

July 23, 2014

# ABB Q2 Presentation Ulrich Spiesshofer, CEO Eric Elzvik, CFO



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This presentation includes forward-looking information and statements including statements concerning the outlook for our businesses. These statements are based on current expectations, estimates and projections about the factors that may affect our future performance, including global economic conditions, and the economic conditions of the regions and industries that are major markets for ABB Ltd. These expectations, estimates and projections are generally identifiable by statements containing words such as "expects," "believes," "estimates," "targets," "plans," "outlook" or similar expressions.

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This presentation contains non-GAAP measures of performance. Definitions of these measures and reconciliations between these measures and their US GAAP counterparts can be found in "Supplemental Financial Information" under "Financial results & presentations" – "Quarterly results & annual reports" on our website at www.abb.com/investorrelations



# ABB Q2: Orders up 13%, strong cash generation Solid progress in PS "step change"

#### Organic growth initiatives bearing fruit

- Orders up 13%<sup>1</sup>, steady to higher in all divisions and regions
- Large orders up >70%, early-cycle trend positive
- Book-to-bill ratio back in positive territory at 1.04x

#### Good execution on revenues, cash and portfolio focus

- Stable revenues despite lower opening backlog
- Cash from operations up by more than \$300 mill
- Successful execution of announced portfolio pruning

### Decisive actions taken to de-risk Power Systems

- Implementing new business model for offshore wind, stopped solar EPC
- Capacity calibration underway, further management changes initiated
- Operational issues being addressed in legacy project portfolio
- Project risks in the backlog is likely to weigh on earnings in coming quarters



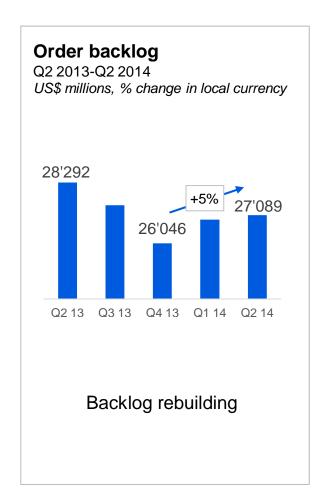
<sup>&</sup>lt;sup>1</sup> Changes in orders and revenues on a like-for-like basis. For definition see our "Supplemental Financial Information"

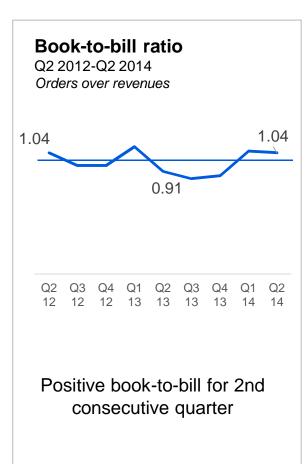
# Key figures second quarter 2014

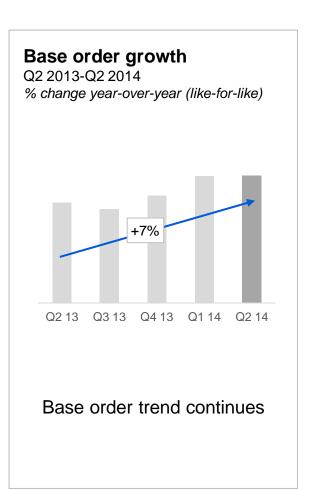
	Q2 14	Q2 13		Change	
\$ millions unless otherwise indicated			US\$	Local currency	Like-for- like
Orders	10,567	9,312	13%	14%	13%
Order backlog (end June)	27,089	28,292	-4%	-5%	
Revenues	10,190	10,225	0%	0%	-1%
Income from operations	1,052	1,188	-11%		
as % of revenues	10.3%	11.6%			
Operational EBITDA	1,331	1,561	-15%		
as % of operational revenues	13.0%	15.2%			
Net income	636	763	-17%		
Basic net income per share (\$)	0.28	0.33			
Cash from operating activities	888	543	64%		



