

RELION® 611 SERIES

Feeder Protection and Control

REF611

Modbus Point List Manual





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Section 1 Introduction

1.1 This manual

The point list manual describes the outlook and properties of the data points specific to the protection relay. The manual should be used in conjunction with the corresponding communication protocol manual.

1.2 Intended audience

This manual addresses the communication system engineer or system integrator responsible for pre-engineering and engineering for communication setup in a substation from a protection relay perspective.

The system engineer or system integrator must have a basic knowledge of communication in protection and control systems and thorough knowledge of the specific communication protocol.

1.3 Product documentation

1.3.1 Product documentation set

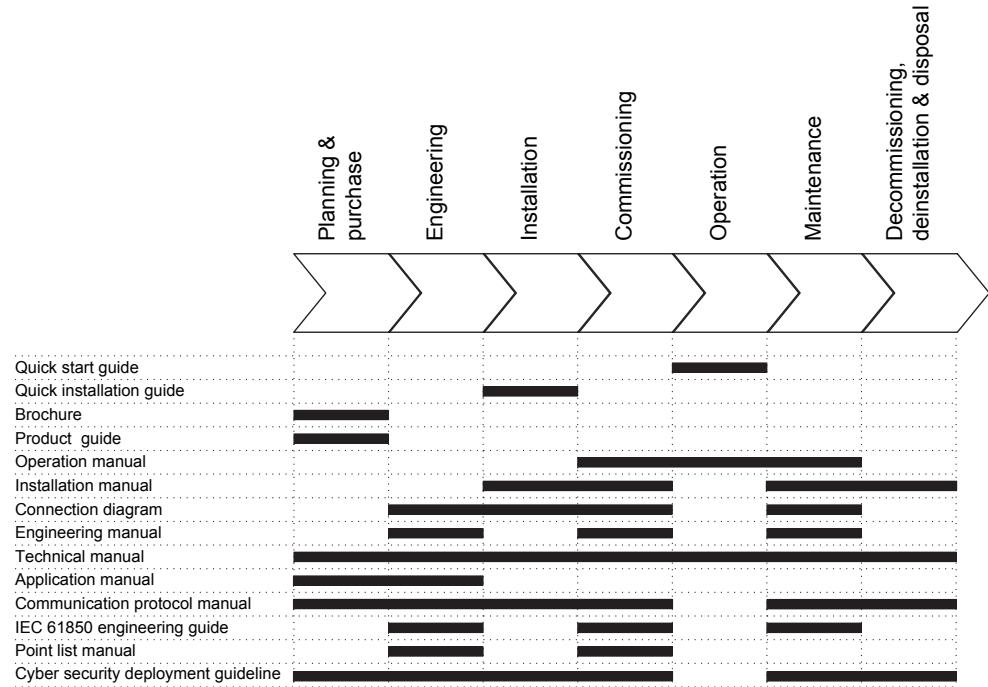


Figure 1: The intended use of manuals in different lifecycles



Product series- and product-specific manuals can be downloaded from the ABB Web site <http://www.abb.com/relion>.

1.3.2 Document revision history

Document revision/date	Product version	History
A/2011-11-18	1.0	First release
B/2016-02-22	2.0	Content updated to correspond to the product version
C/2019-04-10	2.0	Content updated



Download the latest documents from the ABB Web site <http://www.abb.com/substationautomation>.

1.3.3

Related documentation

Name of the document	Document ID
Modbus Communication Protocol Manual	1MRS757461

1.4

Symbols and conventions

1.4.1

Symbols



The caution icon indicates important information or warning related to the concept discussed in the text. It might indicate the presence of a hazard which could result in corruption of software or damage to equipment or property.



The information icon alerts the reader of important facts and conditions.



The tip icon indicates advice on, for example, how to design your project or how to use a certain function.

Although warning hazards are related to personal injury, it is necessary to understand that under certain operational conditions, operation of damaged equipment may result in degraded process performance leading to personal injury or death. Therefore, comply fully with all warning and caution notices.

1.4.2

Document conventions

A particular convention may not be used in this manual.

- Abbreviations and acronyms are spelled out in the glossary. The glossary also contains definitions of important terms.
- Push button navigation in the LHMI menu structure is presented by using the push button icons.
To navigate between the options, use and .
- Menu paths are presented in bold.
Select **Main menu/Settings**.
- LHMI messages are shown in Courier font.
To save the changes in nonvolatile memory, select **Yes** and press .
- Parameter names are shown in italics.
The function can be enabled and disabled with the *Operation* setting.
- Parameter values are indicated with quotation marks.

-
- The corresponding parameter values are "On" and "Off".
- Input/output messages and monitored data names are shown in Courier font. When the function starts, the START output is set to TRUE.
 - This document assumes that the parameter setting visibility is "Advanced".

1.4.3

Functions, codes and symbols

Table 1: Functions included in the relay

Function	IEC 61850	IEC 60617	IEC-ANSI
Protection			
Three-phase non-directional overcurrent protection, low stage, instance 1	PHLPTOC1	3I> (1)	51P-1 (1)
Three-phase non-directional overcurrent protection, high stage, instance 1	PHHPTOC1	3I>> (1)	51P-2 (1)
Three-phase non-directional overcurrent protection, high stage, instance 2	PHHPTOC2	3I>> (2)	51P-2 (2)
Three-phase non-directional overcurrent protection, instantaneous stage, instance 1	PHIPTOC1	3I>>> (1)	50P/51P (1)
Non-directional earth-fault protection, low stage, instance 1	EFLPTOC1	Io> (1)	51N-1 (1)
Non-directional earth-fault protection, low stage, instance 2	EFLPTOC2	Io> (2)	51N-1 (2)
Non-directional earth-fault protection, high stage, instance 1	EFHPTOC1	Io>> (1)	51N-2 (1)
Non-directional earth-fault protection, instantaneous stage	EFIPTOC1	Io>>>	50N/51N
Three-phase directional overcurrent protection, low stage, instance 1	DPHLPDOC1	3I> -> (1)	67-1(1)
Three-phase directional overcurrent protection, low stage, instance 2	DPHLPDOC2	3I> -> (2)	67-1(2)
Three-phase directional overcurrent protection, high stage, instance 1	DPHPDOC1	3I>> -> (1)	67-2(1)
Directional earth-fault protection, low stage, instance 1	DEFLPDEF1	Io> -> (1)	67N-1 (1)
Directional earth-fault protection, low stage, instance 2	DEFLPDEF2	Io> -> (2)	67N-1 (2)
Directional earth-fault protection, high stage	DEFHPDEF1	Io>> ->	67N-2
Transient/intermittent earth-fault protection	INTRPTEF1	Io> -> IEF	67NIEF
Non-directional (cross-country) earth fault protection, using calculated Io	EFHPTOC1	Io>> (1)	51N-2 (1)
Negative-sequence overcurrent protection, instance 1	NSPTOC1	I2> (1)	46 (1)
Table continues on next page			

Function	IEC 61850	IEC 60617	IEC-ANSI
Negative-sequence overcurrent protection, instance 2	NSPTOC2	I2> (2)	46 (2)
Phase discontinuity protection	PDNSPTOC1	I2/I1>	46PD
Residual overvoltage protection, instance 1	ROVPTOV1	Uo> (1)	59G (1)
Residual overvoltage protection, instance 2	ROVPTOV2	Uo> (2)	59G (2)
Residual overvoltage protection, instance 3	ROVPTOV3	Uo> (3)	59G (3)
Three-phase thermal protection for feeders, cables and distribution transformers	T1PTTR1	3Ith>F	49F
Circuit breaker failure protection	CCBRBRF1	3I>/Io>BF	51BF/51NBF
Three-phase inrush detector	INRPHAR1	3I2f>	68
Master trip, instance 1	TRPPTRC1	Master Trip (1)	94/86 (1)
Master trip, instance 2	TRPPTRC2	Master Trip (2)	94/86 (2)
Switch onto fault	CBPSOF1	SOTF	SOTF
Other			
Input switch group ¹⁾	ISWGAPC	ISWGAPC	ISWGAPC
Output switch group ²⁾	OSWGAPC	OSWGAPC	OSWGAPC
Selector ³⁾	SELGAPC	SELGAPC	SELGAPC
Minimum pulse timer (2 pcs) ⁴⁾	TPGAPC	TP	TP
Move (8 pcs), instance 1	MVGAPC	MV (1)	MV (1)
Control			
Circuit-breaker control	CBXCBR1	I <-> O CB	I <-> O CB
Autoreclosing	DARREC1	O -> I	79
Condition monitoring and supervision			
Trip circuit supervision, instance 1	TCSSCBR1	TCS (1)	TCM (1)
Trip circuit supervision, instance 2	TCSSCBR2	TCS (2)	TCM (2)
Logging			
Disturbance recorder	RDRE1	DR (1)	DFR(1)
Fault recorder	FLTRFRC1	-	FR
Measurement			
Three-phase current measurement, instance 1	CMMXU1	3I	3I
Sequence current measurement	CSMSQI1	I1, I2, I0	I1, I2, I0
Residual current measurement, instance 1	RESCMMXU1	Io	In
Three-phase voltage measurement, instance 1	VMMXU1	3U	3U
Sequence voltage measurement, instance 1	VSMSQI1	U1, U2, U0	U1, U2, U0
Table continues on next page			

Function	IEC 61850	IEC 60617	IEC-ANSI
Residual voltage measurement	RESVMMXU1	Uo	Vn
Frequency measurement, instance 1	FMMXU1	f	f
Three-phase power and energy measurement, instance 1	PEMMXU1	P, E	P, E

- 1) 10 instances
- 2) 20 instances
- 3) 6 instances
- 4) 10 instances

Section 2 Modbus data mappings

2.1 Overview

This document describes the Modbus data points and structures available in the IED. The point list describes a superset of all data available through the standard configuration/s including the optional functionalities.

The majority of the Modbus data points are valid for all standard configurations. Some data points are standard configuration or optional application dependent and thus not available in each IED. The unavailable, that means unused, data points always return value 0 when they are read. The configuration dependent and optional data do not overlap.

2.2 Supported functions in REF611

Table 2: Supported functions

Function	IEC 61850	A	B	C
Protection				
Three-phase non-directional overcurrent protection, low stage	PHLPTOC	1	1	
Three-phase non-directional overcurrent protection, high stage	PHHPTOC	2	2	
Three-phase non-directional overcurrent protection, instantaneous stage	PHIPTOC	1	1	1
Non-directional earth-fault protection, low stage	EFLPTOC		2 ¹⁾	
Non-directional earth-fault protection, high stage	EFHPTOC		1 ¹⁾	
Non-directional earth-fault protection, instantaneous stage	EFIPTOC		1 ¹⁾	
Three-phase directional overcurrent protection, low stage	DPHLPDOC			2
Three-phase directional overcurrent protection, high stage	DPHHPDOC			1
Directional earth-fault protection, low stage	DEFLPDEF	2 ¹⁾²⁾		2 ¹⁾²⁾
Directional earth-fault protection, high stage	DEFHPDEF	1 ¹⁾²⁾		1 ¹⁾²⁾
Transient/intermittent earth-fault protection	INTRPTEF	1		1
Non-directional (cross-country) earth fault protection, using calculated Io	EFHPTOC	1 ³⁾		1 ³⁾
Negative-sequence overcurrent protection	NSPTOC	2	2	2
Phase discontinuity protection	PDNSPTOC	1	1	1
Residual overvoltage protection	ROVPTOV	3 ²⁾		3 ²⁾
Three-phase thermal protection for feeders, cables and distribution transformers	T1PTTR	1	1	1
Table continues on next page				

Section 2

Modbus data mappings

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Function	IEC 61850	A FE/C101	B FE/C102	C FE/C103
Circuit breaker failure protection	CCBRBRF	1	1	1
Three-phase inrush detector	INRPHAR	1	1	1
Master trip	TRPPTRC	2	2	2
Switch onto fault	CBPSOF	1	1	1
Control				
Circuit-breaker control	CBXCBR	1	1	1
Autoreclosing	DARREC	(1)	(1)	(1)
Condition monitoring and supervision				
Trip circuit supervision	TCSSCBR	2	2	2
Logging				
Disturbance recorder	RDRE	1	1	1
Fault recorder	FLTRFRC	1	1	1
Measurement				
Three-phase current measurement	CMMXU	1	1	1
Sequence current measurement	CSMSQI	1	1	1
Residual current measurement	RESCLMMXU	1	1	1
Three-phase voltage measurement	VMMXU			1
Sequence voltage measurement	VSMSQI			1
Residual voltage measurement	RESVMMXU	1		1
Frequency measurement	FMMXU			1
Three-phase power and energy measurement	PEMMXU			1
Other				
Input switch group	ISWGAPC	10	10	10
Output switch group	OSWGAPC	21	21	21
Selector	SELGAPC	6	6	6
Minimum pulse timer (2 pcs)	TPGAPC	10	10	10
Move (8 pcs)	MVGAPC	1	1	1
1, 2, ... = Number of included instances. The instances of a protection function represent the number of identical protection function blocks available in the standardized configuration.				
() = optional				

- 1) Io selectable by parameter and default value is "Io measured"
- 2) "Uo measured" is always used
- 3) Io selectable by parameter and default value is "Io calculated"

2.3 Indications

Table 3: Explanations of the indications table columns

Column name	Description
BitA	Default 0X and 1X bit address for the data.
RegA	Default 3X and 4X register.bit (00-15) address for the data.
IEC 61850 name	Original IED data object identification. Described in the IEC 61850 format as Logical Device.Logical Node and thereafter .Data Object.Data Attribute. Logical Node is the same as the application function block name.
SA name	The signal may have a defined label that is visible, for example, in the Application Configuration tool in PCM600.
Description	Short description of the signal. See the technical manual for more information.
Value	Meaning of the value states.

