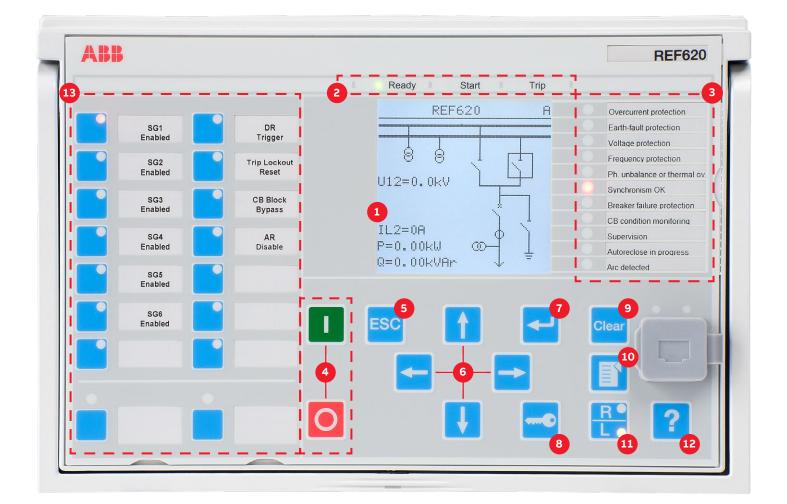


Quick Start Guide

Relion[®] 620 series



1	Display	Default view can be selected from e.g. single line diagram (SLD), measurements, events	
2	Self-supervision and protection indicator LEDs	Ready-LED steady: OK, Ready-LED flashing: Internal Relay Fault (IRF), Start-LED steady: protection started, Start-LED flashing: protection function blocked, Trip-LED: protection operated	
3	Programmable LEDs	Can be programmed for alarming and indication as latched the signal. Flashing/steady features.	
4	Control Circuit Breaker or disconnectors	r Press open/close and confirm by pressing enter. If there is more than one controllable object select the object first with navigation buttons. Note: control has to be in Local mode.	
5	Escape / Cancel	Used for canceling actions and leaving setting mode without saving the values. Returns back to menu.	
6	Navigation	Left = go back, Right = go further, Up = scroll up, Down = scroll down. Up/down can also be used when selecting controllable objects like breakers and switches in single line diagram.	
7	Enter / Select	Entering to parameter setting mode and confirming new values	
в	Authorization	If authorization is used you can log in or log out using this button	
Э	Clear	Clearing events and indications, see next page for further details	
10	Menu	Switch views in between the main menu, single line diagram and measurements	
11	Local / Remote	Changes the control between Local/Remote	
12	Help	View help messages	
13	Function buttons	Can be configured as control buttons	

Using the local HMI

Accessing main menu and local authorization

Press I to navigate between main menu, measurements and multiple single-line diagram pages.

If the local authorization has been enabled you must login before entering the menu. To login press 🛁 and select user level with ↑ or ↓. Confirm the selection with ←. Enter the password one digit at the time using ↑ or ↓ and moving to next digit with ← or →. Confirm the password with ← or cancel using 🔤. To logout press — again.

Changing parameters

Press → and select which setting value you want to change and press → to change it with ↑ or ↓ keys. If there is "#" mark at the same line with parameter value, you have to first select which setting group parameter you want to change. If there is no "#" mark you can change the value directly by pressing → and then select value with ↑ or ↓ and ← or → keys. Confirm the selection with ←. After making changes to parameters they have to be stored to get them into use.

Storing settings

Store the settings by going back to main menu by pressing or using the key. When IED asks confirmation to commit changes, answer "Yes". Some changes require the IED to reboot before the changes can be taken into use. Reboot the IED by going to Menu \rightarrow Configuration \rightarrow General \rightarrow Software reset or switching the auxiliary power off and back on.

Changing the overcurrent start value

Menu \rightarrow Settings \rightarrow Settings \rightarrow select setting group, default 1 and press $\checkmark \rightarrow$ Current Protection \rightarrow PHLPTOC1 \rightarrow Start value

Clearing events and indications

There are two ways to do this:

- Go to clear menu by pressing and or selecting Clear from the main menu. Then select what you want to clear and press and press (1) (Clear text will appear and Cancel will disappear) and then press and cancel will
- Press and hold for three seconds to clear indications and immediately after that three seconds again to clear LEDs.

Checking IED order code, serial number, HW revision and software version

 $\textbf{Menu} \rightarrow \textbf{Information} \rightarrow \textbf{Product Identifiers}$

Display header area

The icon area at the upper right corner of the dislay shows the current action or user level. These are described below: **S** = Parameters are being stored, **!** = Warning and/or indication **V** = Viewer, **O** = Operator, **E** = Engineer, **A** = Administrator

Using the function buttons

The function buttons can be configured as control buttons. Configurations can be made with PCM600. Check the function button action from the label, before pushing the button. The action will take effect immediately when the button is pressed.

If function buttons are set to follow L/R restriction, the control must be set to Local for button to execute.

Monitored data

Menu → Monitoring

From here you can find a lot of information about the present status of IED and monitored data. For example physical input and output states, GOOSE counters, the states and I/O data of the function blocks and the counter values of MMS vertical communication. You can also find recorded data including the currents and voltages of the latest faults.

Checking IED status (IRF)

Menu \rightarrow Monitoring \rightarrow IED Status \rightarrow Self-supervision

Changing the default view

 $Menu \rightarrow Configuration \rightarrow HMI \rightarrow Default \ View$

Changing the display contrast

Hold see and press **1** or **1** to change the display contrast. If you want to store the contrast, go first in the menu and then go back to the default view, so that A (Administrator) appears to the right upper corner. If authentication is enabled you need to login and then change the contrast.