## Order momentum continues to trend positively

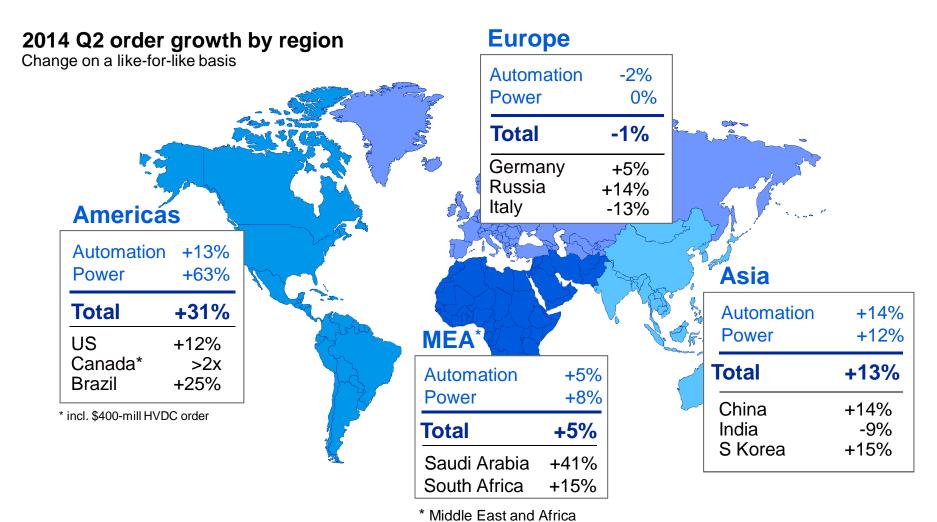








## Orders received by region overview

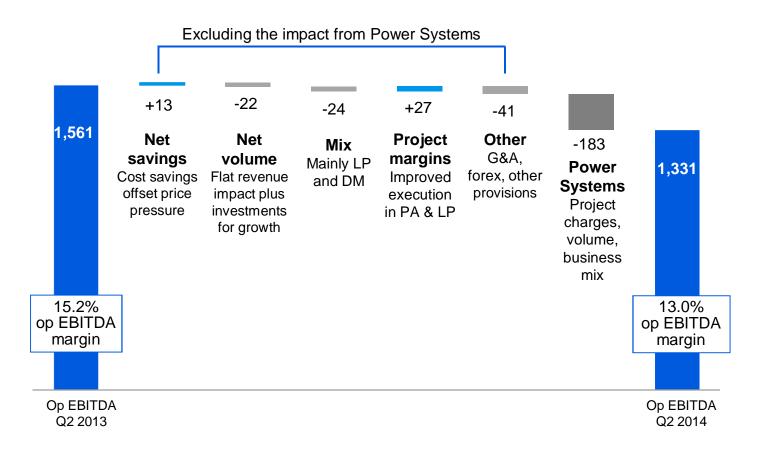




# Operational EBITDA bridge Power Systems impacted Group results

### Factors affecting operational EBITDA Q2 2014 vs Q2 2013

**US\$** millions

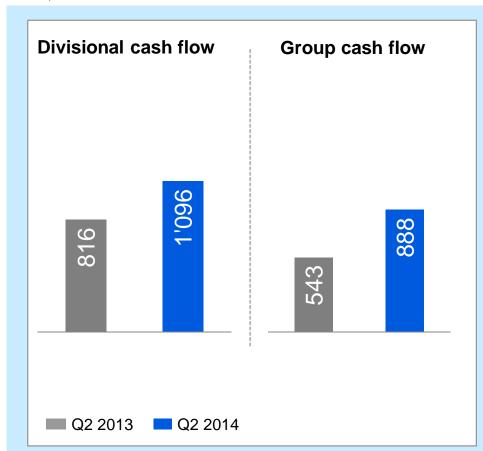




# Group Q2 cash flow significantly improved

### Cash from operations Q2 2014 vs Q2 2013

**US\$** millions



- Group cash flow 64% higher than year earlier
- Divisional cash flows \$280 mill higher
- Cash initiatives drove results:
  - Improved NWC management remains a high priority
  - NWC integrated into process excellence
- Continue to drive towards 11-14%
   NWC as a percentage of revenues corridor



