA name	The signal may have a defined label that is visible, for example, in the Application Configuration tool in PCM600.
Description	Short description of the signal. See the technical manual for more information.
Value	Meaning of the value states.

### 2.3.1 Premapped indications

#### 2.3.1.1 Common data 1

*Table 4: Common data 1*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.LLN0			
2720	170.00	.Loc.stVal	-	Remote/Local state	0/1=Rem/Loc
2721	170.01	.LocKeyHMI.stVal.Statio n	-	Station state	1=Station
		DR.RDRE1			
2722	170.02	.RcdMade.stVal	-	DR recording made	1=Made
2723	170.03	.mcd			

### 2.3.1.2

### CTRL.CBCILO1 Circuit breaker enable signals (1)

*Table 5: CTRL.CBCILO1 Circuit breaker enable signals (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBCILO1			
2824	176.08	.EnaOpn.stVal	ENA_OPEN	Open enabled	1=Enabled
2825	176.09	.EnaCls.stVal	ENA_CLOSE	Close enabled	1=Enabled

### 2.3.1.3

### CTRL.CBCSWI1 Circuit breaker (1) mom. position

*Table 6: CTRL.CBCSWI1 Circuit breaker (1) mom. position*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBCSWI1	POSITION		
2804	175.00	.Pos.stVal	-	Close bit	1=Close
2805	175.01	.Pos.stVal	-	Open bit	1=Open
2806	175.02	.Pos.stVal	-	Fault bit	1=Pos(00/11)

### 2.3.1.4

### CTRL.CBCSWI1 Circuit breaker (1) mom+mcd position

*Table 7: CTRL.CBCSWI1 Circuit breaker (1) mom+mcd position*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBCSWI1	POSITION		
2816	176.00	.Pos.stVal		Close bit	1=Close
2817	176.01	.mcd			
2818	176.02	.Pos.stVal		Open bit	1=Open
2819	176.03	.mcd			
2820	176.04	< reserved >			
2821	176.05	< reserved >			
2822	176.06	.Pos.stSelD	SELECTED	CB selected for control	1=Selected
2823	176.07	.mcd			
2826	176.10	.SynItlByps.stVal	ITL_BYPASS	Interlock bypass	1=Bypass
2827	176.11	.mcd			

### 2.3.1.5 CTRL.CBXCBR1 Circuit-breaker control (1)

*Table 8: CTRL.CBXCBR1 Circuit-breaker control (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBXCBR1			
2836	177.04	.BlkOpn.stVal	BLK_OPEN	Open blocked	1=Blocked
2837	177.05	.mcd			
2838	177.06	.BlkCls.stVal	BLK_CLOSE	Close blocked	1=Blocked
2839	177.07	.mcd			

### 2.3.1.6 LD0.FRPFRQ1 Frequency protection (1)

*Table 9: LD0.FRPFRQ1 Frequency protection (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.FRPTRC1			
3040	190.00	.Str.general	START	Stage 1 start	1=Start
3041	190.01	.mcd			
		LD0.FRPTOF1		Overfrequency	
3042	190.02	.Op.general	OPR_OFRQ	Operate	1=Operate
3043	190.03	.mcd			
		LD0.FRPNUF1		Underfrequency	
3044	190.04	.Op.general	OPR_UFRQ	Operate	1=Operate
3045	190.05	.mcd			
		LD0.FRPFRC1		Frequency gradient	
3046	190.06	.Op.general	OPR_FRG	Operate	1=Operate
3047	190.07	.mcd			

### 2.3.1.7 LD0.FRPFRQ2 Frequency protection (2)

*Table 10: LD0.FRPFRQ2 Frequency protection (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.FRPTRC2			
3048	190.08	.Str.general	START	Stage 2 start	1=Start
3049	190.09	.mcd			
		LD0.FRPNUF2		Overfrequency	
3050	190.10	.Op.general	OPR_OFRQ	Operate	1=Operate
3051	190.11	.mcd			
		LD0.FRPNUF2		Underfrequency	
3052	190.12	.Op.general	OPR_UFRQ	Operate	1=Operate
3053	190.13	.mcd			

Table continues on next page

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.FRPFRC2		Frequency gradient	
3054	190.14	.Op.general	OPR_FRG	Operate	1=Operate
3055	190.15	.mcd			

### 2.3.1.8

### LD0.LEDGGIO1 Indication LED states Color1/Color2

These LED indication points interpret the case when a signal is wired to both the OK and ALARM inputs, but inverted to the other. This means that the LED toggles between red and green colors. The default color for ALARM is red and green for OK. Colors can, however, be reconfigured with a setting parameter.

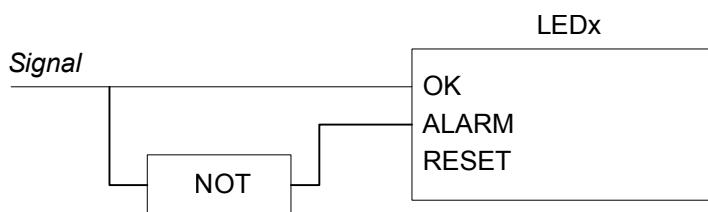


Figure 2: Signal wired to both OK and ALARM inputs – inverted to the other



If the OK and ALARM inputs are wired to separate indication signals, the LED will have three legal states and cannot be expressed with one bit only. In this case, it is possible to combine this LED bit interpretation with the corresponding value from the other LED state interpretation.

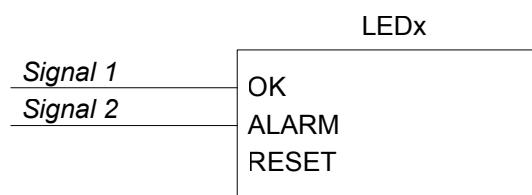


Figure 3: Separate signals wired to OK and ALARM inputs

Table 11: LD0.LEDGGIO1 Indication LED states Color1/Color2

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LEDGGIO1			
3520	220.00	.LEDSt1.stVal	-	LED 1 state	0/1=Color1/2
3521	220.01	.LEDSt2.stVal	-	LED 2 state	0/1=Color1/2
3522	220.02	.LEDSt3.stVal	-	LED 3 state	0/1=Color1/2
Table continues on next page					

## Section 2

### Modbus data mappings

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BitA	RegA	IEC 61850 name	SA name	Description	Values
3523	220.03	.LEDSt4.stVal	-	LED 4 state	0/1=Color1/2
3524	220.04	.LEDSt5.stVal	-	LED 5 state	0/1=Color1/2
3525	220.05	.LEDSt6.stVal	-	LED 6 state	0/1=Color1/2
3526	220.06	.LEDSt7.stVal	-	LED 7 state	0/1=Color1/2
3527	220.07	.LEDSt8.stVal	-	LED 8 state	0/1=Color1/2
3528	220.08	.LEDSt9.stVal <sup>1)</sup>	-	LED 9 state	0/1=Color1/2
3529	220.09	.LEDSt10.stVal <sup>1)</sup>	-	LED 10 state	0/1=Color1/2
3530	220.10	.LEDSt11.stVal <sup>1)</sup>	-	LED 11 state	0/1=Color1/2
3531	220.11	<reserved>			0

1) Check Communication Management tool in PCM600 or LHMI or WHMI to confirm the availability for a particular device configuration.

#### 2.3.1.9 LD0.LEDGGIO1 Indication LED states OFF/ColorX

These LED indication points interpret the case when an indication signal is wired to either the OK or ALARM input of the LED function block. The default color for ALARM is red and green for OK. Colors can, however, be reconfigured with a setting parameter.

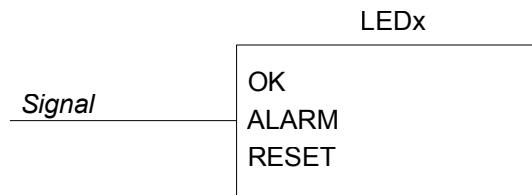
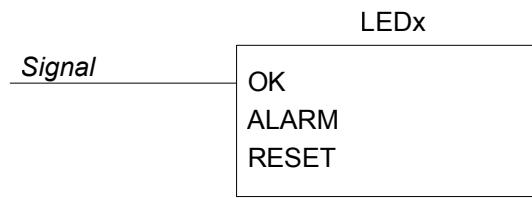


Figure 4: Signal wired to either OK or Alarm input

Table 12: LD0.LEDGGIO1 Indication LED states OFF/ColorX

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LEDGGIO1			
2768	173.00	.LEDSt1.stVal	-	LED 1 state	0/1=Off/Color
2769	173.01	.LEDSt2.stVal	-	LED 2 state	0/1=Off/Color
2770	173.02	.LEDSt3.stVal	-	LED 3 state	0/1=Off/Color
2771	173.03	.LEDSt4.stVal	-	LED 4 state	0/1=Off/Color
2772	173.04	.LEDSt5.stVal	-	LED 5 state	0/1=Off/Color

Table continues on next page

BitA	RegA	IEC 61850 name	SA name	Description	Values
2773	173.05	.LEDSt6.stVal	-	LED 6 state	0/1=Off/Color
2774	173.06	.LEDSt7.stVal	-	LED 7 state	0/1=Off/Color
2775	173.07	.LEDSt8.stVal	-	LED 8 state	0/1=Off/Color
2776	173.08	.LEDSt9.stVal <sup>1)</sup>	-	LED 9 state	0/1=Off/Color
2777	173.09	.LEDSt10.stVal <sup>1)</sup>	-	LED 10 state	0/1=Off/Color
2778	173.10	.LEDSt11.stVal <sup>1)</sup>	-	LED 11 state	0/1=Off/Color
2779	173.11	<reserved>			0

1) Check Communication Management tool in PCM600 or LHMI or WHMI to confirm the availability for a particular device configuration.