Changing the language

Menu \rightarrow Language or you can push $\stackrel{\text{\tiny ESC}}{\leftarrow}$ and $\stackrel{\leftarrow}{\leftarrow}$ anywhere in the menu and language will be changed. English is always the default language and there can be maximum of two additional languages in the IED.

Changing function block naming from IEC 61850 names to IEC 60617 or ANSI

 $Menu \rightarrow Configuration \rightarrow HMI \rightarrow FB Naming \ convention$

Complete customer documentation is available in the product pages that can be accessed through **abb.com/relion**.



The most common function blocks are listed below, please refer to the 620 series Technical Manual for the full list. The available function blocks varies depending on the selected IED and configuration used.

Function	IEC 61850	IEC 60617	ANSI
Protection			
Three-phase non-directional overcurrent protection, low stage	PHLPTOC	31>	51P-1
Three-phase non-directional overcurrent protection, high stage	РННРТОС	3 >>	51P-2
Three-phase non-directional overcurrent protection, instantaneous stage	PHIPTOC	3 >>>	50P/51P
Three-phase directional overcurrent protection, low stage	DPHLPDOC	3 > →	67-1
Three-phase directional overcurrent protection, high stage	DPHHPDOC	3 >> →	67-2
Non-directional earth fault protection, low stage	EFLPTOC	lo>	51N-1
Non-directional earth fault protection, high stage	EFHPTOC	lo>>	51N-2
Non-directional earth fault protection, instantaneous stage	EFIPTOC	10>>>	50N/51N
Directional earth fault protection, low stage	DEFLPDEF	lo> →	67N-1
Directional earth fault porotection, hig stage	DEFHPDEF	10>> →	67N-2
Admittance based earth-fault protection	EFPADM	Yo> →	21YN
Wattmetric based earth-fault protection	WPWDE	Po> →	32N
Transient / intermittent earth-fault protection	INTRPTEF	Io> → IEF	67NIEFH
Harmonics based earth-fault protection	HAEFPTOC	Io>HA	51NHA
Negative-sequence overcurrent protection	NSPTOC	12>	46
Phase discontinuity protection	PDNSPTOC	12/11>	46PD
Residual overvoltage protection	ROVPTOV	Uo>	59G
Three-phase undervoltage protection	PHPTUV	3U<	27
Three-phase overvoltage protection	PHPTOV	3U>	59
Positive-sequence undervoltage protection	PSPTUV	U1<	47U+
Negative-sequence overvoltage protection	NSPTOV	U2>	470-
Frequence protection	FRPFRQ	f>/f<,df/dt	81
Three-phase thermal protection for feeders, cables and distribution transformers	T1PTTR	3lth>F	49F
Loss of phase (undercurrent)	PHPTUC	31<	37F
Circuit breaker failure protection	CCBRBRF	3I>/Io>BF	51BF/51NBF
Three-phase inrush detector	INRPHAR	3l2f>	68
Master trip	TRPPTRC	Master Trip	94/86
Arc protection	ARCSARC	ARC	50L/50NL
High impedance fault detection	PHIZ	PHIZ	PHIZ
Load shedding and restoration	LSHDPFRQ	UFLS/R	81LSH
Multipurpose analog protection	MAPGAPC	MAP	MAP
Loss of load supervision	LOFLPTUC	31<	37M
Motor load jam protection	JAMPTOC	lst>	51LR
Motor start-up supervision	STTPMSU	ls2t n<	49,66,48,51LR
Phase reversal protection	PREVPTOC	12>>	46R
Thermal overload protection for motors	MPTTR	3lth>M	49M
Motor differential protection	MPDIF	3dl>M	87M
Voltage per hertz protection	OEPVPH	U/f>	24
Three-phase thermal overload protection for power transformers, two time constants	T2PTTR	3lth>T	49T
Stabilized and instantaneous differential protection for 2-winding transformers	TR2PTDF	3dl>T	87T
Numerical stabilized low impedance resticted earth-fault protection	LREFPNDF	dloHi>	87NL
High impedance based restricted earth-fault protection	HREFPDIF	dloHi>	87NH

Most common function blocks

Function	IEC 61850	IEC 60617	ANSI
Protection			
Three-phase current measurement	СММХИ	31	31
Sequence current measurement	CSMSQI	11, 12, 10	11, 12, 10
Residual current measurement	RESCMMXU	lo	In
Three-phase voltage measurement	VMMXU	3U	3V
Residual voltage measurement	RESVMMXU	Uo	Vn
Sequence voltage measurement	VSMSQI	U1, U2, U0	V1, V2, V0
Three-phase power and energy measurement	PEMMXU	P, E	P, E
Load profile	LDPMSTA	LOADPROF	LOADPROF
Frequency measurement	FMMXU	f	f
Control			
Circuit-breaker control	CBXCBR	I ↔ O CB	I ↔ O CB
Disconnector control	DCXSWI	I ↔ O DCC	I ↔ O DCC
Earthing switch control	ESXSWI	I ↔ O ESC	$I \leftrightarrow O ESC$
Disconnector position indication	DCSXSWI	I ↔ O DC	I ↔ O DC
Earthing switch position indication	ESSXSWI	I ↔ O ES	I ↔ O ES
Auto-reclosing	DARREC	$O \rightarrow I$	79
Synchronism and energizing check	SECRSYN	SYNC	25
Emergency start-up	ESMGAPC	ESTART	ESTART
Tap changer position indication	TPOSSLTC	TPOSM	84M
Tap changer control with voltage regulator	OLATCC	COLTC	90V
Logging functions			
Disturbance recorder	RDRE	DR	DFR
Fault recorder	FLTMSTA	FR	FR
Sequence event recorder	SER	SER	SER

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For more information, please contact

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