# Key figures ABB and by division second quarter 2014

US\$ millions unless otherwise stated	Orders	△ Local currency	Revenues	 Local currency	Operational EBITDA%	Δ	Cash flow from operations	∆ US\$
Discrete Automation and Motion	2,667	+11%	2,543	+7%	17.4% <sup>1</sup>	-0.7 pts1	+374	15%
Like-for-like		+7%		+3%				
Low Voltage Products	1,939	-1%	1,936	+1%	18.8%	-0.2 pts	+273	+7%
Like-for-like		0%		+3%				
Process Automation	2,044	+15%	2,012	-5%	12.3%	+0.5 pts	+206	+26%
Like-for like		+16%		-2%				
Power Products	2,766	+7%	2,662	-3%	14.8%	+0.1 pts	+189	-15%
Power Systems	1,767	+39%	1,810	-7%	-1.3%	-9.2 pts	+54	n.a.
Corporate	(616)		(773)				(208)	
ABB Group	10,567	+14%	10,190	0%	13.0%	-2.2 pts	+888	+64%
Like-for like		+13%		-1%				

<sup>&</sup>lt;sup>1</sup> Excl. the impact of the Power-One acquisition, operational EBITDA margin in Discrete Automation and Motion was higher than Q2 2013



# A glance at Power Systems Decisive actions taken, "step change" program in place

### Why we like it

- Long-term growth opportunities
  - Aging grids in developed markets
  - New grids in emerging markets
  - Industrial grid connections
  - Renewables integration
  - Increasing grid complexity equals need for automation and control
  - Longer transmission distances
  - Higher power quality & predictability
- Technology leadership in key areas
- Large installed base, good service opportunity
- Channel to market for ABB products

### **Current issues**

- Handful of complex project situations with operational issues
- Low-margin projects in the backlog to weigh on profits
- Potential for additional charges
- Need to improve operational and risk management

### **Actions**

- Focused resources on "high risk" areas, special action teams for critical projects
- Improved performance management
- Capacity reductions implemented
- Offshore wind
- New leadership and mitigation actions in place
- New business model for future tenders
- Solar EPC contracts assessed and 90% of backlog to be executed in 2014
- Large HVDC order win with right risk/ return profile
- Accelerated growth of profitable base business

Fundamentally an attractive business. Issues identified – actions under way

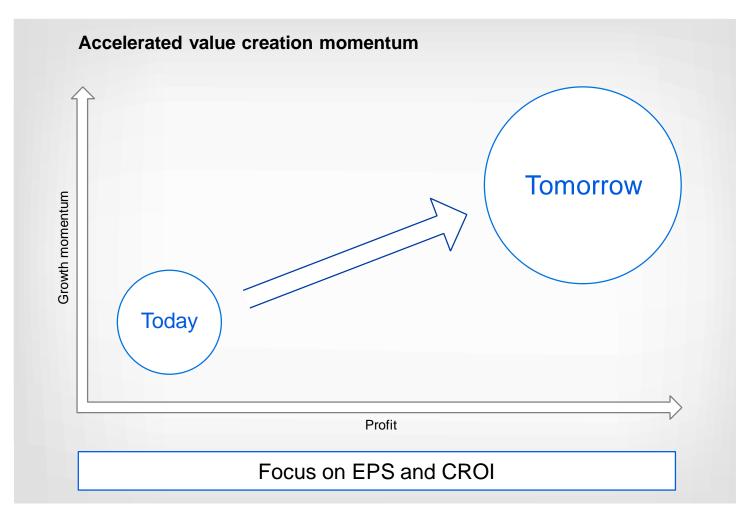


### Three focus areas

Profitable growth

Business-led collaboration

Relentless execution





# Executing along the three focus areas in Q2 Example: Profitable growth in China

# Profitable growth

### **Strategic levers**

#### **Penetration**

 Selling more of our existing offering to accessible customers



### **Recent examples**

- Expanded further into tier 2 & tier 3 cities
   Cover >500 cities together with partners
- Own presence in >100 cities, adding 100+ over next 3 years
- ABB Automation World in China: More than 4'000 customers participated