### 2.3.1.10 LD0.LEDPTRC1 Global conditioning (1)

Table 13: LD0.LEDPTRC1 Global conditioning (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LEDPTRC1			
2736	171.00	.Str.general	-	Global start	1=Start
2737	171.01	.mcd			
2738	171.02	.Op.general	-	Global operate	1=Operate
2739	171.03	.mcd			

### 2.3.1.11 LD0.LEDPTRC1 Global conditioning, phase information (1)

Table 14: LD0.LEDPTRC1 Global conditioning, phase information (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LEDPTRC1			
2864	179.00	.Op.phsA		Operate phsA	1=Operate
2865	179.01	.mcd			
2866	179.02	.Op.phsB		Operate phsB	1=Operate
2867	179.03	.mcd			
2868	179.04	.Op.phsC		Operate phsC	1=Operate
2869	179.05	.mcd			
2870	179.06	.Str.phsA		Start phsA	1=Start
2871	179.07	.mcd			
2872	179.08	.Str.phsB		Start phsB	1=Start
2873	179.09	.mcd			
2874	179.10	.Str.phsC		Start phsC	1=Start
2875	179.11	.mcd			

### 2.3.1.12 LD0.MVGAPC1 Move (8 pcs) (1)

Table 15: LD0.MVGAPC1 Move (8 pcs) (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.MVGAPC1			
3536	221.00	.SPCSO1.stVal		Output 1	0/1=Off/On
3537	221.01	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3538	221.02	.SPCSO2.stVal		Output 2	0/1=Off/On
3539	221.03	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3540	221.04	.SPCSO3.stVal		Output 3	0/1=Off/On
3541	221.05	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3542	221.06	.SPCSO4.stVal		Output 4	0/1=Off/On
3543	221.07	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3544	221.08	.SPCSO5.stVal		Output 5	0/1=Off/On
3545	221.09	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3546	221.10	.SPCSO6.stVal		Output 6	0/1=Off/On
3547	221.11	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3548	221.12	.SPCSO7.stVal		Output 7	0/1=Off/On
3549	221.13	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3550	221.14	.SPCSO8.stVal		Output 8	0/1=Off/On
3551	221.15	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On

**2.3.1.13****LD0.NSPTOV1 Negative-sequence overvoltage protection (1)****Table 16:** LD0.NSPTOV1 Negative-sequence overvoltage protection (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.NSPTOV1			
2988	186.12	.Str.general	START	General start	1=Start
2989	186.13	.mcd			
2996	187.04	.Op.general	OPERATE	General operate	1=Operate
2997	187.05	.mcd			

**2.3.1.14****LD0.NSPTOV2 Negative-sequence overvoltage protection (2)****Table 17:** LD0.NSPTOV2 Negative-sequence overvoltage protection (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.NSPTOV2			
2998	187.06	.Str.general	START	General start	1=Start
2999	187.07	.mcd			
3006	187.14	.Op.general	OPERATE	General operate	1=Operate
3007	187.15	.mcd			

**2.3.1.15****LD0.PHPTOV1 Three-phase overvoltage protection (1)****Table 18:** LD0.PHPTOV1 Three-phase overvoltage protection (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHPTOV1			
2912	182.00	.Str.general	START	General start	1=Start
2913	182.01	.mcd			
2914	182.02	.Str.phsA		Phs A start	1=Start
2915	182.03	.mcd			
2916	182.04	.Str.phsB		Phs B start	1=Start
2917	182.05	.mcd			
2918	182.06	.Str.phsC		Phs C start	1=Start
2919	182.07	.mcd			
2920	182.08	.Op.general	OPERATE	General operate	1=Operate
2921	182.09	.mcd			

## Section 2

### Modbus data mappings

1MRS758336 B

#### 2.3.1.16 LD0.PHPTOV2 Three-phase overvoltage protection (2)

*Table 19: LD0.PHPTOV2 Three-phase overvoltage protection (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHPTOV2			
2922	182.10	.Str.general	START	General start	1=Start
2923	182.11	.mcd			
2924	182.12	.Str.phsA		Phs A start	1=Start
2925	182.13	.mcd			
2926	182.14	.Str.phsB		Phs B start	1=Start
2927	182.15	.mcd			
2928	183.00	.Str.phsC		Phs C start	1=Start
2929	183.01	.mcd			
2930	183.02	.Op.general	OPERATE	General operate	1=Operate
2931	183.03	.mcd			

#### 2.3.1.17 LD0.PHPTOV3 Three-phase overvoltage protection (3)

*Table 20: LD0.PHPTOV3 Three-phase overvoltage protection (3)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHPTOV3			
2932	183.04	.Str.general	START	General start	1=Start
2933	183.05	.mcd			
2934	183.06	.Str.phsA		Phs A start	1=Start
2935	183.07	.mcd			
2936	183.08	.Str.phsB		Phs B start	1=Start
2937	183.09	.mcd			
2938	183.10	.Str.phsC		Phs C start	1=Start
2939	183.11	.mcd			
2940	183.12	.Op.general	OPERATE	General operate	1=Operate
2941	183.13	.mcd			

#### 2.3.1.18 LD0.PHPTUV1 Three-phase undervoltage protection (1)

*Table 21: LD0.PHPTUV1 Three-phase undervoltage protection (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHPTUV1			
2944	184.00	.Str.general	START	General start	1=Start
2945	184.01	.mcd			
2946	184.02	.Str.phsA		Phs A start	1=Start

Table continues on next page

BitA	RegA	IEC 61850 name	SA name	Description	Values
2947	184.03	.mcd			
2948	184.04	.Str.phsB		Phs B start	1=Start
2949	184.05	.mcd			
2950	184.06	.Str.phsC		Phs C start	1=Start
2951	184.07	.mcd			
2952	184.08	.Op.general	OPERATE	General operate	1=Operate
2953	184.09	.mcd			

### 2.3.1.19 LD0.PHPTUV2 Three-phase undervoltage protection (2)

Table 22: LD0.PHPTUV2 Three-phase undervoltage protection (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHPTUV2			
2954	184.10	.Str.general	START	General start	1=Start
2955	184.11	.mcd			
2956	184.12	.Str.phsA		Phs A start	1=Start
2957	184.13	.mcd			
2958	184.14	.Str.phsB		Phs B start	1=Start
2959	184.15	.mcd			
2960	185.00	.Str.phsC		Phs C start	1=Start
2961	185.01	.mcd			
2962	185.02	.Op.general	OPERATE	General operate	1=Operate
2963	185.03	.mcd			

### 2.3.1.20 LD0.PHPTUV3 Three-phase undervoltage protection (3)

Table 23: LD0.PHPTUV3 Three-phase undervoltage protection (3)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHPTUV3			
2964	185.04	.Str.general	START	General start	1=Start
2965	185.05	.mcd			
2966	185.06	.Str.phsA		Phs A start	1=Start
2967	185.07	.mcd			
2968	185.08	.Str.phsB		Phs B start	1=Start
2969	185.09	.mcd			
2970	185.10	.Str.phsC		Phs C start	1=Start
2971	185.11	.mcd			
2972	185.12	.Op.general	OPERATE	General operate	1=Operate
2973	185.13	.mcd			

### 2.3.1.21 LD0.PSPTUV1 Positive-sequence undervoltage protection (1)

*Table 24: LD0.PSPTUV1 Positive-sequence undervoltage protection (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PSPTUV1			
3008	188.00	.Str.general	START	General start	1=Start
3009	188.01	.mcd			
3016	188.08	.Op.general	OPERATE	General operate	1=Operate
3017	188.09	.mcd			

### 2.3.1.22 LD0.PSPTUV2 Positive-sequence undervoltage protection (2)

*Table 25: LD0.PSPTUV2 Positive-sequence undervoltage protection (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PSPTUV2			
3018	188.10	.Str.general	START	General start	1=Start
3019	188.11	.mcd			
3026	189.02	.Op.general	OPERATE	General operate	1=Operate
3027	189.03	.mcd			