2.3.1 Premapped indications

2.3.1.1 Common data 1

Table 4: Common data 1

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.LLN0			
2720	170.00	.Loc.stVal	-	Remote/Local state	0/1=Rem/Loc
2721	170.01	.LocKeyHMI.stVal.Statio n	-	Station state	1=Station
		DR.RDRE1			
2722	170.02	.RcdMade.stVal	-	DR recording made	1=Made
2723	170.03	.mcd			

2.3.1.2 CTRL.CBCILO1 Circuit breaker enable signals (1)

Table 5: CTRL.CBCILO1 Circuit breaker enable signals (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBCILO1			
2824	176.08	.EnaOpn.stVal	ENA_OPEN	Open enabled	1=Enabled
2825	176.09	.EnaCls.stVal	ENA_CLOSE	Close enabled	1=Enabled

2.3.1.3 CTRL.CBCSWI1 Circuit breaker (1) mom. position

Table 6: CTRL.CBCSWI1 Circuit breaker (1) mom. position

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBCSWI1	POSITION		
2804	175.04	.Pos.stVal	-	Close bit	1=Close
2805	175.05	.Pos.stVal	-	Open bit	1=Open
2806	175.06	.Pos.stVal	-	Fault bit	1=Pos(00/11)

2.3.1.4 CTRL.CBCSWI1 Circuit breaker (1) mom+mcd position

Table 7: CTRL.CBCSWI1 Circuit breaker (1) mom+mcd position

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBCSWI1	POSITION		
2816	176.00	.Pos.stVal		Close bit	1=Close
2817	176.01	.mcd			
2818	176.02	.Pos.stVal		Open bit	1=Open
2819	176.03	.mcd			
2820	176.04	< reserved >			
2821	176.05	< reserved >			
2822	176.06	.Pos.stSelD	SELECTED	CB selected for control	1=Selected
2823	176.07	.mcd			
2826	176.10	.SynlItlByps.stVal	ITL_BYPASS	Interlock bypass	1=Bypass
2827	176.11	.mcd			

2.3.1.5 CTRL.CBXCBR1 Circuit-breaker control (1)

Table 8: CTRL.CBXCBR1 Circuit-breaker control (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		CTRL.CBXCBR1			
2836	177.04	.BlkOpn.stVal	BLK_OPEN	Open blocked	1=Blocked
2837	177.05	.mcd			
2838	177.06	.BlkCls.stVal	BLK_CLOSE	Close blocked	1=Blocked
2839	177.07	.mcd			

2.3.1.6

LD0.CCBRBRF1 Circuit breaker failure protection (1)

Table 9: LD0.CCBRBRF1 Circuit breaker failure protection (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.CCBRBRF1			
2828	176.12	.Str.general	CB_FAULT_AL	Timer running	1=Running
2829	176.13	.mcd			
2830	176.14	.OpEx.general	TRBU	Fail, external trip	1=Ext.trip
2831	176.15	.mcd			
2832	177.00	.Opln.general	TRRET	Internal re-trip	1=Re-trip
2833	177.01	.mcd			

2.3.1.7

LD0.CMMXU1 Three-phase current measurement (1)

Table 10: LD0.CMMXU1 Three-phase current measurement (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.CMMXU1			
2752	172.00	.HiAlm.stVal	HIGH_ALARM	High alarm	1=Alarm
2753	172.01	.mcd			
2754	172.02	.HiWrn.stVal	HIGH_WARN	High warning	1=Warning
2755	172.03	.mcd			
2756	172.04	.LoWrn.stVal	LOW_WARN	Low warning	1=Warning
2757	172.05	.mcd			
2758	172.06	.LoAlm.stVal	LOW_ALARM	Low alarm	1=Alarm
2759	172.07	.mcd			

2.3.1.8

LD0.DARREC1 Autoreclosing (1)

Table 11: LD0.DARREC1 Autoreclosing (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DARREC1			
3040	190.00	.PrgRec.stVal	INPRO	AR in progress	1=In progress
3041	190.01	.mcd			
3042	190.02	.PrgRec1.stVal	INPRO_1	1st shot in progress	1=In progress
3043	190.03	.mcd			
3044	190.04	.PrgRec2.stVal	INPRO_2	2nd shot in progress	1=In progress
3045	190.05	.mcd			
3046	190.06	.PrgRec3.stVal	INPRO_3	3rd shot in progress	1=In progress
3047	190.07	.mcd			
3048	190.08	.PrgRec4.stVal	INPRO_4	4th shot in progress	1=In progress

Table continues on next page

Section 2

Modbus data mappings

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BitA	RegA	IEC 61850 name	SA name	Description	Values
3049	190.09	.mcd			
3050	190.10	.PrgRec5.stVal	INPRO_5	5th shot in progress	1=In progress
3051	190.11	.mcd			
3052	190.12	.SucRec.stVal	SUC_RECL	Successful AR	1=Success
3053	190.13	.mcd			
3054	190.14	.UnsRec.stVal	UNSUC_RECL	Unsuccessful AR	1=Unsuccess
3055	190.15	.mcd			
3056	191.00	.InInhRec.stVal	INHIBIT_RECL	Inhibit reclose	1=Inhibit
3057	191.01	.mcd			
3058	191.02	.InBlkThm.stVal	BLK_THERM	Thermal block	1=Block
3059	191.03	.mcd			
3060	191.04	.LO.stVal	LOCKED	Lockout status	1=Lockout
3061	191.05	.mcd			
3062	191.06	.RdyRec.stVal	READY	Reclose ready	1=Ready
3063	191.07	.mcd			
3064	191.08	.ActRec.stVal	ACTIVE	Reclose active	1=Active
3065	191.09	.mcd			
3066	191.10	.PrgDsr.stVal	DISCR_INPRO	Discr.time in progress	1=In progress
3067	191.11	.mcd			
3068	191.12	.PrgCutOut.stVal	CUTOUT_INPRO	Cutout time in progress	1=In progress
3069	191.13	.mcd			
3070	191.14	.FrqOpAlm.stVal	FRQ_OP_ALM	Frequent op. Alarm	1=Alarm
3071	191.15	.mcd			
3072	192.00	.RclTmStr.stVal		Reclaim time started	
3073	192.01	.mcd			
3074	192.02	.ProCrd.stVal		Protection coordination	1=In progress
3075	192.03	.mcd			
3076	192.04	.CBManCls.stVal	MAN_CB_CL	CB manually closed	1=CB closed
3077	192.05	.mcd			
3078	192.06	.OpCls.general	CLOSE_CB	Operate (close XCBR)	1=Close CB
3079	192.07	.mcd			
3080	192.08	.OpOpn.general	OPEN_CB	Operate (open XCBR)	1=Open CB
3081	192.09	.mcd			
3082	192.10	.UnsCBCls.stVal	UNSUC_CB	CB closing failed	1=Failed
3083	192.11	.mcd			
3084	192.12	.WtMstr.stVal	CMD_WAIT	Master signal to follower	1=Signal
3085	192.13	.mcd			

2.3.1.9 LD0.DARREC1 Autoreclosing state (1)

Table 12: LD0.DARREC1 Autoreclosing state (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DARREC1			
2724	170.04	.AutoRecOn.stVal	AR_ON	AutoRecloser state	0/1=Off/On
2725	170.05	.mcd			

2.3.1.10 LD0.DEFHPDEF1 Directional earth-fault protection, high stage (1)

Table 13: LD0.DEFHPDEF1 Directional earth-fault protection, high stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DEFHPTOC1			
2928	183.00	.Str.general	START	Stage start	1=Start
2929	183.01	.mcd			
2930	183.02	.Op.general	OPERATE	Stage operate	1=Operate
2931	183.03	.mcd			

2.3.1.11 LD0.DEFLPDEF1 Directional earth-fault protection, low stage (1)

Table 14: LD0.DEFLPDEF1 Directional earth-fault protection, low stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DEFLPTOC1			
2920	182.08	.Str.general	START	Stage start	1=Start
2921	182.09	.mcd			
2922	182.10	.Op.general	OPERATE	Stage operate	1=Operate
2923	182.11	.mcd			

2.3.1.12 LD0.DEFLPDEF2 Directional earth-fault protection, low stage (2)

Table 15: LD0.DEFLPDEF2 Directional earth-fault protection, low stage (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DEFLPTOC2			
2924	182.12	.Str.general	START	Stage start	1=Start
2925	182.13	.mcd			
2926	182.14	.Op.general	OPERATE	Stage operate	1=Operate
2927	182.15	.mcd			

2.3.1.13

LD0.DPHHPDOC1 Three-phase directional overcurrent protection, high stage (1)

Table 16: LD0.DPHHPDOC1 Three-phase directional overcurrent protection, high stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DPHHPTOC1			
3026	189.02	.Str.general	START	General start	1=Start
3027	189.03	.mcd			
3028	189.04	.Str.phsA		Phs A start	1=Start
3029	189.05	.mcd			
3030	189.06	.Str.phsB		Phs B start	1=Start
3031	189.07	.mcd			
3032	189.08	.Str.phsC		Phs C start	1=Start
3033	189.09	.mcd			
3034	189.10	.Op.general	OPERATE	General operate	1=Operate
3035	189.11	.mcd			

2.3.1.14

LD0.DPHLPDOC1 Three-phase directional overcurrent protection, low stage (1)

Table 17: LD0.DPHLPDOC1 Three-phase directional overcurrent protection, low stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DPHLPTOC1			
3006	187.14	.Str.general	START	General start	1=Start
3007	187.15	.mcd			
3008	188.00	.Str.phsA		Phs A start	1=Start
3009	188.01	.mcd			
3010	188.02	.Str.phsB		Phs B start	1=Start
3011	188.03	.mcd			
3012	188.04	.Str.phsC		Phs C start	1=Start
3013	188.05	.mcd			
3014	188.06	.Op.general	OPERATE	General operate	1=Operate
3015	188.07	.mcd			

2.3.1.15**LD0.DPHLPDOC2 Three-phase directional overcurrent protection, low stage (2)****Table 18:** LD0.DPHLPDOC2 Three-phase directional overcurrent protection, low stage (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.DPHLPTOC2			
3016	188.08	.Str.general	START	General start	1=Start
3017	188.09	.mcd			
3018	188.10	.Str.phsA		Phs A start	1=Start
3019	188.11	.mcd			
3020	188.12	.Str.phsB		Phs B start	1=Start
3021	188.13	.mcd			
3022	188.14	.Str.phsC		Phs C start	1=Start
3023	188.15	.mcd			
3024	189.00	.Op.general	OPERATE	General operate	1=Operate
3025	189.01	.mcd			

2.3.1.16**LD0.EFHPTOC1 Non-directional earth-fault protection, high stage (1)****Table 19:** LD0.EFHPTOC1 Non-directional earth-fault protection, high stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.EFHPTOC1			
2940	183.12	.Str.general	START	Stage start	1=Start
2941	183.13	.mcd			
2942	183.14	.Op.general	OPERATE	Stage operate	1=Operate
2943	183.15	.mcd			

2.3.1.17**LD0.EFIPTOC1 Non-directional earth-fault protection, instantaneous stage (1)****Table 20:** LD0.EFIPTOC1 Non-directional earth-fault protection, instantaneous stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.EFIPTOC1			
2944	184.00	.Str.general	START	Stage start	1=Start
2945	184.01	.mcd			
2946	184.02	.Op.general	OPERATE	Stage operate	1=Operate
2947	184.03	.mcd			

2.3.1.18 LD0.EFLPTOC1 Non-directional earth-fault protection, low stage (1)

Table 21: LD0.EFLPTOC1 Non-directional earth-fault protection, low stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.EFLPTOC1			
2932	183.04	.Str.general	START	Stage start	1=Start
2933	183.05	.mcd			
2934	183.06	.Op.general	OPERATE	Stage operate	1=Operate
2935	183.07	.mcd			

2.3.1.19 LD0.EFLPTOC2 Non-directional earth-fault protection, low stage (2)

Table 22: LD0.EFLPTOC2 Non-directional earth-fault protection, low stage (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.EFLPTOC2			
2936	183.08	.Str.general	START	Stage start	1=Start
2937	183.09	.mcd			
2938	183.10	.Op.general	OPERATE	Stage operate	1=Operate
2939	183.11	.mcd			

2.3.1.20 LD0.INRPHAR1 Three-phase inrush detector (1)

Table 23: LD0.INRPHAR1 Three-phase inrush detector (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.INRPHAR1			
2964	185.04	.Str.general	BLK2H	General start	1=Start
2965	185.05	.mcd			
2966	185.06	.Str.phsA		Phs A start	1=Start
2967	185.07	.mcd			
2968	185.08	.Str.phsB		Phs B start	1=Start
2969	185.09	.mcd			
2970	185.10	.Str.phsC		Phs C start	1=Start
2971	185.11	.mcd			

2.3.1.21

LD0.INTRPTEF1 Transient/intermittent earth-fault protection (1)

Table 24: LD0.INTRPTEF1 Transient/intermittent earth-fault protection (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.INTRPTEF1			
2948	184.04	.Str.general	START	Stage start	1=Start
2949	184.05	.mcd			
2950	184.06	.Op.general	OPERATE	Stage operate	1=Operate
2951	184.07	.mcd			

2.3.1.22

LD0.LEDGGIO1 Indication LED states Color1/Color2

These LED indication points interpret the case when a signal is wired to both the OK and ALARM inputs, but inverted to the other. This means that the LED toggles between red and green colors. The default color for ALARM is red and green for OK. Colors can, however, be reconfigured with a setting parameter.