#### Innovation:

 New offering/value propositions – focused resource allocation



#### **New-generation small robots**

- New robots and applications for growing markets such as 3C, food & beverage
- · Compact, safe, flexible
- · Global product development lead in China

### **Expansion**

Into new segments



#### **Services**

- >500 standard service products, from spare parts to energy efficiency and predictive maintenance
- >200 service locations and >2,000 staff in national network



# Executing along the three focus areas in Q2 Example: Profitable growth in transportation

# Profitable growth

### **Strategic levers**

#### **Penetration**

 Selling more of our existing offering to accessible customers



H1 2014 rail orders in all regions

### Recent example: Rail

#### **Broad geographic coverage**

- Growth initiatives drive \$1 bn orders in H1 2014, +78% vs 2013
- High customer value through combined power and automation offering
- Covers high-speed, metros, electric and diesel systems

#### Innovation:

 New offering/value propositions – focused resource allocation



#### **Innovation footprint**

- First ABB railway R&D center in China
- New high-voltage modules for rail substations
- Energy recuperation & storage systems

### **Expansion**

Into new segments



#### **Energy efficiency and service**

 Rail service agreements (spare parts, heavy repairs, preventive maintenance)



# Executing along the three focus areas in Q2 Example: Collaboration in ABB for onboard DC grid

### **Strategic levers**

#### **Packaged solutions**

 Integrated product offering, combined marketing

#### **Channel and account management**

 Joint development/deepening of customer & channel relationship, cross-selling

#### Service

 Collaboration to expand service offering and improve penetration

#### **Shared platforms and operations**

Shared services and infrastructure across different units

### Recent example

#### **Onboard DC grid**

- 4 divisions collaborate to deliver breakthough value proposition to customers aimed at up to 27% fuel savings
- A competitive advantage to ship owners seeking to improve operating costs in a tough market environment



#### Cross-divisional collaboration on

- Solution development
- Product design and supply (e.g., converters, rectifiers, generators, cooling)
- Customer channels
- Delivery

Business-led collaboration



# Executing along the three focus areas in Q2 Example: Strong execution in portfolio pruning & cash

Strategic levers	Recent examples
PS "step change" program  Address immediate issues and ensure longer-term profitable growth	<ul> <li>Decisive actions taken for EPC solar and offshore wind</li> <li>De-risking project portfolio well underway</li> </ul>
Costs - Continued cost reductions, adding white collar productivity focus	<ul> <li>Optimizing supplier base in South Asia for ~20% cost reduction</li> <li>E-auctions in Europe, China, Brazil generate supply savings up to 30%</li> </ul>
<ul> <li>Cash</li> <li>Improved cash management, e.g., inventory reduction, integrated business planning</li> </ul>	<ul> <li>Significant contribution from supply chain improvement and site consolidation in DM</li> <li>Rigorous inventory optimization program</li> </ul>
<ul> <li>Integration</li> <li>Thorough execution of integration plans, systematic best practice sharing</li> </ul>	<ul> <li>Thomas &amp; Betts cost synergies ahead of schedule</li> <li>Power-One progressing on plan, brand migration completed</li> </ul>
Portfolio optimization     Disciplined pruning of our portfolio in line with strategy	<ul> <li>Divestitures</li> <li>Successful completion and closing of T&amp;B HVAC, Power-One Power Solutions</li> <li>Announced T&amp;B steel structures</li> </ul>

Relentless execution

# Successful execution of announced portfolio pruning

	Baldor's genset business	Full-service JV Finland	T&B HVAC	Power-One Power Solutions	T&B steel structures
Entity divested	TS00 BALDORI GENERATORI SERBENTE SERBEN		II REZHOR		
Announced	Oct. 2013	Jan. 2014	March 2014	April 2014	June 2014
Closed	Nov. 2013	Jan. 2014	May 2014	June 2014	Q3 2014 expected
2013 revenues	Not disclosed	Not disclosed	~\$160 mill.	~\$250 mill.	~\$325 mill <sup>1</sup>
Approx. proceeds	Not disclosed	Not disclosed	\$260 mill.	\$120 mill.	\$600 mill.