### 2.3.1.23 LD0.RESVMMXU1 Residual voltage measurement (1)

*Table 26: LD0.RESVMMXU1 Residual voltage measurement (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RESVMMXU1			
2764	172.12	.HiAlm.stVal	HIGH_ALARM	High alarm	1=Alarm
2765	172.13	.mcd			
2766	172.14	.HiWrn.stVal	HIGH_WARN	High warning	1=Warning
2767	172.15	.mcd			

### 2.3.1.24 LD0.ROVPTOV1 Residual overvoltage protection (1)

*Table 27: LD0.ROVPTOV1 Residual overvoltage protection (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.ROVPTOV1			
2976	186.00	.Str.general	START	General start	1=Start
2977	186.01	.mcd			
2978	186.02	.Op.general	OPERATE	General operate	1=Operate
2979	186.03	.mcd			

### 2.3.1.25 LD0.ROVPTOV2 Residual overvoltage protection (2)

*Table 28: LD0.ROVPTOV2 Residual overvoltage protection (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.ROVPTOV2			
2980	186.04	.Str.general	START	General start	1=Start
2981	186.05	.mcd			
2982	186.06	.Op.general	OPERATE	General operate	1=Operate
2983	186.07	.mcd			

### 2.3.1.26 LD0.ROVPTOV3 Residual overvoltage protection (3)

*Table 29: LD0.ROVPTOV3 Residual overvoltage protection (3)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.ROVPTOV3			
2984	186.08	.Str.general	START	General start	1=Start
2985	186.09	.mcd			
2986	186.10	.Op.general	OPERATE	General operate	1=Operate
2987	186.11	.mcd			

### 2.3.1.27 LD0.TCSSCBR1 Trip circuit supervision (1)

*Table 30: LD0.TCSSCBR1 Trip circuit supervision (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TCSSCBR1			
2780	173.12	.CircAlm.stVal	ALARM	Supervision alarm	1=Alarm
2781	173.13	.mcd			

### 2.3.1.28 LD0.TCSSCBR2 Trip circuit supervision (2)

*Table 31: LD0.TCSSCBR2 Trip circuit supervision (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TCSSCBR2			
2782	173.14	.CircAlm.stVal	ALARM	Supervision alarm	1=Alarm
2783	173.15	.mcd			

---

### 2.3.1.29 LD0.TRPPTRC1 Master trip (1)

*Table 32: LD0.TRPPTRC1 Master trip (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TRPPTRC1			
2740	171.04	.Op.general	-	Op. input signal	1=Operate
2741	171.05	.mcd			
2742	171.06	.Tr.general	-	Trip output signal	1=Trip
2743	171.07	.mcd			

### 2.3.1.30 LD0.TRPPTRC2 Master trip (2)

*Table 33: LD0.TRPPTRC2 Master trip (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TRPPTRC2			
2744	171.08	.Op.general	-	Op. input signal	1=Operate
2745	171.09	.mcd			
2746	171.10	.Tr.general	-	Trip output signal	1=Trip
2747	171.11	.mcd			

### 2.3.1.31 LD0.VMMXU1 Three-phase voltage measurement (1)

*Table 34: LD0.VMMXU1 Three-phase voltage measurement (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.VMMXU1			
2784	174.00	.HiAlm.stVal	HIGH_ALARM	High alarm	1=Alarm
2785	174.01	.mcd			
2786	174.02	.HiWrn.stVal	HIGH_WARN	High warning	1=Warning
2787	174.03	.mcd			
2788	174.04	.LoWrn.stVal	LOW_WARN	Low warning	1=Warning
2789	174.05	.mcd			
2790	174.06	.LoAlm.stVal	LOW_ALARM	Low alarm	1=Alarm
2791	174.07	.mcd			

## 2.3.1.32

## LD0.XAGGIO130 Physical I/O states (AIM card XA130)

Table 35: LD0.XAGGIO130 Physical I/O states (AIM card XA130)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.XAGGIO130			
3280	205.00	.Ind1.stVal		XA130-Input 1 State	0/1=Off/On
3281	205.01	.mcd			
		.mom-only		Mom only alternative	
3282	205.02	.Ind2.stVal		XA130-Input 2 State	0/1=Off/On
3283	205.03	.mcd			
		.mom-only		Mom only alternative	
3284	205.04	.Ind3.stVal		XA130-Input 3 State	0/1=Off/On
3285	205.05	.mcd			
		.mom-only		Mom only alternative	
3286	205.06	.Ind4.stVal		XA130-Input 4 State	0/1=Off/On
3287	205.07	.mcd			
		.mom-only		Mom only alternative	

## 2.3.1.33

## LD0.XGGIO100 Physical I/O states (PSM card X100)

Table 36: LD0.XGGIO100 Physical I/O states (PSM card X100)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.XGGIO100			
3248	203.00	.SPCSO1.stVal		X100-Output 1 State	0/1=Off/On
3249	203.01	.mcd			
		.mom-only		Mom only alternative	
3250	203.02	.SPCSO2.stVal		X100-Output 2 State	0/1=Off/On
3251	203.03	.mcd			
		.mom-only		Mom only alternative	
3252	203.04	.SPCSO3.stVal		X100-Output 3 State	0/1=Off/On
3253	203.05	.mcd			
3254	203.06	.SPCSO4.stVal		X100-Output 4 State	0/1=Off/On
3255	203.07	.mcd			
3256	203.08	.SPCSO5.stVal		X100-Output 5 State	0/1=Off/On
3257	203.09	.mcd			
		.mom-only		Mom only alternative	
3258	203.10	.SPCSO6.stVal		X100-Output 6 State	0/1=Off/On
3259	203.11	.mcd			
		.mom-only		Mom only alternative	

## 2.3.2

### Unmapped indications

Unmapped indications are indication data that have no initial Modbus mapping locations, but can be added to the user-definable Modbus area using the Communication Management tool in PCM600. If Modbus events are enabled for these indication signals, the event identification is the user-definable area address.

#### 2.3.2.1

##### All premapped three-phase protection function stages, start and operate/phase-dependent objects added

*Table 37: All premapped three-phase protection function stages, start and operate/phase-dependent objects added*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.xxxxxxx (various)			
		.Op.phsA		Operate Phase A	1 = Operate
		.mcd			
		.Str.phsA		Start Phase A	1 = Start
		.mcd			
		.Op.phsB		Operate Phase B	1 = Operate
		.mcd			
		.Str.phsB		Start Phase B	1 = Start
		.mcd			
		.Op.phsC		Operate Phase C	1 = Operate
		.mcd			
		.Str.phsC		Start Phase C	1 = Start
		.mcd			

#### 2.3.2.2

### Common data 2

*Table 38: Common data 2*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LDEV1			
		.DevFail.stVal		Internal fault	1=Fault
		.mcd			
		.StLstOv.stVal		Internal ind. overflow	1=Overflow
		.mcd			
		.MeasLstOv.stVal		Internal meas. overflow	1=Overflow
		.mcd			
		.ChgFlg.stVal		Configuration changed	1=Changed
		.mcd			
		.FacSet.stVal		Factory settings in use	1=In use
		.mcd			

Table continues on next page

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.GNRLLTMS1			
		.TmChSt1.stVal		Time synch. status	0/1=Down/Up
		.mcd			
		.TmSyn.stVal		IEC 61850-9-2 sync	0...2
		.mcd			
		.TmSrcSt.stVal		Time sync source	0...99
		.mcd			
		LD0.SCHLCCH1			
		.ChLiv.stVal	CH1LIV	Ethernet channel 1 live	1=Live
		.mcd			
		LD0.SCHLCCH2			
		.ChLiv.stVal	CH2LIV	Ethernet channel 2 live	1=Live
		.mcd			
		LD0.SCHLCCH3			
		.ChLiv.stVal	CH3LIV	Ethernet channel 3 live	1=Live
		.mcd			
		LD0.GSELPRT1			
		.Alm.stVal		GOOSE alarm	1=Alarm
		.mcd			

### 2.3.2.3 DR.RDRE1 Disturbance recorder signals

Table 39: DR.RDRE1 Disturbance recorder signals

BitA	RegA	IEC 61850 name	SA name	Description	Values
		DR.RDRE1			
		.RcdStr.stVal		Recording started	1=Started
		.mcd			
		.RcdDltInd.stVal		Recording deleted	1=Deleted
		.mcd			
		.OvWrRcdInd.stVal		Overwrite of record	1=Overwrite
		.mcd			
		.PerTrgInd.stVal		Periodic triggering	1=Triggered
		.mcd			
		.ManTrgInd.stVal		Manual triggering	1=Triggered
		.mcd			

### 2.3.2.4 LD0.RCHLCCH1 Ethernet supervision (1)

*Table 40: LD0.RCHLCCH1 Ethernet supervision (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RCHLCCH1			
		.ChLiv.stVal	CHLIV	Ethernet channel live	1=Live
		.mcd			
		.RedChLiv.stVal	REDCHLIV	Red. Ethernet channel live	1=Live
		.mcd			