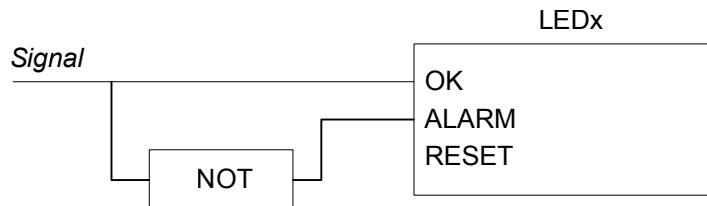


Figure 2: Signal wired to both OK and ALARM inputs – inverted to the other



If the OK and ALARM inputs are wired to separate indication signals, the LED will have three legal states and cannot be expressed with one bit only. In this case, it is possible to combine this LED bit interpretation with the corresponding value from the other LED state interpretation.

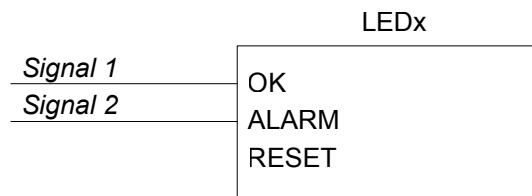


Figure 3: Separate signals wired to OK and ALARM inputs

Table 25: LD0.LEDGGIO1 Indication LED states Color1/Color2

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LEDGGIO1			
3520	220.00	.LEDSt1.stVal	-	LED 1 state	0/1=Color1/2
3521	220.01	.LEDSt2.stVal	-	LED 2 state	0/1=Color1/2
3522	220.02	.LEDSt3.stVal	-	LED 3 state	0/1=Color1/2
3523	220.03	.LEDSt4.stVal	-	LED 4 state	0/1=Color1/2
3524	220.04	.LEDSt5.stVal	-	LED 5 state	0/1=Color1/2
3525	220.05	.LEDSt6.stVal	-	LED 6 state	0/1=Color1/2
3526	220.06	.LEDSt7.stVal	-	LED 7 state	0/1=Color1/2
3527	220.07	.LEDSt8.stVal	-	LED 8 state	0/1=Color1/2
3528	220.08	.LEDSt9.stVal ¹⁾	-	LED 9 state	0/1=Color1/2
3529	220.09	.LEDSt10.stVal ¹⁾	-	LED 10 state	0/1=Color1/2
3530	220.10	.LEDSt11.stVal ¹⁾	-	LED 11 state	0/1=Color1/2
3531	220.11	<reserved>			0

1) Check Communication Management tool in PCM600 or LHMI or WHMI to confirm the availability for a particular device configuration.

2.3.1.23 LD0.LEDGGIO1 Indication LED states OFF/ColorX

These LED indication points interpret the case when an indication signal is wired to either the OK or ALARM input of the LED function block. The default color for ALARM is red and green for OK. Colors can, however, be reconfigured with a setting parameter.

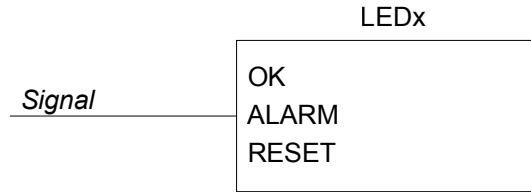
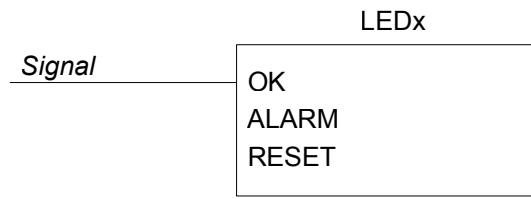


Figure 4: Signal wired to either OK or Alarm input

Table 26: LD0.LEDGGIO1 Indication LED states OFF/ColorX

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LEDGGIO1			
2768	173.00	.LEDSt1.stVal	-	LED 1 state	0/1=Off/Color
2769	173.01	.LEDSt2.stVal	-	LED 2 state	0/1=Off/Color
2770	173.02	.LEDSt3.stVal	-	LED 3 state	0/1=Off/Color
2771	173.03	.LEDSt4.stVal	-	LED 4 state	0/1=Off/Color
2772	173.04	.LEDSt5.stVal	-	LED 5 state	0/1=Off/Color
2773	173.05	.LEDSt6.stVal	-	LED 6 state	0/1=Off/Color
2774	173.06	.LEDSt7.stVal	-	LED 7 state	0/1=Off/Color
2775	173.07	.LEDSt8.stVal	-	LED 8 state	0/1=Off/Color
2776	173.08	.LEDSt9.stVal ¹⁾	-	LED 9 state	0/1=Off/Color
2777	173.09	.LEDSt10.stVal ¹⁾	-	LED 10 state	0/1=Off/Color
2778	173.10	.LEDSt11.stVal ¹⁾	-	LED 11 state	0/1=Off/Color
2779	173.11	<reserved>			0

1) Check Communication Management tool in PCM600 or LHMI or WHMI to confirm the availability for a particular device configuration.

2.3.1.24 LD0.LEDPTRC1 Global conditioning (1)

Table 27: LD0.LEDPTRC1 Global conditioning (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LEDPTRC1			
2736	171.00	.Str.general	-	Global start	1=Start
2737	171.01	.mcd			
2738	171.02	.Op.general	-	Global operate	1=Operate
2739	171.03	.mcd			

2.3.1.25 LD0.MVGAPC1 Move (8 pcs) (1)

Table 28: LD0.MVGAPC1 Move (8 pcs) (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.MVGAPC1			
3536	221.00	.SPCSO1.stVal		Output 1	0/1=Off/On
3537	221.01	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3538	221.02	.SPCSO2.stVal		Output 2	0/1=Off/On
3539	221.03	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On

Table continues on next page

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BitA	RegA	IEC 61850 name	SA name	Description	Values
3540	221.04	.SPCSO3.stVal		Output 3	0/1=Off/On
3541	221.05	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3542	221.06	.SPCSO4.stVal		Output 4	0/1=Off/On
3543	221.07	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3544	221.08	.SPCSO5.stVal		Output 5	0/1=Off/On
3545	221.09	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3546	221.10	.SPCSO6.stVal		Output 6	0/1=Off/On
3547	221.11	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3548	221.12	.SPCSO7.stVal		Output 7	0/1=Off/On
3549	221.13	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On
3550	221.14	.SPCSO8.stVal		Output 8	0/1=Off/On
3551	221.15	.mcd			
		<Mom only>		Alternative 2	0/1=Off/On
		<Latched>		Alternative 3	0/1=Off/On

2.3.1.26 LD0.NSPTOC1 Negative-sequence overcurrent protection (1)

Table 29: LD0.NSPTOC1 Negative-sequence overcurrent protection (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.NSPTOC1			
2956	184.12	.Str.general	START	Stage start	1=Start
2957	184.13	.mcd			
2958	184.14	.Op.general	OPERATE	Stage operate	1=Operate
2959	184.15	.mcd			

2.3.1.27**LD0.NSPTOC2 Negative-sequence overcurrent protection (2)***Table 30: LD0.NSPTOC2 Negative-sequence overcurrent protection (2)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.NSPTOC2			
2960	185.00	.Str.general	START	Stage start	1=Start
2961	185.01	.mcd			
2962	185.02	.Op.general	OPERATE	Stage operate	1=Operate
2963	185.03	.mcd			

2.3.1.28**LD0.PDNSPTOC1 Phase discontinuity protection (1)***Table 31: LD0.PDNSPTOC1 Phase discontinuity protection (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PDNSPTOC1			
2952	184.08	.Str.general	START	Stage start	1=Start
2953	184.09	.mcd			
2954	184.10	.Op.general	OPERATE	Stage operate	1=Operate
2955	184.11	.mcd			

2.3.1.29**LD0.PHHPTOC1 Three-phase non-directional overcurrent protection, high stage (1)***Table 32: LD0.PHHPTOC1 Three-phase non-directional overcurrent protection, high stage (1)*

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHHPTOC1			
2890	180.10	.Str.general	START	General start	1=Start
2891	180.11	.mcd			
2892	180.12	.Str.phsA		Phs A start	1=Start
2893	180.13	.mcd			
2894	180.14	.Str.phsB		Phs B start	1=Start
2895	180.15	.mcd			
2896	181.00	.Str.phsC		Phs C start	1=Start
2897	181.01	.mcd			
2898	181.02	.Op.general	OPERATE	General operate	1=Operate
2899	181.03	.mcd			

2.3.1.30 LD0.PHHPTOC2 Three-phase non-directional overcurrent protection, high stage (2)

Table 33: LD0.PHHPTOC2 Three-phase non-directional overcurrent protection, high stage (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHHPTOC2			
2900	181.04	.Str.general	START	General start	1=Start
2901	181.05	.mcd			
2902	181.06	.Str.phsA		Phs A start	1=Start
2903	181.07	.mcd			
2904	181.08	.Str.phsB		Phs B start	1=Start
2905	181.09	.mcd			
2906	181.10	.Str.phsC		Phs C start	1=Start
2907	181.11	.mcd			
2908	181.12	.Op.general	OPERATE	General operate	1=Operate
2909	181.13	.mcd			

2.3.1.31 LD0.PHIPTOC1 Three-phase non-directional overcurrent protection, instantaneous stage (1)

Table 34: LD0.PHIPTOC1 Three-phase non-directional overcurrent protection, instantaneous stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHIPTOC1			
2910	181.14	.Str.general	START	General start	1=Start
2911	181.15	.mcd			
2912	182.00	.Str.phsA		Phs A start	1=Start
2913	182.01	.mcd			
2914	182.02	.Str.phsB		Phs B start	1=Start
2915	182.03	.mcd			
2916	182.04	.Str.phsC		Phs C start	1=Start
2917	182.05	.mcd			
2918	182.06	.Op.general	OPERATE	General operate	1=Operate
2919	182.07	.mcd			

2.3.1.32**LD0.PHLPTOC1 Three-phase non-directional overcurrent protection, low stage (1)****Table 35:** LD0.PHLPTOC1 Three-phase non-directional overcurrent protection, low stage (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.PHLPTOC1			
2880	180.00	.Str.general	START	General start	1=Start
2881	180.01	.mcd			
2882	180.02	.Str.phsA		Phs A start	1=Start
2883	180.03	.mcd			
2884	180.04	.Str.phsB		Phs B start	1=Start
2885	180.05	.mcd			
2886	180.06	.Str.phsC		Phs C start	1=Start
2887	180.07	.mcd			
2888	180.08	.Op.general	OPERATE	General operate	1=Operate
2889	180.09	.mcd			

2.3.1.33**LD0.RESCMMXU1 Residual current measurement (1)****Table 36:** LD0.RESCMMXU1 Residual current measurement (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RESCMMXU1			
2760	172.08	.HiAlm.stVal	HIGH_ALARM	High alarm	1=Alarm
2761	172.09	.mcd			
2762	172.10	.HiWrn.stVal	HIGH_WARN	High warning	1=Warning
2763	172.11	.mcd			