# Q2 summary and outlook

#### **Q2 results**

- Organic growth initiatives bear fruit with strong order growth
- Revenues steady despite lower opening order backlog
- Results burdened by PS but decisive actions taken by new management to change business model and lower risk
- Strong cash generation on NWC initiatives
- Successful execution of announced portfolio pruning

#### **Outlook**

- Macro outlook unchanged
  - Some encouraging early-cycle indicators
  - Uncertainty remains on pace of recovery in key markets
- Organic growth key management priority
- Revenues to reflect lower late-cycle order backlog
- Further step-up on cost savings
- Execution on cost, productivity and integration to continue





# Key figures Q2 and H1 2014

	Q2 14	Q2 13		Change		H1 14	H1 13		Change	
\$ millions unless otherwise indicated			US\$	Local currency	Like-for- like			US\$	Local currency	Like-for- like
Orders	10'567	9'312	13%	14%	13%	20'925	19'804	6%	7%	6%
Order backlog (end June)	27'089	28'292	-4%	-5%						
Revenues	10'190	10'225	0%	0%	-1%	19'661	19'940	-1%	0%	-1%
Income from operations	1'052	1'188	-11%			1'907	2'240	-15%		
as % of revenues	10.3%	11.6%				9.7%	11.2%			
Operational EBITDA	1'331	1'561	-15%			2'602	3'019	-14%		
as % of operational revenues	13.0%	15.2%				13.2%	15.1%			
Net income	636	763	-17%			1'180	1'427	-17%		
Basic net income per share (\$)	0.28	0.33				0.51	0.62			
Cash from operating activities	888	543	64%			843	320	163%		



# Order backlog by division

Order backlog (end June) US\$ millions	2014	2013	Change %	
			US\$	Local currencies
Discrete Automation and Motion	4,896	4,481	9%	7%
Low Voltage Products	1,170	1,289	-9%	-9%
Process Automation	5,858	6,361	-8%	-8%
Power Products	8,454	8,578	-1%	-2%
Power Systems	9,177	10,598	-13%	-14%
Consolidation and Other (incl. Inter-division eliminations)	(2,466)	(3,015)		
Total Group	27,089	28,292	-4%	-5%



# Operational EPS analysis

	<b>Q2</b> 1	14	Q2 1	3	
US\$ millions, except per share data in US\$		EPS <sup>1</sup>		EPS <sup>1</sup>	△2
Net income (attributable to ABB)	636	0.28	763	0.33	-17%
Restructuring and restructuring-related expenses <sup>3</sup>	28	0.01	25	0.01	
Gains and losses on sale of businesses, acquisition-related expenses and certain non-operational items <sup>4</sup>	(50)	(0.02)	20	0.01	
FX/commodity timing differences in Income from operations <sup>3</sup>	14	0.01	(6)	(0.00)	
Amortization rel. to acquisitions <sup>3</sup>	68	0.03	66	0.03	
Operational net income	696	0.30	868	0.38	-20%

<sup>&</sup>lt;sup>1</sup> EPS amounts are computed separately, therefore the sum of the per share amounts shown may not equal to the total