### 2.3.2.5 LD0.RESTVTR1 Uo VT supervision (1)

*Table 41: LD0.RESTVTR1 Uo VT supervision (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RESTVTR1			
		.Alm.stVal	ALARM	Alarm	1=Alarm
		.mcd			
		.Wrn.stVal	WARNING	Warning	1=Warning
		.mcd			

### 2.3.2.6 LD0.UL1TVTR1 Three-phase VT supervision (1)

*Table 42: LD0.UL1TVTR1 Three-phase VT supervision (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.UL1TVTR1			
		.Alm.stVal	ALARM	Alarm	1=Alarm
		.mcd			
		.Wrn.stVal	WARNING	Warning	1=Warning
		.mcd			

### 2.3.2.7 LD0.UL1TVTR2 Three-phase VT supervision (2)

*Table 43: LD0.UL1TVTR2 Three-phase VT supervision (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.UL1TVTR2			
		.Alm.stVal	ALARM	Alarm	1=Alarm
		.mcd			
		.Wrn.stVal	WARNING	Warning	1=Warning
		.mcd			

### 2.3.2.8

### LD0.VMMXU2 Three-phase voltage measurement (2)

**Table 44:** LD0.VMMXU2 Three-phase voltage measurement (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.VMMXU2			
		.HiAlm.stVal	HIGH_ALARM	High alarm	1 = Alarm
		.mcd			
		.HiWrn.stVal	HIGH_WARN	High warning	1 = Warning
		.mcd			
		.LoWrn.stVal	LOW_WARN	Low warning	1 = Warning
		.mcd			
		.LoAlm.stVal	LOW_ALARM	Low alarm	1 = Alarm
		.mcd			

## 2.4

## Registers

**Table 45:** Explanations of columns in register tables

Column name	Description
RegA	Default 3X and 4X register address for the data.
Type	Type of the register. The alternatives are u16, u32 (unsigned 16 and 32 bits integer) or i16, i32 (signed 16 and 32 bit integer).
Scale	Scale factor as default. Also, an adjustable offset value exists that is set to 0 by default.
IEC 61850 name	Original IED data object identification. Described in the IEC 61850 format as Logical Device.Logical Node and thereafter .Data Object.Data Attribute. Logical Node is the same as the application function block name.
SA name	The signal may have a defined label that is visible, for example, in the Application Configuration tool in PCM600.
Description	Short description of the signal. See the technical manual for more information. Also, if a register is writable, it is stated here.
Values	The value range of the original IEC 61850 value, that is, before scaling.

### 2.4.1

### Premapped registers

#### 2.4.1.1

#### Active parameter setting group read and write

**Table 46:** Active parameter setting group - read and write

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.LLN0			
2301	u16	1	ActSetGr.Oper.ctlVal		Active setting group	1...6

#### 2.4.1.2 Control structure 1

*Table 47: Control structure 1*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8001					Execute register	1
8002					Password reg 1	acc to setting
8003					Password reg 2	acc to setting
8004					Control register	< single bit >
8005					Confirm register	< single bit >

#### 2.4.1.3 Control structure 2

*Table 48: Control structure 2*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8006					Execute register	1
8007					Password reg 1	acc to setting
8008					Password reg 2	acc to setting
8009					Control register	< single bit >
8010					Confirm register	< single bit >

#### 2.4.1.4 Control structure 3

*Table 49: Control structure 3*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8011					Execute register	1
8012					Password reg 1	acc to setting
8013					Password reg 2	acc to setting
8014					Control register	< single bit >
8015					Confirm register	< single bit >

#### 2.4.1.5 Control structure 4

*Table 50: Control structure 4*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8016					Execute register	1
8017					Password reg 1	acc to setting
8018					Password reg 2	acc to setting
8019					Control register	< single bit >
8020					Confirm register	< single bit >

### 2.4.1.6

### Control structure 5

*Table 51: Control structure 5*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8021					Execute register	1
8022					Password reg 1	acc to setting
8023					Password reg 2	acc to setting
8024					Control register	< single bit >
8025					Confirm register	< single bit >

### 2.4.1.7

### Control structure 6

*Table 52: Control structure 6*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8026					Execute register	1
8027					Password reg 1	acc to setting
8028					Password reg 2	acc to setting
8029					Control register	< single bit >
8030					Confirm register	< single bit >

### 2.4.1.8

### Control structure 7

*Table 53: Control structure 7*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8031					Execute register	1
8032					Password reg 1	acc to setting
8033					Password reg 2	acc to setting
8034					Control register	< single bit >
8035					Confirm register	< single bit >

### 2.4.1.9

### Control structure 8

*Table 54: Control structure 8*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8036					Execute register	1
8037					Password reg 1	acc to setting
8038					Password reg 2	acc to setting
8039					Control register	< single bit >
8040					Confirm register	< single bit >

### 2.4.1.10 Device ID string

*Table 55: Device ID string*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9000	u16				ASCII coded string	1)
...						
9120	u16					

1) See the technical manual.

### 2.4.1.11 Event record structure

*Table 56: Event record structure*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
					Selection write:	
9250	u16	1			- Num of multiple records	1...10
9251	i16	1			- Read selection	-499...5
					Record 1 data to read:	
9252	u16	1			- Record sequence num	1...500
9253	u16	1			- Unread records left	0...499
					Timestamp of record	
9254	u16	1			- Year, Month	Year/Month
9255	u16	1			- Day, Hour	Day/Hour
9256	u16	1			- Minute, Second	Min/Sec
9257	u16	1			- Millisecond	Millisecond
9258	u16	1			Event identification	1)
9259	u16	1			Data object ID1	1)
9260	u16	1			Data object ID2	1)
9261	u16	1			Event data value 1	1)
9262	u16	1			Event data value 2	1)
					Record 2 data to read:	If selected
9263	u16	1			- Record sequence num	1...500
9264	u16	1			- Unread records left	0...499
					Timestamp of record	
9265	u16	1			- Year, Month	Year/Month
9266	u16	1			- Day, Hour	Day/Hour
9267	u16	1			- Minute, Second	Min/Sec
9268	u16	1			- Millisecond	Millisecond
9269	u16	1			Event identification	1)

Table continues on next page

<b>RegA</b>	<b>Type</b>	<b>Scale</b>	<b>IEC 61850 name</b>	<b>SA name</b>	<b>Description</b>	<b>Values</b>
9270	u16	1			Data object ID1	1)
9271	u16	1			Data object ID2	1)
9272	u16	1			Event data value 1	1)
9273	u16	1			Event data value 2	1)
					Record 3 data to read:	If selected
9274	u16	1			- Record sequence num	1...500
9275	u16	1			- Unread records left	0...499
					Timestamp of record	
9276	u16	1			- Year, Month	Year/Month
9277	u16	1			- Day, Hour	Day/Hour
9278	u16	1			- Minute, Second	Min/Sec
9279	u16	1			- Millisecond	Millisecond
9280	u16	1			Event identification	1)
9281	u16	1			Data object ID1	1)
9282	u16	1			Data object ID2	1)
9283	u16	1			Event data value 1	1)
9284	u16	1			Event data value 2	1)
					Record 4 data to read:	If selected
9285	u16	1			- Record sequence num	1...500
9286	u16	1			- Unread records left	0...499
					Timestamp of record	
9287	u16	1			- Year, Month	Year/Month
9288	u16	1			- Day, Hour	Day/Hour
9289	u16	1			- Minute, Second	Min/Sec
9290	u16	1			- Millisecond	Millisecond
9291	u16	1			Event identification	1)
9292	u16	1			Data object ID1	1)
9293	u16	1			Data object ID2	1)
9294	u16	1			Event data value 1	1)
9295	u16	1			Event data value 2	1)
					Record 5 data to read:	If selected
9296	u16	1			- Record sequence num	1...500
9297	u16	1			- Unread records left	0...499
					Timestamp of record	
9298	u16	1			- Year, Month	Year/Month

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9299	u16	1			- Day, Hour	Day/Hour
9300	u16	1			- Minute, Second	Min/Sec
9301	u16	1			- Millisecond	Millisecond
9302	u16	1			Event identification	1)
9303	u16	1			Data object ID1	1)
9304	u16	1			Data object ID2	1)
9305	u16	1			Event data value 1	1)
9306	u16	1			Event data value 2	1)
					Record 6 data to read:	If selected
9307	u16	1			- Record sequence num	1...500
9308	u16	1			- Unread records left	0...499
					Timestamp of record	
9309	u16	1			- Year, Month	Year/Month
9310	u16	1			- Day, Hour	Day/Hour
9311	u16	1			- Minute, Second	Min/Sec
9312	u16	1			- Millisecond	Millisecond
9313	u16	1			Event identification	1)
9314	u16	1			Data object ID1	1)
9315	u16	1			Data object ID2	1)
9316	u16	1			Event data value 1	1)
9317	u16	1			Event data value 2	1)
					Record 7 data to read:	If selected
9318	u16	1			- Record sequence num	1...500
9319	u16	1			- Unread records left	0...499
					Timestamp of record	
9320	u16	1			- Year, Month	Year/Month
9321	u16	1			- Day, Hour	Day/Hour
9322	u16	1			- Minute, Second	Min/Sec
9323	u16	1			- Millisecond	Millisecond
9324	u16	1			Event identification	1)
9325	u16	1			Data object ID1	1)
9326	u16	1			Data object ID2	1)
9327	u16	1			Event data value 1	1)
9328	u16	1			Event data value 2	1)
					Record 8 data to read:	If selected