2.3.1.34**LD0.RESVMMXU1 Residual voltage measurement (1)****Table 37:** LD0.RESVMMXU1 Residual voltage measurement (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RESVMMXU1			
2764	172.12	.HiAlm.stVal	HIGH_ALARM	High alarm	1=Alarm
2765	172.13	.mcd			
2766	172.14	.HiWrn.stVal	HIGH_WARN	High warning	1=Warning
2767	172.15	.mcd			

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2.3.1.35 LD0.ROVPTOV1 Residual overvoltage protection (1)

Table 38: LD0.ROVPTOV1 Residual overvoltage protection (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.ROVPTOV1			
3168	198.00	.Str.general	START	General start	1=Start
3169	198.01	.mcd			
3170	198.02	.Op.general	OPERATE	General operate	1=Operate
3171	198.03	.mcd			

2.3.1.36 LD0.ROVPTOV2 Residual overvoltage protection (2)

Table 39: LD0.ROVPTOV2 Residual overvoltage protection (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.ROVPTOV2			
3172	198.04	.Str.general	START	General start	1=Start
3173	198.05	.mcd			
3174	198.06	.Op.general	OPERATE	General operate	1=Operate
3175	198.07	.mcd			

2.3.1.37 LD0.ROVPTOV3 Residual overvoltage protection (3)

Table 40: LD0.ROVPTOV3 Residual overvoltage protection (3)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.ROVPTOV3			
3176	198.08	.Str.general	START	General start	1=Start
3177	198.09	.mcd			
3178	198.10	.Op.general	OPERATE	General operate	1=Operate
3179	198.11	.mcd			

2.3.1.38 LD0.T1PTTR1 Three-phase thermal protection for feeders, cables and distribution transformers (1)

Table 41: LD0.T1PTTR1 Three-phase thermal protection for feeders, cables and distribution transformers (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.T1PTTR1			
2972	185.12	.Str.general	START	General start	1=Start
2973	185.13	.mcd			
2974	185.14	.AlmThm.general	ALARM	Thermal alarm	1=Alarm

Table continues on next page

BitA	RegA	IEC 61850 name	SA name	Description	Values
2975	185.15	.mcd			
2976	186.00	.Op.general	OPERATE	General operate	1=Operate
2977	186.01	.mcd			

2.3.1.39 LD0.TCSSCBR1 Trip circuit supervision (1)

Table 42: LD0.TCSSCBR1 Trip circuit supervision (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TCSSCBR1			
2780	173.12	.CircAlm.stVal	ALARM	Supervision alarm	1=Alarm
2781	173.13	.mcd			

2.3.1.40 LD0.TCSSCBR2 Trip circuit supervision (2)

Table 43: LD0.TCSSCBR2 Trip circuit supervision (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TCSSCBR2			
2782	173.14	.CircAlm.stVal	ALARM	Supervision alarm	1=Alarm
2783	173.15	.mcd			

2.3.1.41 LD0.TRPPTRC1 Master trip (1)

Table 44: LD0.TRPPTRC1 Master trip (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TRPPTRC1			
2740	171.04	.Op.general	-	Op. input signal	1=Operate
2741	171.05	.mcd			
2742	171.06	.Tr.general	-	Trip output signal	1=Trip
2743	171.07	.mcd			

2.3.1.42 LD0.TRPPTRC2 Master trip (2)

Table 45: LD0.TRPPTRC2 Master trip (2)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.TRPPTRC2			
2744	171.08	.Op.general	-	Op. input signal	1=Operate
2745	171.09	.mcd			
2746	171.10	.Tr.general	-	Trip output signal	1=Trip
2747	171.11	.mcd			

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2.3.1.43

LD0.VMMXU1 Three-phase voltage measurement (1)

Table 46: LD0.VMMXU1 Three-phase voltage measurement (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.VMMXU1			
2784	174.00	.HiAlm.stVal	HIGH_ALARM	High alarm	1=Alarm
2785	174.01	.mcd			
2786	174.02	.HiWrn.stVal	HIGH_WARN	High warning	1=Warning
2787	174.03	.mcd			
2788	174.04	.LoWrn.stVal	LOW_WARN	Low warning	1=Warning
2789	174.05	.mcd			
2790	174.06	.LoAlm.stVal	LOW_ALARM	Low alarm	1=Alarm
2791	174.07	.mcd			

2.3.1.44

LD0.XAGGIO130 Physical I/O states (AIM card XA130)

Table 47: LD0.XAGGIO130 Physical I/O states (AIM card XA130)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.XAGGIO130			
3184	199.00	.Ind1.stVal		XA130-Input 1 State	0/1=Off/On
3185	199.01	.mcd			
		.mom-only		Mom only alternative	
3186	199.02	.Ind2.stVal		XA130-Input 2 State	0/1=Off/On
3187	199.03	.mcd			
		.mom-only		Mom only alternative	
3188	199.04	.Ind3.stVal		XA130-Input 3 State	0/1=Off/On
3189	199.05	.mcd			
		.mom-only		Mom only alternative	
3190	199.06	.Ind4.stVal		XA130-Input 4 State	0/1=Off/On
3191	199.07	.mcd			
		.mom-only		Mom only alternative	

2.3.1.45

LD0.XGGIO100 Physical I/O states (PSM card X100)

Table 48: LD0.XGGIO100 Physical I/O states (PSM card X100)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.XGGIO100			
3248	203.00	.SPCSO1.stVal		X100-Output 1 State	0/1=Off/On
3249	203.01	.mcd			
		.mom-only		Mom only alternative	

Table continues on next page

BitA	RegA	IEC 61850 name	SA name	Description	Values
3250	203.02	.SPCSO2.stVal		X100-Output 2 State	0/1=Off/On
3251	203.03	.mcd			
		.mom-only		Mom only alternative	
3252	203.04	.SPCSO3.stVal		X100-Output 3 State	0/1=Off/On
3253	203.05	.mcd			
3254	203.06	.SPCSO4.stVal		X100-Output 4 State	0/1=Off/On
3255	203.07	.mcd			
3256	203.08	.SPCSO5.stVal		X100-Output 5 State	0/1=Off/On
3257	203.09	.mcd			
		.mom-only		Mom only alternative	
3258	203.10	.SPCSO6.stVal		X100-Output 6 State	0/1=Off/On
3259	203.11	.mcd			
		.mom-only		Mom only alternative	

2.3.1.46 LD0.XGGIO120 Physical I/O states (AIM card X120)

Table 49: LD0.XGGIO120 Physical I/O states (AIM card X120)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.XGGIO120			
3200	200.00	.Ind1.stVal		X120-Input 1 State	0/1=Off/On
3201	200.01	.mcd			
		.mom-only		Mom only alternative	
3202	200.02	.Ind2.stVal		X120-Input 2 State	0/1=Off/On
3203	200.03	.mcd			
		.mom-only		Mom only alternative	
3204	200.04	.Ind3.stVal		X120-Input 3 State	0/1=Off/On
3205	200.05	.mcd			
		.mom-only		Mom only alternative	
3206	200.06	.Ind4.stVal		X120-Input 4 State	0/1=Off/On
3207	200.07	.mcd			
		.mom-only		Mom only alternative	

2.3.1.47 LD0.XGGIO130 Physical I/O states (BIO card X130)

Table 50: LD0.XGGIO130 Physical I/O states (BIO card X130)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.XGGIO130			
3184	199.00	.Ind1.stVal		X130-Input 1 State	0/1=Off/On
3185	199.01	.mcd			
Table continues on next page					

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BitA	RegA	IEC 61850 name	SA name	Description	Values
		.mom-only		Mom only alternative	
3186	199.02	.Ind2.stVal		X130-Input 2 State	0/1=Off/On
		.mom-only		Mom only alternative	
3187	199.03	.mcd			
3188	199.04	.Ind3.stVal		X130-Input 3 State	0/1=Off/On
3189	199.05	.mcd			
		.mom-only		Mom only alternative	
3190	199.06	.Ind4.stVal		X130-Input 4 State	0/1=Off/On
3191	199.07	.mcd			
		.mom-only		Mom only alternative	
3192	199.08	.Ind5.stVal		X130-Input 5 State	0/1=Off/On
3193	199.09	.mcd			
		.mom-only		Mom only alternative	
3194	199.10	.Ind6.stVal		X130-Input 6 State	0/1=Off/On
3195	199.11	.mcd			
		.mom-only		Mom only alternative	
3264	204.00	.SPCSO1.stVal		X130-Output 1 State	0/1=Off/On
3265	204.01	.mcd			
		.mom-only		Mom only alternative	
3266	204.02	.SPCSO2.stVal		X130-Output 2 State	0/1=Off/On
3267	204.03	.mcd			
		.mom-only		Mom only alternative	
3268	204.04	.SPCSO3.stVal		X130-Output 3 State	0/1=Off/On
3269	204.05	.mcd			
		.mom-only		Mom only alternative	

2.3.2

Unmapped indications

Unmapped indications are indication data that have no initial Modbus mapping locations, but can be added to the user-definable Modbus area using the Communication Management tool in PCM600. If Modbus events are enabled for these indication signals, the event identification is the user-definable area address.

2.3.2.1

All premapped three-phase protection function stages, start and operate/phase-dependent objects added

Table 51: All premapped three-phase protection function stages, start and operate/phase-dependent objects added

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.xxxxxxx (various)			
		.Op.phsA		Operate Phase A	1 = Operate
		.mcd			
		.Str.phsA		Start Phase A	1 = Start
		.mcd			
		.Op.phsB		Operate Phase B	1 = Operate
		.mcd			
		.Str.phsB		Start Phase B	1 = Start
		.mcd			
		.Op.phsC		Operate Phase C	1 = Operate
		.mcd			
		.Str.phsC		Start Phase C	1 = Start
		.mcd			

2.3.2.2

Common data 2

Table 52: Common data 2

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.LDEV1			
		.DevFail.stVal		Internal fault	1=Fault
		.mcd			
		.StLstOv.stVal		Internal ind. overflow	1=Overflow
		.mcd			
		.MeasLstOv.stVal		Internal meas. overflow	1=Overflow
		.mcd			
		.ChgFlg.stVal		Configuration changed	1=Changed
		.mcd			
		.FacSet.stVal		Factory settings in use	1=In use
		.mcd			
		LD0.GNRLLTMS1			
		.TmChSt1.stVal		Time synch. status	0/1=Down/Up
		.mcd			
		.TmSyn.stVal		IEC 61850-9-2 sync	0...2
		.mcd			
		.TmSrcSt.stVal		Time sync source	0...99
		.mcd			

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BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.SCHLCCH1			
		.ChLiv.stVal	CH1LIV	Ethernet channel 1 live	1=Live
		.mcd			
		LD0.SCHLCCH2			
		.ChLiv.stVal	CH2LIV	Ethernet channel 2 live	1=Live
		.mcd			
		LD0.SCHLCCH3			
		.ChLiv.stVal	CH3LIV	Ethernet channel 3 live	1=Live
		.mcd			
		LD0.GSELPRT1			
		.Alm.stVal		GOOSE alarm	1=Alarm
		.mcd			

2.3.2.3 DR.RDRE1 Disturbance recorder signals

Table 53: DR.RDRE1 Disturbance recorder signals

BitA	RegA	IEC 61850 name	SA name	Description	Values
		DR.RDRE1			
		.RcdStr.stVal		Recording started	1=Started
		.mcd			
		.RcdDltInd.stVal		Recording deleted	1=Deleted
		.mcd			
		.OvWrRcdInd.stVal		Overwrite of record	1=Overwrite
		.mcd			
		.PerTrgInd.stVal		Periodic triggering	1=Triggered
		.mcd			
		.ManTrgInd.stVal		Manual triggering	1=Triggered
		.mcd			

2.3.2.4 LD0.CBPSOF1 Switch onto fault (1)

Table 54: LD0.CBPSOF1 Switch onto fault (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.CBPSOF1			
		.Op.general	OPERATE	Stage operate	1=Operate
		.mcd			

2.3.2.5

LD0.IL1TCTR1 Three-phase CT supervision (1)

Table 55: LD0.IL1TCTR1 Three-phase CT supervision (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.IL1TCTR1			
		.Alm.stVal	ALARM	Alarm	1=Alarm
		.mcd			
		.Wrn.stVal	WARNING	Warning	1=Warning
		.mcd			

2.3.2.6

LD0.RCHLCCH1 Ethernet supervision (1)

Table 56: LD0.RCHLCCH1 Ethernet supervision (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RCHLCCH1			
		.ChLiv.stVal	CHLIV	Ethernet channel live	1=Live
		.mcd			
		.RedChLiv.stVal	REDCHLIV	Red. Ethernet channel live	1=Live
		.mcd			

2.3.2.7

LD0.RESTCTR1 Io CT supervision (1)

Table 57: LD0.RESTCTR1 Io CT supervision (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RESTCTR1			
		.Alm.stVal	ALARM	Alarm	1=Alarm
		.mcd			
		.Wrn.stVal	WARNING	Warning	1=Warning
		.mcd			

2.3.2.8

LD0.RESTVTR1 Uo VT supervision (1)

Table 58: LD0.RESTVTR1 Uo VT supervision (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.RESTVTR1			
		.Alm.stVal	ALARM	Alarm	1=Alarm
		.mcd			
		.Wrn.stVal	WARNING	Warning	1=Warning
		.mcd			

2.3.2.9 LD0.UL1TVTR1 Three-phase VT supervision (1)

Table 59: LD0.UL1TVTR1 Three-phase VT supervision (1)

BitA	RegA	IEC 61850 name	SA name	Description	Values
		LD0.UL1TVTR1			
		.Alm.stVal	ALARM	Alarm	1=Alarm
		.mcd			
		.Wrn.stVal	WARNING	Warning	1=Warning
		.mcd			

2.4 Registers

Table 60: Explanations of columns in register tables

Column name	Description
RegA	Default 3X and 4X register address for the data.
Type	Type of the register. The alternatives are u16, u32 (unsigned 16 and 32 bits integer) or i16, i32 (signed 16 and 32 bit integer).
Scale	Scale factor as default. Also, an adjustable offset value exists that is set to 0 by default.
IEC 61850 name	Original IED data object identification. Described in the IEC 61850 format as Logical Device.Logical Node and thereafter .Data Object.Data Attribute. Logical Node is the same as the application function block name.
SA name	The signal may have a defined label that is visible, for example, in the Application Configuration tool in PCM600.
Description	Short description of the signal. See the technical manual for more information. Also, if a register is writable, it is stated here.
Values	The value range of the original IEC 61850 value, that is, before scaling.