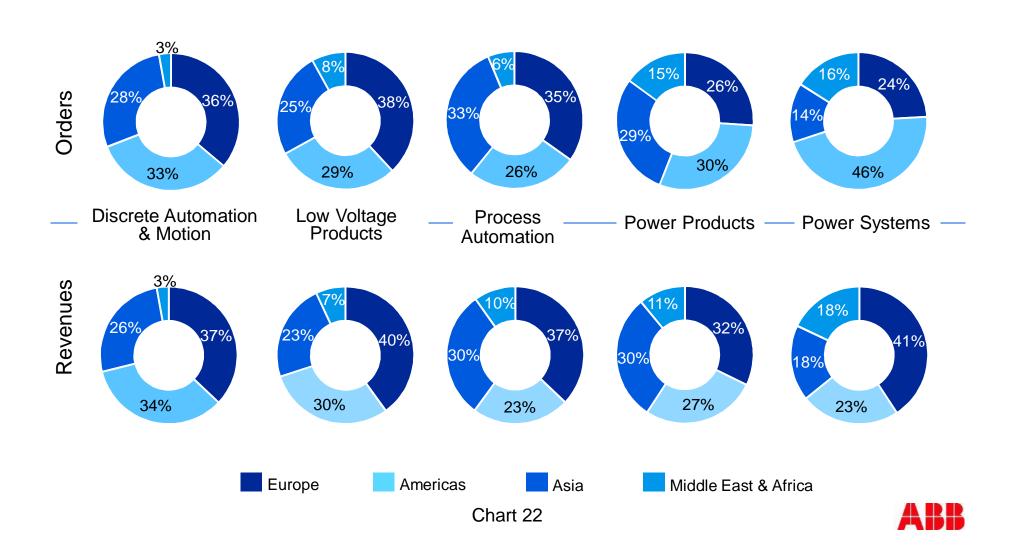
equal to the total

<sup>2</sup> Calculated on basic earnings per share before rounding

<sup>&</sup>lt;sup>3</sup> Net of tax at the Adjusted Group effective tax rate

<sup>&</sup>lt;sup>4</sup> Net of tax at the Adjusted Group effective tax rate, except for gains and losses on sale of businesses which are net of the actual provision for taxes

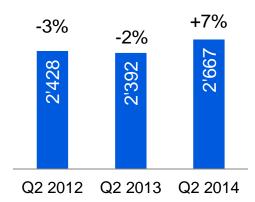
# Regional share of total orders and revenues by division Q2 2014



## Discrete Automation and Motion Q2 2014 summary

#### Orders received

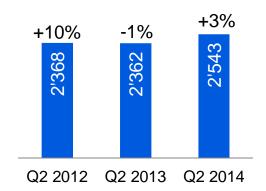
US\$ mill., y-o-y change



- Combination of growth initiatives and higher early-cycle demand
- Solid increase in base orders, large orders lower.

#### Revenues

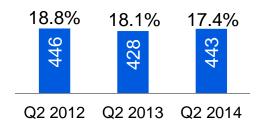
US\$ mill., y-o-y change



 Increased revenues from robotics and service more than offset impact of lower opening order backlog in large motors and medium-voltage drives

### **Operational EBITDA**

US\$ mill., op EBITDA margin in %



- Operational EBITDA increased in line with revenues
- Operational EBITDA margin decline reflects dilutive impact from Power-One—excluding that impact, operational EBITDA margin was slightly higher than Q2 2013

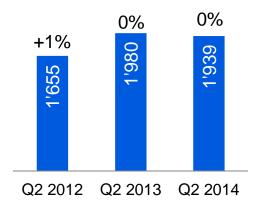
Note: Orders and revenues are as reported. Changes in orders and revenues above are on a like-for-like basis. For a definition, see our "Supplemental Financial Information"



## Low Voltage Products Q2 2014 summary

#### **Orders received**

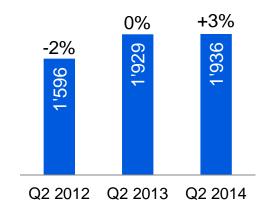
US\$ mill., y-o-y change



- Orders stable vs the same period a year earlier
- Excl. previously-announced divestments, the remaining ongoing business improved