Table continues on next page

<b>RegA</b>	<b>Type</b>	<b>Scale</b>	<b>IEC 61850 name</b>	<b>SA name</b>	<b>Description</b>	<b>Values</b>
9329	u16	1			- Record sequence num	1...500
9330	u16	1			- Unread records left	0...499
					Timestamp of record	
9331	u16	1			- Year, Month	Year/Month
9332	u16	1			- Day, Hour	Day/Hour
9333	u16	1			- Minute, Second	Min/Sec
9334	u16	1			- Millisecond	Millisecond
9335	u16	1			Event identification	1)
9336	u16	1			Data object ID1	1)
9337	u16	1			Data object ID2	1)
9338	u16	1			Event data value 1	1)
9339	u16	1			Event data value 2	1)
					Record 9 data to read:	If selected
9340	u16	1			- Record sequence num	1...500
9341	u16	1			- Unread records left	0...499
					Timestamp of record	
9342	u16	1			- Year, Month	Year/Month
9343	u16	1			- Day, Hour	Day/Hour
9344	u16	1			- Minute, Second	Min/Sec
9345	u16	1			- Millisecond	Millisecond
9346	u16	1			Event identification	1)
9347	u16	1			Data object ID1	1)
9348	u16	1			Data object ID2	1)
9349	u16	1			Event data value 1	1)
9350	u16	1			Event data value 2	1)
					Record 10 data to read:	If selected
9351	u16	1			- Record sequence num	1...500
9352	u16	1			- Unread records left	0...499
					Timestamp of record	
9353	u16	1			- Year, Month	Year/Month
9354	u16	1			- Day, Hour	Day/Hour
9355	u16	1			- Minute, Second	Min/Sec
9356	u16	1			- Millisecond	Millisecond
9357	u16	1			Event identification	1)
9358	u16	1			Data object ID1	1)

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9359	u16	1			Data object ID2	1)
9360	u16	1			Event data value 1	1)
9361	u16	1			Event data value 2	1)

1) See the technical manual.

#### 2.4.1.12 Fault record structure header

Table 57: Fault record structure header

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
					Selection write	
9401	i16	1			Read selection	-99...5
					Record data header	
9402	u16	1			Record sequence num	1...100
9403	u16	1			Unread records left	0...99
					Timestamp of record	
9404	u16	1			Year, month	Year/Month
9405	u16	1			Day, hour	Day/Hour
9406	u16	1			Minute, second	Min/Sec
9407	u16	1			Millisecond	Millisecond
9408	u16	1			Timestamp quality	

#### 2.4.1.13 Fault record data

The table shows all potential data available in the fault record application. Which data is actually recorded depends on the functions available and enabled in the IED configuration.

Table 58: Fault record data

RegA	Type	Scale	IEC 61850 name 1)	SA name	Description	Values
			LD0.FLTRFRC1		Fault record data	
9409	u32	1	.OpCnt.stVal		Fault record number (high)	0..999999
9410					(Low word)	
9411	i16	1	.ProFcn.stVal		Protection function	-32768...32767
9412	u16	100	.Hz.mag.f		Frequency	30...80.00 [Hz]
9413	u16	100	.StrDur.mag.f		Start duration	0...100.00 [%]
9414	u32	1000	.StrOpTm.mag.f		Operate time [ms] (high)	0...999999.999
9415					(Low word)	

Table continues on next page

<b>RegA</b>	<b>Type</b>	<b>Scale</b>	<b>IEC 61850 name<sup>1)</sup></b>	<b>SA name</b>	<b>Description</b>	<b>Values</b>
9416	u32	100	.FltPtR.mag.f		Fault resistance	0.00... 1000000.00 ohms
9417					(Low word)	
9418	u32	100	.FltDiskm.mag.f		Fault distance	0.00... 9999.99 pu
9419					(Low word)	
9420	u16	1	.ActSetGr.stVal		Active setting group	1...6
9421	u16	1	.ShotPntr.stVal		AR shot pointer value	0...7
					Captured values during fault	
9422	u16	1000	.Max50DifAA.mag.f		Max. diff. current phs A	0.000...80.00 0 [pu]
9423	u16	1000	.Max50DifAB.mag.f		Max. diff. current phs B	0.000...80.00 0 [pu]
9424	u16	1000	.Max50DifAC.mag.f		Max. diff. current phs C	0.000...80.00 0 [pu]
9425	u16	1000	.Max50RstAA.mag.f		Max. bias current phs A	0.000... 50.000 [pu]
9426	u16	1000	.Max50RstAB.mag.f		Max. bias current phs B	0.000... 50.000 [pu]
9427	u16	1000	.Max50RstAC.mag.f		Max. bias current phs C	0.000... 50.000 [pu]
9428	u16	1000	.DifAPhsA.mag.f		Diff. current phs A	0.000...80.00 0 [pu]
9429	u16	1000	.DifAPhsB.mag.f		Diff. current phs B	0.000...80.00 0 [pu]
9430	u16	1000	.DifAPhsC.mag.f		Diff. current phs C	0.000...80.00 0 [pu]
9431	u16	1000	.RstAPhsA.mag.f		Bias current phs A	0.000... 50.000 [pu]
9432	u16	1000	.RstAPhsB.mag.f		Bias current phs B	0.000... 50.000 [pu]
9433	u16	1000	.RstAPhsC.mag.f		Bias current phs C	0.000... 50.000 [pu]
9434	u16	1000	.DifARes.mag.f		Diff. current lo	0.000...80.00 0 [pu]
9435	u16	1000	.RstARes.mag.f		Bias current lo	0.000... 50.000 [pu]
9436	u16	1000	.Max50APhsA1.mag.f		Max. current phs A(1)	0.000... 50.000 [ $\times In$ ]
9437	u16	1000	.Max50APhsB1.mag.f		Max. current phs B(1)	0.000... 50.000 [ $\times In$ ]
9438	u16	1000	.Max50APhsC1.mag.f		Max. current phs C(1)	0.000... 50.000 [ $\times In$ ]
9439	u16	1000	.Max50ARes1.mag.f		Max. current lo(1)	0.000... 50.000 [ $\times In$ ]
9440	u16	1000	.APhsA1.mag.f		Current phs A(1)	0.000... 50.000 [ $\times In$ ]

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RegA	Type	Scale	IEC 61850 name <sup>1)</sup>	SA name	Description	Values
9441	u16	1000	.APhsB1.mag.f		Current phs B(1)	0.000...50.000 [ $\times \ln$ ]
9442	u16	1000	.APhsC1.mag.f		Current phs C(1)	0.000...50.000 [ $\times \ln$ ]
9443	u16	1000	.ARes1.mag.f		Current Io(1)	0.000...50.000 [ $\times \ln$ ]
9444	u16	1000	.AResClc1.mag.f		Current Io-Calc(1)	0.000...50.000 [ $\times \ln$ ]
9445	u16	1000	.APsSeq1.mag.f		Current Ps-Seq(1)	0.000...50.000 [ $\times \ln$ ]
9446	u16	1000	.ANgSeq1.mag.f		Current Ng-Seq(1)	0.000...50.000 [ $\times \ln$ ]
9447	u16	1000	.PhVPhsA1.mag.f		Voltage phs A(1)	0.000...4.000 [ $\times \ln$ ]
9448	u16	1000	.PhVPhsB1.mag.f		Voltage phs B(1)	0.000...4.000 [ $\times \ln$ ]
9449	u16	1000	.PhVPhsC1.mag.f		Voltage phs C(1)	0.000...4.000 [ $\times \ln$ ]
9450	u16	1000	.PPVPhsAB1.mag.f		Voltage phs AB(1)	0.000...4.000 [ $\times \ln$ ]
9451	u16	1000	.PPVPhsBC1.mag.f		Voltage phs BC(1)	0.000...4.000 [ $\times \ln$ ]
9452	u16	1000	.PPVPhsCA1.mag.f		Voltage phs CA(1)	0.000...4.000 [ $\times \ln$ ]
9453	u16	1000	.VRes1.mag.f		Voltage Uo(1)	0.000...4.000 [ $\times \ln$ ]
9454	u16	1000	.VZro1.mag.f		Voltage Zro-Seq(1)	0.000...4.000 [ $\times \ln$ ]
9455	u16	1000	.VPsSeq1.mag.f		Voltage Ps-Seq(1)	0.000...4.000 [ $\times \ln$ ]
9456	u16	1000	.VNgsSeq1.mag.f		Voltage Ng-Seq(1)	0.000...4.000 [ $\times \ln$ ]
9457	u16	100	.MaxTmpRl.mag.f		PTTR thermal level	0.00...99.99
9458	u16	100	.AMaxNgPs.mag.f		PDNSPTOC1 ratio I2/I1	0.00...999.99 [%]
9459	i16	100	.HzRteChg.mag.f		Frequency gradient	-10.00...10.00 [Hz/s]
9460	i16	100	.CondNeut.mag.f		Conductance Yo	-1000.00...100.00 [mS]
9461	i16	100	.SusNeut.mag.f		Susceptance Yo	-1000.00...100.00 [mS]
9462	i32	100	.PPLoopRis.mag.f		Fault loop resistance	-1000.00...100.00 [ohm]
9463	i32				(Low word)	
9464	i32	100	.PPLoopReact.mag.f		Fault loop reactance	-1000.00...100.00 [ohm]
9465	i32				(Low word)	