2.4.1 Premapped registers

2.4.1.1 Active parameter setting group read and write

Table 61: Active parameter setting group - read and write

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.LLN0			
2301	u16	1	ActSetGr.Oper.ctlVal		Active setting group	1...6

2.4.1.2 Control structure 1

Table 62: Control structure 1

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8001					Execute register	1
8002					Password reg 1	acc to setting
8003					Password reg 2	acc to setting
8004					Control register	< single bit >
8005					Confirm register	< single bit >

2.4.1.3 Control structure 2

Table 63: Control structure 2

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8006					Execute register	1
8007					Password reg 1	acc to setting
8008					Password reg 2	acc to setting
8009					Control register	< single bit >
8010					Confirm register	< single bit >

2.4.1.4 Control structure 3

Table 64: Control structure 3

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8011					Execute register	1
8012					Password reg 1	acc to setting
8013					Password reg 2	acc to setting
8014					Control register	< single bit >
8015					Confirm register	< single bit >

2.4.1.5 Control structure 4

Table 65: Control structure 4

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8016					Execute register	1
8017					Password reg 1	acc to setting
8018					Password reg 2	acc to setting
8019					Control register	< single bit >
8020					Confirm register	< single bit >

2.4.1.6 Control structure 5

Table 66: Control structure 5

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8021					Execute register	1
8022					Password reg 1	acc to setting
8023					Password reg 2	acc to setting
8024					Control register	< single bit >
8025					Confirm register	< single bit >

2.4.1.7 Control structure 6

Table 67: Control structure 6

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8026					Execute register	1
8027					Password reg 1	acc to setting
8028					Password reg 2	acc to setting
8029					Control register	< single bit >
8030					Confirm register	< single bit >

2.4.1.8 Control structure 7

Table 68: Control structure 7

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8031					Execute register	1
8032					Password reg 1	acc to setting
8033					Password reg 2	acc to setting
8034					Control register	< single bit >
8035					Confirm register	< single bit >

2.4.1.9 Control structure 8

Table 69: Control structure 8

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
8036					Execute register	1
8037					Password reg 1	acc to setting
8038					Password reg 2	acc to setting
8039					Control register	< single bit >
8040					Confirm register	< single bit >

2.4.1.10 Device ID string

Table 70: *Device ID string*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9000	u16				ASCII coded string	1)
...						
9120	u16					

1) See the technical manual.

2.4.1.11 Event record structure

Table 71: *Event record structure*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
					Selection write:	
9250	u16	1			- Num of multiple records	1...10
9251	i16	1			- Read selection	-499...5
					Record 1 data to read:	
9252	u16	1			- Record sequence num	1...500
9253	u16	1			- Unread records left	0...499
					Timestamp of record	
9254	u16	1			- Year, Month	Year/Month
9255	u16	1			- Day, Hour	Day/Hour
9256	u16	1			- Minute, Second	Min/Sec
9257	u16	1			- Millisecond	Millisecond
9258	u16	1			Event identification	1)
9259	u16	1			Data object ID1	1)
9260	u16	1			Data object ID2	1)
9261	u16	1			Event data value 1	1)
9262	u16	1			Event data value 2	1)
					Record 2 data to read:	If selected
9263	u16	1			- Record sequence num	1...500
9264	u16	1			- Unread records left	0...499
					Timestamp of record	
9265	u16	1			- Year, Month	Year/Month
9266	u16	1			- Day, Hour	Day/Hour
9267	u16	1			- Minute, Second	Min/Sec
9268	u16	1			- Millisecond	Millisecond
9269	u16	1			Event identification	1)

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9270	u16	1			Data object ID1	1)
9271	u16	1			Data object ID2	1)
9272	u16	1			Event data value 1	1)
9273	u16	1			Event data value 2	1)
					Record 3 data to read:	If selected
9274	u16	1			- Record sequence num	1...500
9275	u16	1			- Unread records left	0...499
					Timestamp of record	
9276	u16	1			- Year, Month	Year/Month
9277	u16	1			- Day, Hour	Day/Hour
9278	u16	1			- Minute, Second	Min/Sec
9279	u16	1			- Millisecond	Millisecond
9280	u16	1			Event identification	1)
9281	u16	1			Data object ID1	1)
9282	u16	1			Data object ID2	1)
9283	u16	1			Event data value 1	1)
9284	u16	1			Event data value 2	1)
					Record 4 data to read:	If selected
9285	u16	1			- Record sequence num	1...500
9286	u16	1			- Unread records left	0...499
					Timestamp of record	
9287	u16	1			- Year, Month	Year/Month
9288	u16	1			- Day, Hour	Day/Hour
9289	u16	1			- Minute, Second	Min/Sec
9290	u16	1			- Millisecond	Millisecond
9291	u16	1			Event identification	1)
9292	u16	1			Data object ID1	1)
9293	u16	1			Data object ID2	1)
9294	u16	1			Event data value 1	1)
9295	u16	1			Event data value 2	1)
					Record 5 data to read:	If selected
9296	u16	1			- Record sequence num	1...500
9297	u16	1			- Unread records left	0...499
					Timestamp of record	
9298	u16	1			- Year, Month	Year/Month

Table continues on next page

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9299	u16	1			- Day, Hour	Day/Hour
9300	u16	1			- Minute, Second	Min/Sec
9301	u16	1			- Millisecond	Millisecond
9302	u16	1			Event identification	1)
9303	u16	1			Data object ID1	1)
9304	u16	1			Data object ID2	1)
9305	u16	1			Event data value 1	1)
9306	u16	1			Event data value 2	1)
					Record 6 data to read:	If selected
9307	u16	1			- Record sequence num	1...500
9308	u16	1			- Unread records left	0...499
					Timestamp of record	
9309	u16	1			- Year, Month	Year/Month
9310	u16	1			- Day, Hour	Day/Hour
9311	u16	1			- Minute, Second	Min/Sec
9312	u16	1			- Millisecond	Millisecond
9313	u16	1			Event identification	1)
9314	u16	1			Data object ID1	1)
9315	u16	1			Data object ID2	1)
9316	u16	1			Event data value 1	1)
9317	u16	1			Event data value 2	1)
					Record 7 data to read:	If selected
9318	u16	1			- Record sequence num	1...500
9319	u16	1			- Unread records left	0...499
					Timestamp of record	
9320	u16	1			- Year, Month	Year/Month
9321	u16	1			- Day, Hour	Day/Hour
9322	u16	1			- Minute, Second	Min/Sec
9323	u16	1			- Millisecond	Millisecond
9324	u16	1			Event identification	1)
9325	u16	1			Data object ID1	1)
9326	u16	1			Data object ID2	1)
9327	u16	1			Event data value 1	1)
9328	u16	1			Event data value 2	1)
					Record 8 data to read:	If selected

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9329	u16	1			- Record sequence num	1...500
9330	u16	1			- Unread records left	0...499
					Timestamp of record	
9331	u16	1			- Year, Month	Year/Month
9332	u16	1			- Day, Hour	Day/Hour
9333	u16	1			- Minute, Second	Min/Sec
9334	u16	1			- Millisecond	Millisecond
9335	u16	1			Event identification	1)
9336	u16	1			Data object ID1	1)
9337	u16	1			Data object ID2	1)
9338	u16	1			Event data value 1	1)
9339	u16	1			Event data value 2	1)
					Record 9 data to read:	If selected
9340	u16	1			- Record sequence num	1...500
9341	u16	1			- Unread records left	0...499
					Timestamp of record	
9342	u16	1			- Year, Month	Year/Month
9343	u16	1			- Day, Hour	Day/Hour
9344	u16	1			- Minute, Second	Min/Sec
9345	u16	1			- Millisecond	Millisecond
9346	u16	1			Event identification	1)
9347	u16	1			Data object ID1	1)
9348	u16	1			Data object ID2	1)
9349	u16	1			Event data value 1	1)
9350	u16	1			Event data value 2	1)
					Record 10 data to read:	If selected
9351	u16	1			- Record sequence num	1...500
9352	u16	1			- Unread records left	0...499
					Timestamp of record	
9353	u16	1			- Year, Month	Year/Month
9354	u16	1			- Day, Hour	Day/Hour
9355	u16	1			- Minute, Second	Min/Sec
9356	u16	1			- Millisecond	Millisecond
9357	u16	1			Event identification	1)
9358	u16	1			Data object ID1	1)

Table continues on next page

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9359	u16	1			Data object ID2	1)
9360	u16	1			Event data value 1	1)
9361	u16	1			Event data value 2	1)

1) See the technical manual.

2.4.1.12 Fault record structure header

Table 72: *Fault record structure header*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
					Selection write	
9401	i16	1			Read selection	-99...5
					Record data header	
9402	u16	1			Record sequence num	1...100
9403	u16	1			Unread records left	0...99
					Timestamp of record	
9404	u16	1			Year, month	Year/Month
9405	u16	1			Day, hour	Day/Hour
9406	u16	1			Minute, second	Min/Sec
9407	u16	1			Millisecond	Millisecond
9408	u16	1			Timestamp quality	

2.4.1.13 Fault record data

The table shows all potential data available in the fault record application. Which data is actually recorded depends on the functions available and enabled in the IED configuration.