#### Revenues

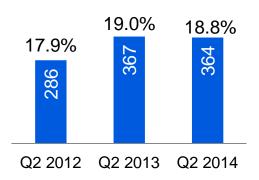
US\$ mill., y-o-y change



 Revenue growth was driven by the product business and systems

### **Operational EBITDA**

US\$ mill., op EBITDA margin in %



 Operational EBITDA margin declined due to an unfavorable revenue mix and increased investments to drive organic sales growth

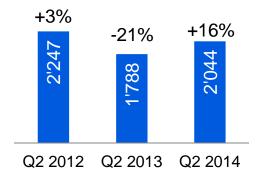
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## Process Automation Q2 2014 summary

#### Orders received

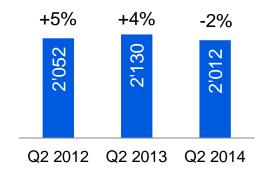
US\$ mill., y-o-y change



- Both large and base orders improved, marine and pulp and paper led increase
- Demand from mining was up but remained at low levels
- Orders grew in the Americas and Asia and were flat in Europe

#### Revenues

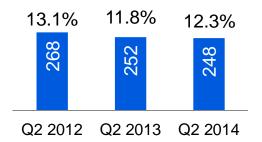
US\$ mill., y-o-y change



- Revenues were lower as execution of the strong order backlog in oil and gas was offset by lower marine and mining revenues
- Increased lifecycle service revenues were offset by lower full service revenues

### **Operational EBITDA**

US\$ mill., op EBITDA margin in %



 The operational EBITDA margin improvement reflects solid project execution out of the order backlog in the oil and gas business and continued strict cost control

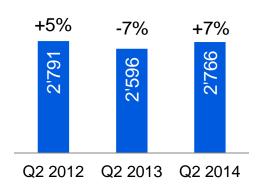
Note: Orders and revenues are as reported. Changes in orders and revenues above are on a like-for-like basis. For a definition, see our "Supplemental Financial Information"



## Power Products Q2 2014 summary

#### Orders received

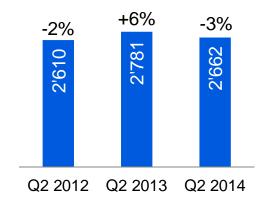
US\$ mill., y-o-y change



- Both large and base orders increased, supported by utility distribution and industrial demand
- Utilities continued to be selective on large transmission projects
- Order growth driven by emerging markets
- Orders also increased in North America but were lower in Europe

#### Revenues

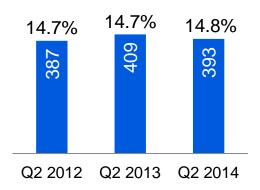
US\$ mill., y-o-y change



 Lower revenue mainly reflects the lower opening order backlog

### **Operational EBITDA**

US\$ mill., op EBITDA margin in %



 Operational EBITDA margin remained steady as a result of continued cost savings and solid execution

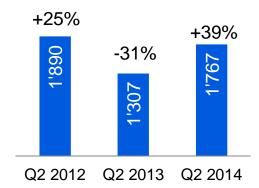
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# Power Systems Q2 2014 summary

#### Orders received

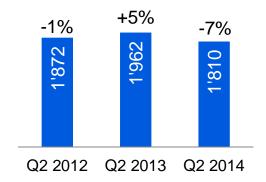
US\$ mill., y-o-y change



- Increased large orders drove the strong order improvement
- Base orders also grew at a doubledigit pace
- Utilities remain cautious in power transmission investments and ABB's selectivity focus on margin and pull-through continues

#### Revenues

US\$ mill., y-o-y change



 Revenues were impacted by lower opening order backlog and execution delays in selected projects

### **Operational EBITDA**

US\$ mill., op EBITDA margin in %



- Operational EBITDA loss reflects continued impact of project-related charges, mainly in engineering, procurement and construction (EPC) contracts in solar power generation and in offshore wind
- Lower revenues also affected earnings

Note: Orders and revenues are as reported. Changes in orders and revenues above are on a local currency basis. For a definition, see our "Supplemental Financial Information"



### For more information, call ABB Investor Relations Or visit our website at www.abb.com/investorcenter

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