Table continues on next page

<b>RegA</b>	<b>Type</b>	<b>Scale</b>	<b>IEC 61850 name <sup>1)</sup></b>	<b>SA name</b>	<b>Description</b>	<b>Values</b>
9466	u16	1000	.CBClrTm.mag.f		Breaker clear time	0.000...3.000 [s]
9467	u16	1000	.Max50APhsA2.mag.f		Max. current phsA(2)	0.000...50.000 [ $\times$ In]
9468	u16	1000	.Max50APhsB2.mag.f		Max. current phsB(2)	0.000...50.000 [ $\times$ In]
9469	u16	1000	.Max50APhsC2.mag.f		Max. current phsC(2)	0.000...50.000 [ $\times$ In]
9470	u16	1000	.Max50Ares2.mag.f		Max. current Io(2)	0.000...50.000 [ $\times$ In]
9471	u16	1000	.APhsA2.mag.f		Current phs A(2)	0.000...50.000 [ $\times$ In]
9472	u16	1000	.APhsB2.mag.f		Current phs B(2)	0.000...50.000 [ $\times$ In]
9473	u16	1000	.APhsC2.mag.f		Current phs C(2)	0.000...50.000 [ $\times$ In]
9474	u16	1000	.ARes2.mag.f		Current Io(2)	0.000...50.000 [ $\times$ In]
9475	u16	1000	.AResClc2.mag.f		Current Io-Calc(2)	0.000...50.000 [ $\times$ In]
9476	u16	1000	.APsSeq2.mag.f		Current Ps-Seq(2)	0.000...50.000 [ $\times$ In]
9477	u16	1000	.ANgSeq2.mag.f		Current Ng-Seq(2)	0.000...50.000 [ $\times$ In]
9478	u16	1000	.PhVPhsA2.mag.f		Voltage phs A(2)	0.000...4.000 [ $\times$ Un]
9479	u16	1000	.PhVPhsB2.mag.f		Voltage phs B(2)	0.000...4.000 [ $\times$ Un]
9480	u16	1000	.PhVPhsC2.mag.f		Voltage phs C(2)	0.000...4.000 [ $\times$ Un]
9481	u16	1000	.PPVPhsAB2.mag.f		Voltage phs AB(2)	0.000...4.000 [ $\times$ Un]
9482	u16	1000	.PPVPhsBC2.mag.f		Voltage phs BC(2)	0.000...4.000 [ $\times$ Un]
9483	u16	1000	.PPVPhsCA2.mag.f		Voltage phs CA(2)	0.000...4.000 [ $\times$ Un]
9484	u16	1000	.VRes2.mag.f		Voltage Uo(2)	0.000...4.000 [ $\times$ Un]
9485	u16	1000	.VZro2.mag.f		Voltage Zro-Seq(2)	0.000...4.000 [ $\times$ Un]
9486	u16	1000	.VPsSeq2.mag.f		Voltage Ps-Seq(2)	0.000...4.000 [ $\times$ Un]
9487	u16	1000	.VNgSeq2.mag.f		Voltage Ng-Seq(2)	0.000...4.000 [ $\times$ Un]
9488	i16	100	.DifANAngVN1.mag.f		Angle Uo-Io(1)	-180.00...180.00 [deg]
9489	i16	100	.DifAAAngVBC1.mag.f		Angle UBC-IA(1)	-180.00...180.00 [deg]

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RegA	Type	Scale	IEC 61850 name <sup>1)</sup>	SA name	Description	Values
9490	i16	100	.DifABA AngVCA1.mag.f		Angle UCA-IB(1)	-180.00... 180.00 [deg]
9491	i16	100	.DifACAngVAB1.mag.f		Angle UAB-IC(1)	-180.00... 180.00 [deg]
9492	i16	100	.DifANAngVN2.mag.f		Angle Uo-Lo(2)	-180.00... 180.00 [deg]
9493	i16	100	.DifAAAngVBC2.mag.f		Angle UBC-IA(2)	-180.00... 180.00 [deg]
9494	i16	100	.DifABA AngVCA2.mag.f		Angle UCA-IB(2)	-180.00... 180.00 [deg]
9495	i16	100	.DifACAngVAB2.mag.f		Angle UAB-IC(2)	-180.00... 180.00 [deg]
9496	u16	1000	.Max50APhsA3.mag.f		Maximum phase A current (c)	0...50.000 [xIn]
9497	u16	1000	.Max50APhsB3.mag.f		Maximum phase B current (c)	0...50.000 [xIn]
9498	u16	1000	.Max50APhsC3.mag.f		Maximum phase C current (c)	0...50.000 [xIn]
9499	u16	1000	.Max50ARes3.mag.f		Maximum residual current (c)	0...50.000 [xIn]
9500	u16	1000	.APhsA3.mag.f		Phase A current (c)	0...50.000 [xIn]
9501	u16	1000	.APhsB3.mag.f		Phase B current (c)	0...50.000 [xIn]
9502	u16	1000	.APhsC3.mag.f		Phase C current (c)	0...50.000 [xIn]
9503	u16	1000	.ARes3.mag.f		Residual current (c)	0...50.000 [xIn]
9504	u16	1000	.AResClc3.mag.f		Calculated residual current (c)	0...50.000 [xIn]
9505	u16	1000	.APsSeq3.mag.f		Positive sequence current (c)	0...50.000 [xIn]
9506	u16	1000	.ANgSeq3.mag.f		Negative sequence current (c)	0...50.000 [xIn]

1) Check Communication Management tool in PCM600 or LHMI or WHMI to confirm the availability for a particular device configuration.

#### 2.4.1.14

#### IED real-time clock (in local time mode), read and write (synchronize)

Table 59: IED real-time clock (in local time mode), read and write (synchronize)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9201					Control register	0...2 <sup>1)</sup>
9202					Year	2000...2099
9203					Month	1...12
9204					Day	1...31
9205					Hour	0...23

Table continues on next page

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9206					Minute	0...59
9207					Second	0...59
9208					Millisecond	0...999

1) See the technical manual.

#### 2.4.1.15 IED real-time clock (in UTC time mode), read and write (synchronize)

Table 60: IED real-time clock (in UTC time mode), read and write (synchronize)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9211					Control register	0...2 <sup>1)</sup>
9212					Year	2000...2099
9213					Month	1...12
9214					Day	1...31
9215					Hour	0...23
9216					Minute	0...59
9217					Second	0...59
9218					Millisecond	0...999

1) See the technical manual.

#### 2.4.1.16 Indication bits mirrored in registers

The pre-mapped indication bit data has been mapped from indication bit address 2720 onwards. The bit data is mirrored in registers starting from register address 170 onwards.

Table 61: Indication bits mirrored in registers

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
170.00	Bit				Indication bit 2720 (0x1700)	
170.01	Bit				Indication bit 2721 (0x1701)	
:	:				:	
170.14	Bit				Indication bit 2734 (0x170E)	
170.15	Bit				Indication bit 2735 (0x170F)	
171.00	Bit				Indication bit 2736 (0x1710)	
:	:				:	

#### 2.4.1.17

#### SSR1 System status register (1) device health

Table 62: *SSR1 System status register (1) device health*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
128.00	Bit				Device global error	1=Error
128.01	Bit				Device global warning	1=Warning
128.02	Bit				< reserved >	0
128.03	Bit				< reserved >	0
128.04	Bit				< reserved >	0
128.05	Bit				< reserved >	0
128.06	Bit				< reserved >	0
128.07	Bit				< reserved >	0
128.08	Bit				< reserved >	0
128.09	Bit				< reserved >	0
128.10	Bit				< reserved >	0
128.11	Bit				< reserved >	0
128.12	Bit				< reserved >	0
128.13	Bit				< reserved >	0
128.14	Bit				< reserved >	0
128.15	Bit				< reserved >	0