Table 73: *Fault record data*

RegA	Type	Scale	IEC 61850 name 1)	SA name	Description	Values
			LD0.FLTRFRC1		Fault record data	
9409	u32	1	.OpCnt.stVal		Fault record number (high)	0..999999
9410					(Low word)	
9411	i16	1	.ProFcn.stVal		Protection function	-32768...32767
9412	u16	100	.Hz.mag.f		Frequency	30...80.00 [Hz]
9413	u16	100	.StrDur.mag.f		Start duration	0...100.00 [%]
9414	u32	1000	.StrOpTm.mag.f		Operate time [ms] (high)	0...999999.999
9415					(Low word)	

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RegA	Type	Scale	IEC 61850 name ¹⁾	SA name	Description	Values
9416	u32	100	.FltPtR.mag.f		Fault resistance	0.00... 1000000.00 ohms
9417					(Low word)	
9418	u32	100	.FltDiskm.mag.f		Fault distance	0.00... 9999.99 pu
9419					(Low word)	
9420	u16	1	.ActSetGr.stVal		Active setting group	1...6
9421	u16	1	.ShotPntr.stVal		AR shot pointer value	0...7
					Captured values during fault	
9422	u16	1000	.Max50DifAA.mag.f		Max. diff. current phs A	0.000...80.00 0 [pu]
9423	u16	1000	.Max50DifAB.mag.f		Max. diff. current phs B	0.000...80.00 0 [pu]
9424	u16	1000	.Max50DifAC.mag.f		Max. diff. current phs C	0.000...80.00 0 [pu]
9425	u16	1000	.Max50RstAA.mag.f		Max. bias current phs A	0.000... 50.000 [pu]
9426	u16	1000	.Max50RstAB.mag.f		Max. bias current phs B	0.000... 50.000 [pu]
9427	u16	1000	.Max50RstAC.mag.f		Max. bias current phs C	0.000... 50.000 [pu]
9428	u16	1000	.DifAPhsA.mag.f		Diff. current phs A	0.000...80.00 0 [pu]
9429	u16	1000	.DifAPhsB.mag.f		Diff. current phs B	0.000...80.00 0 [pu]
9430	u16	1000	.DifAPhsC.mag.f		Diff. current phs C	0.000...80.00 0 [pu]
9431	u16	1000	.RstAPhsA.mag.f		Bias current phs A	0.000... 50.000 [pu]
9432	u16	1000	.RstAPhsB.mag.f		Bias current phs B	0.000... 50.000 [pu]
9433	u16	1000	.RstAPhsC.mag.f		Bias current phs C	0.000... 50.000 [pu]
9434	u16	1000	.DifARes.mag.f		Diff. current lo	0.000...80.00 0 [pu]
9435	u16	1000	.RstARes.mag.f		Bias current lo	0.000... 50.000 [pu]
9436	u16	1000	.Max50APhsA1.mag.f		Max. current phs A(1)	0.000... 50.000 [$\times \ln$]
9437	u16	1000	.Max50APhsB1.mag.f		Max. current phs B(1)	0.000... 50.000 [$\times \ln$]
9438	u16	1000	.Max50APhsC1.mag.f		Max. current phs C(1)	0.000... 50.000 [$\times \ln$]
9439	u16	1000	.Max50ARes1.mag.f		Max. current lo(1)	0.000... 50.000 [$\times \ln$]
9440	u16	1000	.APhsA1.mag.f		Current phs A(1)	0.000... 50.000 [$\times \ln$]

Table continues on next page

RegA	Type	Scale	IEC 61850 name ¹⁾	SA name	Description	Values
9441	u16	1000	.APhsB1.mag.f		Current phs B(1)	0.000...50.000 [$\times I_n$]
9442	u16	1000	.APhsC1.mag.f		Current phs C(1)	0.000...50.000 [$\times I_n$]
9443	u16	1000	.ARes1.mag.f		Current Io(1)	0.000...50.000 [$\times I_n$]
9444	u16	1000	.AResClc1.mag.f		Current Io-Calc(1)	0.000...50.000 [$\times I_n$]
9445	u16	1000	.APsSeq1.mag.f		Current Ps-Seq(1)	0.000...50.000 [$\times I_n$]
9446	u16	1000	.ANgSeq1.mag.f		Current Ng-Seq(1)	0.000...50.000 [$\times I_n$]
9447	u16	1000	.PhVPhsA1.mag.f		Voltage phs A(1)	0.000...4.000 [$\times U_n$]
9448	u16	1000	.PhVPhsB1.mag.f		Voltage phs B(1)	0.000...4.000 [$\times U_n$]
9449	u16	1000	.PhVPhsC1.mag.f		Voltage phs C(1)	0.000...4.000 [$\times U_n$]
9450	u16	1000	.PPVPhsAB1.mag.f		Voltage phs AB(1)	0.000...4.000 [$\times U_n$]
9451	u16	1000	.PPVPhsBC1.mag.f		Voltage phs BC(1)	0.000...4.000 [$\times U_n$]
9452	u16	1000	.PPVPhsCA1.mag.f		Voltage phs CA(1)	0.000...4.000 [$\times U_n$]
9453	u16	1000	.VRes1.mag.f		Voltage Uo(1)	0.000...4.000 [$\times U_n$]
9454	u16	1000	.VZro1.mag.f		Voltage Zro-Seq(1)	0.000...4.000 [$\times U_n$]
9455	u16	1000	.VPsSeq1.mag.f		Voltage Ps-Seq(1)	0.000...4.000 [$\times U_n$]
9456	u16	1000	.VNgSeq1.mag.f		Voltage Ng-Seq(1)	0.000...4.000 [$\times U_n$]
9457	u16	100	.MaxTmpRI.mag.f		PTTR thermal level	0.00...99.99
9458	u16	100	.AMaxNgPs.mag.f		PDNSPTOC1 ratio I2/I1	0.00...999.99 [%]
9459	i16	100	.HzRteChg.mag.f		Frequency gradient	-10.00...10.00 [Hz/s]
9460	i16	100	.CondNeut.mag.f		Conductance Yo	-1000.00...100.00 [mS]
9461	i16	100	.SusNeut.mag.f		Susceptance Yo	-1000.00...100.00 [mS]
9462	i32	100	.PPLoopRis.mag.f		Fault loop resistance	-1000.00...100.00 [ohm]
9463	i32				(Low word)	
9464	i32	100	.PPLoopReact.mag.f		Fault loop reactance	-1000.00...100.00 [ohm]
9465	i32				(Low word)	

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RegA	Type	Scale	IEC 61850 name ¹⁾	SA name	Description	Values
9466	u16	1000	.CBCIrTm.mag.f		Breaker clear time	0.000...3.000 [s]
9467	u16	1000	.Max50APhsA2.mag.f		Max. current phsA(2)	0.000...50.000 [\times In]
9468	u16	1000	.Max50APhsB2.mag.f		Max. current phsB(2)	0.000...50.000 [\times In]
9469	u16	1000	.Max50APhsC2.mag.f		Max. current phsC(2)	0.000...50.000 [\times In]
9470	u16	1000	.Max50Ares2.mag.f		Max. current Io(2)	0.000...50.000 [\times In]
9471	u16	1000	.APhsA2.mag.f		Current phs A(2)	0.000...50.000 [\times In]
9472	u16	1000	.APhsB2.mag.f		Current phs B(2)	0.000...50.000 [\times In]
9473	u16	1000	.APhsC2.mag.f		Current phs C(2)	0.000...50.000 [\times In]
9474	u16	1000	.ARes2.mag.f		Current Io(2)	0.000...50.000 [\times In]
9475	u16	1000	.AResClc2.mag.f		Current Io-Calc(2)	0.000...50.000 [\times In]
9476	u16	1000	.APsSeq2.mag.f		Current Ps-Seq(2)	0.000...50.000 [\times In]
9477	u16	1000	.ANgSeq2.mag.f		Current Ng-Seq(2)	0.000...50.000 [\times In]
9478	u16	1000	.PhVPhsA2.mag.f		Voltage phs A(2)	0.000...4.000 [\times Un]
9479	u16	1000	.PhVPhsB2.mag.f		Voltage phs B(2)	0.000...4.000 [\times Un]
9480	u16	1000	.PhVPhsC2.mag.f		Voltage phs C(2)	0.000...4.000 [\times Un]
9481	u16	1000	.PPVPhsAB2.mag.f		Voltage phs AB(2)	0.000...4.000 [\times Un]
9482	u16	1000	.PPVPhsBC2.mag.f		Voltage phs BC(2)	0.000...4.000 [\times Un]
9483	u16	1000	.PPVPhsCA2.mag.f		Voltage phs CA(2)	0.000...4.000 [\times Un]
9484	u16	1000	.VRes2.mag.f		Voltage Uo(2)	0.000...4.000 [\times Un]
9485	u16	1000	.VZro2.mag.f		Voltage Zro-Seq(2)	0.000...4.000 [\times Un]
9486	u16	1000	.VPsSeq2.mag.f		Voltage Ps-Seq(2)	0.000...4.000 [\times Un]
9487	u16	1000	.VNgsSeq2.mag.f		Voltage Ng-Seq(2)	0.000...4.000 [\times Un]
9488	i16	100	.DifANAngVN1.mag.f		Angle Uo-Io(1)	-180.00...180.00 [deg]
9489	i16	100	.DifAAAngVBC1.mag.f		Angle UBC-IA(1)	-180.00...180.00 [deg]

Table continues on next page

RegA	Type	Scale	IEC 61850 name ¹⁾	SA name	Description	Values
9490	i16	100	.DifABAngVCA1.mag.f		Angle UCA-IB(1)	-180.00... 180.00 [deg]
9491	i16	100	.DifACAngVAB1.mag.f		Angle UAB-IC(1)	-180.00... 180.00 [deg]
9492	i16	100	.DifANAngVN2.mag.f		Angle Uo-Lo(2)	-180.00... 180.00 [deg]
9493	i16	100	.DifAAAngVBC2.mag.f		Angle UBC-IA(2)	-180.00... 180.00 [deg]
9494	i16	100	.DifABAngVCA2.mag.f		Angle UCA-IB(2)	-180.00... 180.00 [deg]
9495	i16	100	.DifACAngVAB2.mag.f		Angle UAB-IC(2)	-180.00... 180.00 [deg]
9496	u16	1000	.Max50APhsA3.mag.f		Maximum phase A current (c)	0...50.000 [xIn]
9497	u16	1000	.Max50APhsB3.mag.f		Maximum phase B current (c)	0...50.000 [xIn]
9498	u16	1000	.Max50APhsC3.mag.f		Maximum phase C current (c)	0...50.000 [xIn]
9499	u16	1000	.Max50ARes3.mag.f		Maximum residual current (c)	0...50.000 [xIn]
9500	u16	1000	.APhsA3.mag.f		Phase A current (c)	0...50.000 [xIn]
9501	u16	1000	.APhsB3.mag.f		Phase B current (c)	0...50.000 [xIn]
9502	u16	1000	.APhsC3.mag.f		Phase C current (c)	0...50.000 [xIn]
9503	u16	1000	.ARes3.mag.f		Residual current (c)	0...50.000 [xIn]
9504	u16	1000	.AResClc3.mag.f		Calculated residual current (c)	0...50.000 [xIn]
9505	u16	1000	.APsSeq3.mag.f		Positive sequence current (c)	0...50.000 [xIn]
9506	u16	1000	.ANgSeq3.mag.f		Negative sequence current (c)	0...50.000 [xIn]

1) Check Communication Management tool in PCM600 or LHMI or WHMI to confirm the availability for a particular device configuration.

2.4.1.14 IED real-time clock (in local time mode), read and write (synchronize)

Table 74: IED real-time clock (in local time mode), read and write (synchronize)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9201					Control register	0...2 ¹⁾
9202					Year	2000...2099
9203					Month	1...12
9204					Day	1...31
9205					Hour	0...23

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9206					Minute	0...59
9207					Second	0...59
9208					Millisecond	0...999

1) See the technical manual.

2.4.1.15 IED real-time clock (in UTC time mode), read and write (synchronize)

Table 75: *IED real-time clock (in UTC time mode), read and write (synchronize)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9211					Control register	0...2 ¹
9212					Year	2000...2099
9213					Month	1...12
9214					Day	1...31
9215					Hour	0...23
9216					Minute	0...59
9217					Second	0...59
9218					Millisecond	0...999

1) See the technical manual.

2.4.1.16 Indication bits mirrored in registers

The pre-mapped indication bit data has been mapped from indication bit address 2720 onwards. The bit data is mirrored in registers starting from register address 170 onwards.

Table 76: *Indication bits mirrored in registers*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
170.00	Bit				Indication bit 2720 (0x1700)	
170.01	Bit				Indication bit 2721 (0x1701)	
:	:				:	
170.14	Bit				Indication bit 2734 (0x170E)	
170.15	Bit				Indication bit 2735 (0x170F)	
171.00	Bit				Indication bit 2736 (0x1710)	
:	:				:	

2.4.1.17**SSR1 System status register (1) device health****Table 77:** *SSR1 System status register (1) device health*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
128.00	Bit				Device global error	1=Error
128.01	Bit				Device global warning	1=Warning
128.02	Bit				< reserved >	0
128.03	Bit				< reserved >	0
128.04	Bit				< reserved >	0
128.05	Bit				< reserved >	0
128.06	Bit				< reserved >	0
128.07	Bit				< reserved >	0
128.08	Bit				< reserved >	0
128.09	Bit				< reserved >	0
128.10	Bit				< reserved >	0
128.11	Bit				< reserved >	0
128.12	Bit				< reserved >	0
128.13	Bit				< reserved >	0
128.14	Bit				< reserved >	0
128.15	Bit				< reserved >	0

2.4.1.18**SSR2 System status register (2) protection relay's mode and state****Table 78:** *SSR2 System status register (2) protection relay's mode and state*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
129.00	Bit				Device test mode	1=Test mode
129.01	Bit				< reserved >	0
129.02	Bit				Remote/Local state	0/1=Rem/Loc
					Active setting group	SG=1...6
129.03	Bit				- bit 0	
129.04	Bit				- bit 1	
129.05	Bit				- bit 2	
129.06	Bit				Protection relay's timesynch failure	1=Failure
129.07	Bit				< reserved >	0
129.08	Bit				Last reset cause a	1=Cold start
129.09	Bit				Last reset cause b	1=Watchdog
129.10	Bit				Last reset cause c	1=Warm start
129.11	Bit				< reserved >	0
129.12	Bit				< reserved >	0

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
129.13	Bit				< reserved >	0
129.14	Bit				< reserved >	0
129.15	Bit				< reserved >	0

2.4.1.19 SSR3 System status register (3) data available 1 (client-dependent)

Table 79: *SSR3 System status register (3) data available 1 (client-dependent)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
130.00	Bit				Unread event records available	1=Available
130.01	Bit				Unread fault records available	1=Available
130.02	Bit				< reserved >	0
130.03	Bit				< reserved >	0
130.04	Bit				Any momentary bit updated	1=Updated
130.05	Bit				Any mcd bit set	1=Set
130.06	Bit				Device restart bit	1=IED restart
130.07	Bit				< reserved >	0
130.08	Bit				Event record selected	1=Selected
130.09	Bit				Fault record selected	1=Selected
130.10	Bit				< reserved >	0
130.11	Bit				< reserved >	0
130.12	Bit				< reserved >	0
130.13	Bit				< reserved >	0
130.14	Bit				< reserved >	0
130.15	Bit				< reserved >	0

2.4.1.20 SSR4 System status register (4) data available 2 (client-dependent, user-definable)

Table 80: *SSR4 System status register (4) data available 2 (client-dependent, user-definable)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
131.00	Bit				Data category 1 has changed	1=Changed
131.01	Bit				Data category 2 has changed	1=Changed
131.02	Bit				Data category 3 has changed	1=Changed
131.03	Bit				Data category 4 has changed	1=Changed
131.04	Bit				Data category 5 has changed	1=Changed
131.05	Bit				Data category 6 has changed	1=Changed
131.06	Bit				Data category 7 has changed	1=Changed
131.07	Bit				Data category 8 has changed	1=Changed
131.08	Bit				Data category 9 has changed	1=Changed

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RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
131.09	Bit				Data category 10 has changed	1=Changed
131.10	Bit				Data category 11 has changed	1=Changed
131.11	Bit				Data category 12 has changed	1=Changed
131.12	Bit				Data category 13 has changed	1=Changed
131.13	Bit				Data category 14 has changed	1=Changed
131.14	Bit				Data category 15 has changed	1=Changed
131.15	Bit				Data category 16 has changed	1=Changed

2.4.1.21 SSR5 System status register (5) device alive register

Table 81: *SSR5 System status register (5) device alive register*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
132	u16	1			Device alive counter	0...65535

2.4.1.22 SSR6 System status register (6) control command status (client-dependent)

Table 82: *SSR6 System status register (6) control command status (client-dependent)*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
					Last cmd result code	1)
133.00	Bit				- bit 0	
133.01	Bit				- bit 1	
133.02	Bit				- bit 2	
133.03	Bit				- bit 3	
133.04	Bit				- bit 4	
133.05	Bit				- bit 5	
133.06	Bit				- bit 6	
133.07	Bit				- bit 7	
					Response Type	1)
133.08	Bit				- bit 0	
133.09	Bit				- bit 1	
					Command state	1)
133.10	Bit				- bit 0	
133.11	Bit				- bit 1	
					Cmd sequence number	0...15
133.12	Bit				- bit 0	
133.13	Bit				- bit 1	
133.14	Bit				- bit 2	
133.15	Bit				- bit 3	

1) See the technical manual.

2.4.1.23 System register values

Table 83: System register values

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.LDEV1			
2050	u16	1	.DevWrn.stVal	Warning	Last warning code	1)
2051	u16	1	.DevFail.stVal	Internal Fault	Last internal fault code	1)
	bit		.DevFail.stVal		Indicate IRF only	1=IRF
			DR.RDRE1			
2052	u16	1	.FltNum.stVal		Num. of DR recordings	0...N
2053	u16	1	.MemUsed.stVal		DR memory used	0...100[%]
	bit		.RcdStr.stVal		Recording started	1=Started
			.mcd			
	bit		.RcdDltInd.stVal		Recording deleted	1=Deleted
			.mcd			
	bit		.OvWrRcdInd.stVal		Overwrite of records	1=Overwrite
			.mcd			
	bit		.PerTrgInd.stVal		Periodic triggering	1=Triggered
			.mcd			
	bit		.ManTrgInd.stVal		Manual triggering	1=Triggered
			.mcd			
			LD0.LPHD1			
2054	u16	1	.NumPwrUp.stVal		Num. of cold starts	0...65535
2055	u16	1	.WrmStr.stVal		Num. of warm starts	0...65535
2056	u16	1	.WacTrg.stVal		Num. of watchdog resets	0...65535
	u16	1	.PhyHealth.stVal		Device self-diagnosis info	-2...3 ¹⁾
			LD0.LDEV1			
2057	u16	1	.ChgAckCnt.stVal		Num. of conf. changes	0...65535
			LD0.LLN0			
	u16	1	.ParChgCnt.stVal		Num. of setting changes	0...65535
			LD0.GNRLLTMS1			
	u16		.TmSyn.stVal		IEC 61850-9-2 sync	0...2 ¹⁾
	u16		.TmSrcSt.stVal		Time sync source	0...99 ¹⁾
			LD0.LLN0			
	u16	1	.ParChgCnt.stVal		Parameter change counter	0...65535

1) See the technical manual.

2.4.1.24**Time and reason for latest IED reset****Table 84:** *Time and reason for latest IED reset*

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
9221	u16	1			Year	2000...2099
9222	u16	1			Month	1...12
9223	u16	1			Day	1...31
9224	u16	1			Hour	0...23
9225	u16	1			Minute	0...59
9226	u16	1			Second	0...59
9227	u16	1			Millisecond	0...999
9228	u16	1			Reset reason	
9228.0	Bit				- bit 0	1=Cold start
9228.1	Bit				- bit 1	1=Watchdog
9228.2	Bit				- bit 2	1=Warm start

2.4.1.25**User-definable bits [Alt.2], visible on 0x,1x,3x and 4x****Table 85:** *User-definable bits [Alt.2], visible on 0x,1x,3x and 4x*

BitA	Type	Scale	IEC 61850 name	SA name	Description	Values
(0)	Bit				< not mappable - not visible >	
1	Bit				Usr reg 1.Bit 01	
2	Bit				Usr reg 1.Bit 02	
3	Bit				Usr reg 1.Bit 03	
:	:				:	
:	:				:	
15	Bit				Usr reg 1.Bit 15	
16	Bit				Usr reg 2.Bit 00	
17	Bit				Usr reg 2.Bit 01	
:	:				:	
:	:				:	
2046	Bit				Usr reg 127.Bit 14	
2047	Bit				Usr reg 127.Bit 15	

2.4.1.26 User-definable registers [Alt.1], visible on 3x and 4x

Table 86: User-definable registers [Alt.1], visible on 3x and 4x

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
(0)	Reg				< not mappable - not visible >	
1	Reg				User register 1	
2	Reg				User register 2	
3	:				:	
:	:				:	
:	:				:	
127	Reg				User register 127	

2.4.1.27 CTRL.CBCSWI1 Circuit breaker operation counter (1)

Table 87: CTRL.CBCSWI1 Circuit breaker operation counter (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			CTRL.CBCSWI1			
2027	u16	1	.OpCntRs.stVal	Operation counter	Operation counter	0...65535

2.4.1.28 LD0.CMMXU1 Phase current demand values (1)

Table 88: LD0.CMMXU1 Phase current demand values (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.CAVMMXU1		Demand value	
2001	u16	1000	.A.phsA.cVal.mag.f	I_DMD_A	Phs A amplitude	0.00...50.0 [×In]
2002	u16	1000	.A.phsB.cVal.mag.f	I_DMD_B	Phs B amplitude	0.00...50.0 [×In]
2003	u16	1000	.A.phsC.cVal.mag.f	I_DMD_C	Phs C amplitude	0.00...50.0 [×In]
2004					Year - month	
2005					Day - hour	
2006					Minute - second	
2007					Milliseconds	
2008					Time quality	
			LD0.CMAMMXU1		Max demand values	
2009	u16	1000	.A.phsA.cVal.mag.f	Max demand IL1	Phs A amplitude	0.00...50.0 [×In]
2010					Year - month	
2011					Day - hour	
2012					Minute - second	
2013					Milliseconds	

Table continues on next page

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
2014					Time quality	
2015	u16	1000	.A.phsB.cVal.mag.f	Max demand IL2	Phs B amplitude	0.00...50.0 [xIn]
2016					Year - month	
2017					Day - hour	
2018					Minute - second	
2019					Milliseconds	
2020					Time quality	
2021	u16	1000	.A.phsC.cVal.mag.f	Max demand IL2	Phs C amplitude	0.00...50.0 [xIn]
2022					Year - month	
2023					Day - hour	
2024					Minute - second	
2025					Milliseconds	
2026					Time quality	
			LD0.CMMXU1		Min demand values	
	u16	1000	.A.phsA.cVal.mag.f	Max demand IL1	Phs A amplitude	0.00...50.0 [xIn]
	u16	1000	.A.phsB.cVal.mag.f	Max demand IL2	Phs B amplitude	0.00...50.0 [xIn]
	u16	1000	.A.phsC.cVal.mag.f	Max demand IL3	Phs C amplitude	0.00...50.0 [xIn]

2.4.1.29 LD0.CMMXU1 Three-phase current measurement (1)

Table 89: LD0.CMMXU1 Three-phase current measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.CMMXU1		Phase current (1)	
138	u16	1000	.A.phsA.instCVal.mag.f	I_INST_A	Phs A amplitude	0.00...40.0 [xIn]
139	u16	1000	.A.phsB.instCVal.mag.f	I_INST_B	Phs B amplitude	0.00...40.0 [xIn]
140	u16	1000	.A.phsC.instCVal.mag.f	I_INST_C	Phs C amplitude	0.00...40.0 [xIn]

2.4.1.30 LD0.CSMSQI1 Sequence current measurement (1)

Table 90: LD0.CSMSQI1 Sequence current measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.CSMSQI1		Sequence of currents	
143	u16	1000	.SeqA.c1.instCVal.mag.f	I1_INST	Positive amplitude	0.00...40.0 [×In]
144	u16	1000	.SeqA.c2.instCVal.mag.f	I2_INST	Negative amplitude	0.00...40.0 [×In]
145	u16	1000	.SeqA.c3.instCVal.mag.f	I3_INST	Zero amplitude	0.00...40.0 [×In]

2.4.1.31 LD0.DARREC1 Autoreclosing counters (1)

Table 91: LD0.DARREC1 Autoreclosing counters (1)

RegA	Typw	Scale	IEC 61850 name	SA name	Description	Values
			LD0.DARREC1			
2031	u16	1	.RecCnt1.stVal	CNT_SHOT1	AR 1st shot counter	0...65535
2032	u16	1	.RecCnt2.stVal	CNT_SHOT2	AR 2nd shot counter	0...65535
2033	u16	1	.RecCnt3.stVal	CNT_SHOT3	AR 3rd shot counter	0...65535
2034	u16	1	.RecCnt4.stVal	CNT_SHOT4	AR 4th shot counter	0...65535
2035	u16	1	.RecCnt5.stVal	CNT_SHOT5	AR 5th shot counter	0...65535
2036	u16	1	.FrqOpCnt.stVal	FRQ_OPR_CNT	AP freq. op. counter	0...65535

2.4.1.32 LD0.DARREC1 Autoreclosing values (1)

Table 92: LD0.DARREC1 Autoreclosing values (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.DARREC1			
135	i16	1	.AutoRecSt.stVal	STATUS	AR state	-2...4 ¹⁾
136	u16	1	.ShotPntr.stVal	SHOT_PTR	AR shot pointer value	0...6
137	u16	1	.OpCntRs.stVal	COUNTER	AR operation counter	0...65535

1) See the technical manual.