#### 2.4.1.18

#### SSR2 System status register (2) protection relay's mode and state

Table 63: *SSR2 System status register (2) protection relay's mode and state*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
129.00	Bit				Device test mode	1=Test mode
129.01	Bit				< reserved >	0
129.02	Bit				Remote/Local state	0/1=Rem/Loc
					Active setting group	SG=1...6
129.03	Bit				- bit 0	
129.04	Bit				- bit 1	
129.05	Bit				- bit 2	
129.06	Bit				Protection relay's timesynch failure	1=Failure
129.07	Bit				< reserved >	0
129.08	Bit				Last reset cause a	1=Cold start
129.09	Bit				Last reset cause b	1=Watchdog
129.10	Bit				Last reset cause c	1=Warm start
129.11	Bit				< reserved >	0
129.12	Bit				< reserved >	0

Table continues on next page

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
129.13	Bit				< reserved >	0
129.14	Bit				< reserved >	0
129.15	Bit				< reserved >	0

#### 2.4.1.19 SSR3 System status register (3) data available 1 (client-dependent)

Table 64: *SSR3 System status register (3) data available 1 (client-dependent)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
130.00	Bit				Unread event records available	1=Available
130.01	Bit				Unread fault records available	1=Available
130.02	Bit				< reserved >	0
130.03	Bit				< reserved >	0
130.04	Bit				Any momentary bit updated	1=Updated
130.05	Bit				Any mcd bit set	1=Set
130.06	Bit				Device restart bit	1=IED restart
130.07	Bit				< reserved >	0
130.08	Bit				Event record selected	1=Selected
130.09	Bit				Fault record selected	1=Selected
130.10	Bit				< reserved >	0
130.11	Bit				< reserved >	0
130.12	Bit				< reserved >	0
130.13	Bit				< reserved >	0
130.14	Bit				< reserved >	0
130.15	Bit				< reserved >	0

#### 2.4.1.20 SSR4 System status register (4) data available 2 (client-dependent, user-definable)

Table 65: *SSR4 System status register (4) data available 2 (client-dependent, user-definable)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
131.00	Bit				Data category 1 has changed	1=Changed
131.01	Bit				Data category 2 has changed	1=Changed
131.02	Bit				Data category 3 has changed	1=Changed
131.03	Bit				Data category 4 has changed	1=Changed
131.04	Bit				Data category 5 has changed	1=Changed
131.05	Bit				Data category 6 has changed	1=Changed
131.06	Bit				Data category 7 has changed	1=Changed
131.07	Bit				Data category 8 has changed	1=Changed
131.08	Bit				Data category 9 has changed	1=Changed

Table continues on next page

## Section 2

### Modbus data mappings

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
131.09	Bit				Data category 10 has changed	1=Changed
131.10	Bit				Data category 11 has changed	1=Changed
131.11	Bit				Data category 12 has changed	1=Changed
131.12	Bit				Data category 13 has changed	1=Changed
131.13	Bit				Data category 14 has changed	1=Changed
131.14	Bit				Data category 15 has changed	1=Changed
131.15	Bit				Data category 16 has changed	1=Changed

#### 2.4.1.21

#### SSR5 System status register (5) device alive register

Table 66: *SSR5 System status register (5) device alive register*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
132	u16	1			Device alive counter	0...65535

#### 2.4.1.22

#### SSR6 System status register (6) control command status (client-dependent)

Table 67: *SSR6 System status register (6) control command status (client-dependent)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
					Last cmd result code	1)
133.00	Bit				- bit 0	
133.01	Bit				- bit 1	
133.02	Bit				- bit 2	
133.03	Bit				- bit 3	
133.04	Bit				- bit 4	
133.05	Bit				- bit 5	
133.06	Bit				- bit 6	
133.07	Bit				- bit 7	
					Response Type	1)
133.08	Bit				- bit 0	
133.09	Bit				- bit 1	
					Command state	1)
133.10	Bit				- bit 0	
133.11	Bit				- bit 1	
					Cmd sequence number	0...15
133.12	Bit				- bit 0	
133.13	Bit				- bit 1	
133.14	Bit				- bit 2	
133.15	Bit				- bit 3	

1) See the technical manual.

### 2.4.1.23 System register values

*Table 68: System register values*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.LDEV1			
2050	u16	1	.DevWrn.stVal	Warning	Last warning code	1)
2051	u16	1	.DevFail.stVal	Internal Fault	Last internal fault code	1)
	bit		.DevFail.stVal		Indicate IRF only	1=IRF
			DR.RDRE1			
2052	u16	1	.FltNum.stVal		Num. of DR recordings	0...N
2053	u16	1	.MemUsed.stVal		DR memory used	0...100[%]
	bit		.RcdStr.stVal		Recording started	1=Started
			.mcd			
	bit		.RcdDltInd.stVal		Recording deleted	1=Deleted
			.mcd			
	bit		.OvWrRcdInd.stVal		Overwrite of records	1=Overwrite
			.mcd			
	bit		.PerTrgInd.stVal		Periodic triggering	1=Triggered
			.mcd			
	bit		.ManTrgInd.stVal		Manual triggering	1=Triggered
			.mcd			
			LD0.LPHD1			
2054	u16	1	.NumPwrUp.stVal		Num. of cold starts	0...65535
2055	u16	1	.WrmStr.stVal		Num. of warm starts	0...65535
2056	u16	1	.WacTrg.stVal		Num. of watchdog resets	0...65535
	u16	1	.PhyHealth.stVal		Device self-diagnosis info	-2...3 <sup>1)</sup>
			LD0.LDEV1			
2057	u16	1	.ChgAckCnt.stVal		Num. of conf. changes	0...65535
			LD0.LLN0			
	u16	1	.ParChgCnt.stVal		Num. of setting changes	0...65535
			LD0.GNRLLTMS1			
	u16		.TmSyn.stVal		IEC 61850-9-2 sync	0...2 <sup>1)</sup>
	u16		.TmSrcSt.stVal		Time sync source	0...99 <sup>1)</sup>
			LD0.LLN0			
	u16	1	.ParChgCnt.stVal		Parameter change counter	0...65535

1) See the technical manual.

#### 2.4.1.24 Time and reason for latest IED reset

*Table 69: Time and reason for latest IED reset*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9221	u16	1			Year	2000...2099
9222	u16	1			Month	1...12
9223	u16	1			Day	1...31
9224	u16	1			Hour	0...23
9225	u16	1			Minute	0...59
9226	u16	1			Second	0...59
9227	u16	1			Millisecond	0...999
9228	u16	1			Reset reason	
9228.0	Bit				- bit 0	1=Cold start
9228.1	Bit				- bit 1	1=Watchdog
9228.2	Bit				- bit 2	1=Warm start

#### 2.4.1.25 User-definable bits [Alt.2], visible on 0x,1x,3x and 4x

*Table 70: User-definable bits [Alt.2], visible on 0x,1x,3x and 4x*

BitA	Type	Scale	IEC 61850 name	SA name	Description	Values
(0)	Bit				< not mappable - not visible >	
1	Bit				Usr reg 1.Bit 01	
2	Bit				Usr reg 1.Bit 02	
3	Bit				Usr reg 1.Bit 03	
:	:				:	
:	:				:	
15	Bit				Usr reg 1.Bit 15	
16	Bit				Usr reg 2.Bit 00	
17	Bit				Usr reg 2.Bit 01	
:	:				:	
:	:				:	
2046	Bit				Usr reg 127.Bit 14	
2047	Bit				Usr reg 127.Bit 15	

### 2.4.1.26 User-definable registers [Alt.1], visible on 3x and 4x

*Table 71: User-definable registers [Alt.1], visible on 3x and 4x*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
(0)	Reg				< not mappable - not visible >	
1	Reg				User register 1	
2	Reg				User register 2	
3	:				:	
:	:				:	
:	:				:	
127	Reg				User register 127	

### 2.4.1.27 CTRL.CBCSWI1 Circuit breaker operation counter (1)

*Table 72: CTRL.CBCSWI1 Circuit breaker operation counter (1)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			CTRL.CBCSWI1			
2027	u16	1	.OpCntRs.stVal	Operation counter	Operation counter	0...65535

### 2.4.1.28 LD0.FMMXU1 Frequency measurement (1)

*Table 73: LD0.FMMXU1 Frequency measurement (1)*

RegA	Typ	Scale	IEC 61580 name	SA name	Description	Values
			LD0.FMMXU1			
155	u16	100	.Hz.mag.f	F_DB	Frequency	35.00..75.00 [Hz]

### 2.4.1.29 LD0.RESVMMXU1 Residual voltage demand value (1)

*Table 74: LD0.RESVMMXU1 Residual voltage demand value (1)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.RVAVMMXU1		Demand value	
1977	u16	1000	.PhV.res.cVal.mag.f	U_DMD_RES	Residual amplitude	0.00...4.0 [xUn]
1978					Year - month	
1979					Day - hour	
1980					Minute - second	
1981					Milliseconds	
1982					Time quality	
			LD0.RVMAMMXU1		Max. demand value	