2.4.1.33 LD0.FMMXU1 Frequency measurement (1)

Table 93: LD0.FMMXU1 Frequency measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.FMMXU1			
168	u16	100	.Hz.mag.f	F_DB	Frequency	35.00...75.00 [Hz]

2.4.1.34

LD0.PEMMTR1 Three-phase energy measurements (1)

Table 94: LD0.PEMMTR1 Three-phase energy measurements (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.PEMMTR1			
2037	u32	1	.SupWh.actVal		Reverse active energy (high)	0...1E10 [kWh]
2038			.SupWh.actVal		(low word)	
2039	u32	1	.SupVArh.actVal		Reverse reactive energy (high)	0...1E10 [kVArh]
2040			.SupVArh.actVal		(low word)	
2041	u32	1	.DemWh.actVal		Forward active energy (high)	0...1E10 [kWh]
2042			.DemWh.actVal		(low word)	
2043	u32	1	.DemVArh.actVal		Forward reactive energy (high)	0...1E10 [kVArh]
2044			.DemVArh.actVal		(low word)	

2.4.1.35

LD0.PEMMXU1 Power measurement demand values (1)

Table 95: LD0.PEMMXU1 Power measurement demand values (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.PEAVMMXU1		Demand value	
1939	i32	1	.TotW.mag.f		Active power P (high)	-/+ 999,999
1940					(Low word)	
1941	i32	1	.TotVAr.mag.f		Reactive power Q (high)	-/+ 999,999
1942					(Low word)	
1943	i32	1	.TotVA.mag.f		Apparent power S (high)	-/+ 999,999
1944					(Low word)	
1945	i16	1000	.TotPF.mag.f		Power factor	-1...1
1946					(Low word)	
			LD0.PEMAMMXU1		Max demand value	
	i32	1	.TotW.mag.f		Active power P	-/+ 999,999
	i32	1	.TotVAr.mag.f		Reactive power Q	-/+ 999,999
	i32	1	.TotVA.mag.f		Apparent power S	-/+ 999,999
			LD0.PEMIMMXU1		Min demand value	
	i32	1	.TotW.mag.f		Active power P	-/+ 999,999
	i32	1	.TotVAr.mag.f		Reactive power Q	-/+ 999,999
	i32	1	.TotVA.mag.f		Apparent power S	-/+ 999,999

2.4.1.36

LD0.PEMMXU1 Three-phase power and energy measurement (1)

Table 96: LD0.PEMMXU1 Three-phase power and energy measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.PEMMXU1			
161	i32	1	.TotW.instMag.f	P_INST	Total active power P (high) (low word)	-/+ 999,999
162			.TotW.instMag.f			
163	i32	1	.TotVAr.instMag.f	Q_INST	Total reactive power Q (high) (low word)	-/+ 999,999
164			.TotVAr.instMag.f			
165	i32	1	.TotVA.instMag.f	S_INST	Total apparent power S (high) (low word)	-/+ 999,999
166			.TotVA.instMag.f			
167	i16	1000	.TotPF.instMag.f	PF_INST	Average power factor	-1...1

2.4.1.37

LD0.RESCMMXU1 Residual current demand value (1)

Table 97: LD0.RESCMMXU1 Residual current demand value (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.RCAVMMXU1		Demand value	
1989	u16	1000	.A.res.cVal.mag.f	I_DMD_RES	Residual amplitude Year - month	0.00...50.0 [xIn]
1990					Day - hour	
1991					Minute - second	
1992					Milliseconds	
1993					Time quality	
1994			LD0.RCMAMMXU1		Max. demand value	
1995	u16	1000	.A.res.cVal.mag.f	Max demand lo	Residual amplitude Year - month	0.00...50.0 [xIn]
1996					Day - hour	
1997					Minute - second	
1998					Milliseconds	
1999					Time quality	
2000			LD0.RCMIMMXU1		Min. demand value	
	u16	1000	.A.res.cVal.mag.f	Min demand lo	Residual amplitude	0.00...50.0 [xIn]

2.4.1.38**LD0.RESCMMXU1 Residual current measurement (1)****Table 98:** LD0.RESCMMXU1 Residual current measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.RESCMMXU1		Residual current (1)	
141	u16	1000	.A.res.instCVal.mag.f	I0_INST	- amplitude	0.00...40.0 [×In]

2.4.1.39**LD0.RESVMMXU1 Residual voltage demand value (1)****Table 99:** LD0.RESVMMXU1 Residual voltage demand value (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.RVAVMMXU1		Demand value	
1977	u16	1000	.PhV.res.cVal.mag.f	U_DMD_RES	Residual amplitude	0.00...4.0 [×Un]
1978					Year - month	
1979					Day - hour	
1980					Minute - second	
1981					Milliseconds	
1982					Time quality	
			LD0.RVMAMMXU1		Max. demand value	
1983	u16	1000	.PhV.res.cVal.mag.f	Max demand Uo	Residual amplitude	0.00...4.0 [×Un]
1984					Year - month	
1985					Day - hour	
1986					Minute - second	
1987					Milliseconds	
1988					Time quality	
			LD0.RVMIMMXU1		Min. demand value	
	u16	1000	.PhV.res.cVal.mag.f	Min demand Io	Residual amplitude	0.00...4.0 [×Un]

2.4.1.40**LD0.RESVMMXU1 Residual voltage measurement (1)****Table 100:** LD0.RESVMMXU1 Residual voltage measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.RESVMMXU1		Residual voltage (1)	
142	u16	1000	PhV.res.instCVal.mag	U0_INST	- amplitude	0.00...4.00 [×Un]

2.4.1.41

LD0.T1PTTR1 Three-phase thermal protection for feeders, cables and distribution transformers (1)

Table 101: LD0.T1PTTR1 Three-phase thermal protection for feeders, cables and distribution transformers (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.T1PTTR1			
146	i16	1	.Tmp.mag.f	TEMP	Object temperature	-100.0...9999.9 [C]
147	u16	1	.TmpRI.mag.f	TEMP_RL	Relative temperature	0.00...99.99 [C]
148	i16	1	.TmpUsed.mag.f	TEMP_AMB	Ambient temperature	-99...999.99 [C]
149	u16	1	.OpTm.stVal	T_OPERATE	Time to operate	0...60000 [s]
150	u16	1	.BlkThmRsTm.stVal	T_ENA_CLOSE	Time to deactivate block	0...60000 [s]

2.4.1.42

LD0.VMMXU1 Three-phase voltage measurement (1)

Table 102: LD0.VMMXU1 Three-phase voltage measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.VMMXU1		Phase-ground voltage (1)	
152	u16	1000	.phV.phsA.cVal.mag.f	U_DB_A	- Phs A amplitude	0.00...4.00 [xUn]
153	u16	1000	.phV.phsB.cVal.mag.f	U_DB_B	- Phs B amplitude	0.00...4.00 [xUn]
154	u16	1000	.phV.phsC.cVal.mag.f	U_DB_C	- Phs C amplitude	0.00...4.00 [xUn]
			LD0.VMMXU1		Phase-phase voltage (1)	
155	u16	1000	.PPV.phsAB.cVal.mag.f	U_DB_AB	- Phs AB amplitude	0.00...4.00 [xUn]
156	u16	1000	.PPV.phsBC.cVal.mag.f	U_DB_BC	- Phs BC amplitude	0.00...4.00 [xUn]
157	u16	1000	.PPV.phsCA.cVal.mag.f	U_DB_CA	- Phs CA amplitude	0.00...4.00 [xUn]

2.4.1.43

LD0.VMMXU1 Voltage demand values (1)

Table 103: LD0.VMMXU1 Voltage demand values (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.VAVMMXU1		Demand value	
1954	u16	1000	.PhV.phsA.cVal.mag.f	U_DMD_A	Phs A amplitude	0.00...4.0 [xUn]
1955	u16	1000	.PhV.phsB.cVal.mag.f	U_DMD_B	Phs B amplitude	0.00...4.0 [xUn]
1956	u16	1000	.PhV.phsC.cVal.mag.f	U_DMD_C	Phs C amplitude	0.00...4.0 [xUn]

Table continues on next page

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
1957	u16	1000	.PPV.phsAB.cVal.mag.f	U_DMD_AB	Phs AB amplitude	0.00...4.0 [xUn]
1958	u16	1000	.PPV.phsBC.cVal.mag.f	U_DMD_BC	Phs BC amplitude	0.00...4.0 [xUn]
1959	u16	1000	.PPV.phsCA.cVal.mag.f	U_DMD_CA	Phs CA amplitude	0.00...4.0 [xUn]

2.4.1.44 LD0.VSMSQI1 Sequence voltage measurement (1)

Table 104: LD0.VSMSQI1 Sequence voltage measurement (1)

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			LD0.VSMSQI1		Sequence of voltages	
158	u16	1000	.SeqV.c1.instCVal.mag.f	U1_INST	- Positive amplitude	0.00...4.00 [xUn]
159	u16	1000	.SeqV.c2.instCVal.mag.f	U2_INST	- Negative amplitude	0.00...4.00 [xUn]
160	u16	1000	.SeqV.c3.instCVal.mag.f	U3_INST	- Zero amplitude	0.00...4.00 [xUn]

2.4.2 Unmapped registers

Unmapped registers are register data that have no initial Modbus mapping locations, but can be added to the user-definable Modbus area using the Communication Management tool in PCM600. The initial register type settings of these objects have little meaning, since it is always possible to redefine the settings completely for the user-definable register.

2.4.2.1 CTRL.LLN0 Local, Remote, Station, Off and Combinations

Table 105: CTRL.LLN0 Local, Remote, Station, Off and Combinations

RegA	Type	Scale	IEC 61850 name	SA name	Description	Values
			CTRL.LLN0			
	u16	1	.LocKeyHMI.stVal		0=Off; 1=Loc; 2=Rem; 3=Stat; 4=L+R; 5=L+S; 6=L+S+R; 7=S+R	0...7

2.5 Controls

Table 106: Explanations of the controls table columns

Column name	Description
0xA	Coil (0X) address for control value.
CS	Control structure and bit within the structure for control value.
IEC 61850 name	Original IED data object identification. Described in the IEC 61850 format as Logical Device.Logical Node and thereafter .Data Object.Data Attribute. Logical Node is the same as the application function block name.
SA name	The signal may have a defined label that is visible, for example, in the Application Configuration tool in PCM600.
Description	Short description of the signal. See the technical manual for more information.
Value	Meaning of the written value.

2.5.1 Reset, acknowledge and trigger points

Table 107: Reset, acknowledge and trigger points

0xA	CS	IEC 61850 name	SA name	Description	Values
		LD0.LLN0			
2060	2.00	.IndLEDRs.Oper.ctlVal		Reset indications and LEDs	1=Reset
2061	2.01	.ProgLEDRs.Oper.ctlVal		Reset Alarm LEDs	1=Reset
		LD0.PEMMXU1			
2062	2.02	.RcdRs.Oper.ctlVal		Reset Power max demands	1=Reset
		LD0.DARREC1			
2063	2.03	.RecRs.Oper.ctlVal		Reset reclosing	1=Reset
2064	2.04	.CntRs.Oper.ctlVal		Reset reclosing counters	1=Reset
		DR.RDRE1			
2067	2.07	.RcdTrg.Oper.ctlVal		Trig DR recording	1=Trig
2068	2.08	.MemClr.Oper.ctlVal		Clear DR memory	1=Clear
		LD0.CMMXU1			
2069	2.09	.RcdRs.Oper.ctlVal		Reset Max current1 demands	1=Reset
		LD0.PEMMTR1			
2070	2.10	.SupDmdRs.Oper.ctlVal		Reset energy values	1=Reset
		LD0.RESCMMXU1			
2073	2.13	.RcdRs.Oper.ctlVal		Reset Io (1) max demands	1=Reset
		LD0.RESVMMXU1			
2074	2.14	.RcdRs.Oper.ctlVal		Reset Uo (1) max demands	1=Reset

2.5.2

CTRL.CBCSWI1 Circuit breaker control (1)

Table 108: CTRL.CBCSWI1 Circuit breaker control (1)

0xA	CS	IEC 61850 name	SA name	Description	Values
		CTRL.CBCSWI1			
2048	1.00	.Pos.Oper.ctlVal		Select open	1=Select
2049	1.01	.Pos.Oper.ctlVal		Select close	1=Select
2050	1.02	.Pos.Oper.ctlVal		Cancel selection	1=Cancel
2051	1.03	.Pos.Oper.ctlVal		Execute selection	1=Execute
2052	1.04	.Pos.Oper.ctlVal		Direct open	1=Open
2053	1.05	.Pos.Oper.ctlVal		Direct close	1=Close

2.5.3

LD0.LDEV1 Protection relay's warm reset (1)

Table 109: LD0.LDEV1 Protection relay's warm reset (1)

0xA	CS	IEC 61850 name	SA name	Description	Values
		LD0.LDEV1			
2080	3.00	.WrmStrCmd.Oper.ctlVal		Warm reboot of protection relay	1=Reboot

2.5.4

Unmapped control points

Table 110: Unmapped control points

IEC 61850 name	Description	Value
LD0.LLN0		
.MeasStatRs.Oper.ctlVal	Reset all min. and max. demands	1=Reset
LD0.FLTRFRC1		
.RcdRs.Oper.ctlVal	Reset fault record data	1=Reset

Section 3 Glossary

EMC	Electromagnetic compatibility
IEC	International Electrotechnical Commission
IEC 61850	International standard for substation communication and modeling
IED	Intelligent electronic device
LED	Light-emitting diode
LHMI	Local human-machine interface
PCM600	Protection and Control IED Manager
WHMI	Web human-machine interface

ABB Distribution Solutions**Distribution Automation**

P.O. Box 699

FI-65101 VAASA, Finland

Phone +358 10 22 11

www.abb.com/mediumvoltage

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