Table continues on next page

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
1983	u16	1000	.PhV.res.cVal.mag.f	Max demand Uo	Residual amplitude	0.00...4.0 [xUn]
1984					Year - month	
1985					Day - hour	
1986					Minute - second	
1987					Milliseconds	
1988					Time quality	
			LD0.RVMIMMXU1		Min. demand value	
	u16	1000	.PhV.res.cVal.mag.f	Min demand Io	Residual amplitude	0.00...4.0 [xUn]

### 2.4.1.30 LD0.RESVMMXU1 Residual voltage measurement (1)

Table 75: LD0.RESVMMXU1 Residual voltage measurement (1)

RegA	Typ	Scale	IEC 61580 name	SA name	Description	Values
			LD0.RESVMMXU1		Residual voltage (1)	
151	u16	1000	PhV.res.instCVal.mag	U0_INST	- amplitude	0.00..4.00 [xUn]

### 2.4.1.31 LD0.VMMXU1 Three-phase voltage measurement (1)

Table 76: LD0.VMMXU1 Three-phase voltage measurement (1)

RegA	Typ	Scale	IEC 61580 name	SA name	Description	Values
			LD0.VMMXU1		Phase-ground voltage (1)	
145	u16	1000	.phV.phsA.cVal.mag.f	U_DB_A	Phs A amplitude	0.00...4.00 [xUn]
146	u16	1000	.phV.phsB.cVal.mag.f	U_DB_B	Phs B amplitude	0.00...4.00 [xUn]
147	u16	1000	.phV.phsC.cVal.mag.f	U_DB_C	Phs C amplitude	0.00...4.00 [xUn]
			LD0.VMMXU1		Phase-phase voltage (1)	
148	u16	1000	.PPV.phsAB.cVal.mag.f	U_DB_AB	Phs AB amplitude	0.00...4.00 [xUn]
149	u16	1000	.PPV.phsBC.cVal.mag.f	U_DB_BC	Phs BC amplitude	0.00...4.00 [xUn]
150	u16	1000	.PPV.phsCA.cVal.mag.f	U_DB_CA	Phs CA amplitude	0.00...4.00 [xUn]

### 2.4.1.32

### LD0.VMMXU1 Voltage demand values (1)

Table 77: LD0.VMMXU1 Voltage demand values (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.VAVMMXU1		Demand value	
1954	u16	1000	.PhV.phsA.cVal.mag.f	U_DMD_A	Phs A amplitude	0.00...4.0 [xUn]
1955	u16	1000	.PhV.phsB.cVal.mag.f	U_DMD_B	Phs B amplitude	0.00...4.0 [xUn]
1956	u16	1000	.PhV.phsC.cVal.mag.f	U_DMD_C	Phs C amplitude	0.00...4.0 [xUn]
1957	u16	1000	.PPV.phsAB.cVal.mag.f	U_DMD_AB	Phs AB amplitude	0.00...4.0 [xUn]
1958	u16	1000	.PPV.phsBC.cVal.mag.f	U_DMD_BC	Phs BC amplitude	0.00...4.0 [xUn]
1959	u16	1000	.PPV.phsCA.cVal.mag.f	U_DMD_CA	Phs CA amplitude	0.00...4.0 [xUn]

### 2.4.1.33

### LD0.VSMSQI1 Sequence voltage measurement (1)

Table 78: LD0.VSMSQI1 Sequence voltage measurement (1)

RegA	Typ	Scale	IEC 61580 name	SA name	Description	Values
			LD0.VSMSQI1		Sequence of voltages	
152	u16	1000	.SeqV.c1.instCVal.mag.f	U1_INST	Positive amplitude	0.00...4.00 [xUn]
153	u16	1000	.SeqV.c2.instCVal.mag.f	U2_INST	Negative amplitude	0.00...4.00 [xUn]
154	u16	1000	.SeqV.c3.instCVal.mag.f	U3_INST	Zero amplitude	0.00...4.00 [xUn]

## 2.4.2

### Unmapped registers

Unmapped registers are register data that have no initial Modbus mapping locations, but can be added to the user-definable Modbus area using the Communication Management tool in PCM600. The initial register type settings of these objects have little meaning, since it is always possible to redefine the settings completely for the user-definable register.

### 2.4.2.1

### CTRL.LLN0 Local, Remote, Station, Off and Combinations

Table 79: CTRL.LLN0 Local, Remote, Station, Off and Combinations

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			CTRL.LLN0			
	u16	1	.LocKeyHMI.stVal		0=Off; 1=Loc; 2=Rem; 3=Stat; 4=L+R; 5=L+S; 6=L+S+R; 7=S+R	0...7

### 2.4.2.2 LD0.VMMXU2 Three-phase voltage measurement (2)

*Table 80: LD0.VMMXU2 Three-phase voltage measurement (2)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.VMMXU2		Phase-ground voltage (2)	
	u16	1000	.phV.phsA.cVal.mag.f	U_DB_A	Phs A amplitude	0.00..4.00 [xUn]
	u16	1000	.phV.phsB.cVal.mag.f	U_DB_B	Phs B amplitude	0.00..4.00 [xUn]
	u16	1000	.phV.phsC.cVal.mag.f	U_DB_C	Phs C amplitude	0.00..4.00 [xUn]
			LD0.VMMXU2		Phase-phase voltage (2)	
	u16	1000	.PPV.phsAB.cVal.mag.f	U_DB_AB	Phs AB amplitude	0.00..4.00 [xUn]
	u16	1000	.PPV.phsBC.cVal.mag.f	U_DB_BC	Phs BC amplitude	0.00..4.00 [xUn]
	u16	1000	.PPV.phsCA.cVal.mag.f	U_DB_CA	Phs CA amplitude	0.00..4.00 [xUn]

## 2.5 Controls

*Table 81: Explanations of the controls table columns*

Column name	Description
0xA	Coil (0X) address for control value.
CS	Control structure and bit within the structure for control value.
IEC 61850 name	Original IED data object identification. Described in the IEC 61850 format as Logical Device.Logical Node and thereafter .Data Object.Data Attribute. Logical Node is the same as the application function block name.
SA name	The signal may have a defined label that is visible, for example, in the Application Configuration tool in PCM600.
Description	Short description of the signal. See the technical manual for more information.
Value	Meaning of the written value.

### 2.5.1 Reset, acknowledge and trigger points

*Table 82: Reset, acknowledge and trigger points*

0xA	CS	IEC 61850 name	SA name	Description	Values
		LD0.LLN0			
2060	2.00	.IndLEDRs.Oper.ctlVal		Reset indications and LEDs	1=Reset
2061	2.01	.ProgLEDRs.Oper.ctlVal		Reset Alarm LEDs	1=Reset
		DR.RDRE1			
2067	2.07	.RcdTrg.Oper.ctlVal		Trig DR recording	1=Trig

Table continues on next page

0xA	CS	IEC 61850 name	SA name	Description	Values
2068	2.08	.MemClr.Oper.ctlVal		Clear DR memory	1=Clear
		LD0.RESVMMXU1			
2074	2.14	.RcdRs.Oper.ctlVal		Reset Uo (1) max demands	1=Reset

## 2.5.2 CTRL.CBCSWI1 Circuit breaker control (1)

Table 83: *CTRL.CBCSWI1 Circuit breaker control (1)*

0xA	CS	IEC 61850 name	SA name	Description	Values
		CTRL.CBCSWI1			
2048	1.00	.Pos.Oper.ctlVal		Select open	1=Select
2049	1.01	.Pos.Oper.ctlVal		Select close	1=Select
2050	1.02	.Pos.Oper.ctlVal		Cancel selection	1=Cancel
2051	1.03	.Pos.Oper.ctlVal		Execute selection	1=Execute
2052	1.04	.Pos.Oper.ctlVal		Direct open	1=Open
2053	1.05	.Pos.Oper.ctlVal		Direct close	1=Close

## 2.5.3 LD0.LDEV1 Protection relay's warm reset (1)

Table 84: *LD0.LDEV1 Protection relay's warm reset (1)*

0xA	CS	IEC 61850 name	SA name	Description	Values
		LD0.LDEV1			
2080	3.00	.WrmStrCmd.Oper.ctlVal		Warm reboot of protection relay	1=Reboot

## 2.5.4 Unmapped control points

Table 85: *Unmapped control points*

IEC 61850 name	Description	Value
LD0.LLN0		
.MeasStatRs.Oper.ctlVal	Reset all min. and max. demands	1=Reset
LD0.FLTRFRC1		
.RcdRs.Oper.ctlVal	Reset fault record data	1=Reset



## Section 3      Glossary

<b>EMC</b>	Electromagnetic compatibility
<b>IEC</b>	International Electrotechnical Commission
<b>IEC 61850</b>	International standard for substation communication and modeling
<b>IED</b>	Intelligent electronic device
<b>LED</b>	Light-emitting diode
<b>LHMI</b>	Local human-machine interface
<b>PCM600</b>	Protection and Control IED Manager
<b>WHMI</b>	Web human-machine interface









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