Technical Datasheet

Compact Secondary Substation (CSS) Spica

Concrete housing Primary voltage 12 and 24 kV Power rating up to 800 kVA

Features

- High level of safety for equipment and personnel
- All equipment inside CSS is type tested
- Engineered footprint meeting required clearance standards
- Oil collection pit underneath the transformer
- Outside operated concrete housing
- Can be lifted with transformer installed (consult ABB first)
- Engineered for smooth air flow and natural cooling
- Locking system for all doors to prevent un-authorized entry of personnel
- Stainless steel hinges for corrosion resistance
- No access to live parts



Definition

CSS is a type tested assembly comprising of an enclosure containing a medium voltage switchgear, a distribution transformer, a low voltage switchboard, interconnections and auxiliary equipment to transform energy from medium to low voltage systems.

Standard features

CSS layout can be equipped with air or gas insulated ring main unit (RMU) for secondary distribution network.

Low voltage side is equipped with LVS concept switchboard. Spica layout can accommodate up to 16 NH3 size fuselists. Low voltage switchboard can be equipped with DIN busbars, Z busbars or Kabeldon type busbars.

Transformer

CSS is designed and manufactured for installation of dry or oil type transformers with the transformer compartment designed for natural cooling which will meet temperature rise limits and IEC requirements.

Medium voltage

CSS medium voltage compartment design is flexible to accommodate different types of secondary switchgear: 12/24 kV SafeRing / SafePlus with SF6 or non-SF6 insulation up to 5 bays or 24 kV air insulated NAL switchgear up to 4 bays as per network requirements.

Low voltage

Low voltage switchboard is type tested according to IEC standards and can accommodate various types of switching devices such as MCCB's, ACB's or fuse switches.

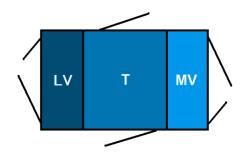
Measurement and monitoring devices, as well as control and communication devices can be accommodated if needed. Busbar sizes are dimensioned according to transformer ratings. Various number and ratings of outgoing feeders are possible, depending on the transformer size and customer needs.

Interconnections

Transformer medium voltage connection is done with single-core XLPE insulated cables (PVC or PE sheath).

Low voltage cable connections are done with double insulated high flexible cable, to provide earth fault and short-circuit proof design for service personnel safety. Interconnection is dimensioned according to maximum transformer ratings

Optional Features		
Enclosure	LV	MV
 Different colors (RAL color system only) 	– Lighting	 Surge arresters (overvoltage protection)
 Wooden panels on walls 	 Surge arresters (overvoltage protection) 	 Motor operation
 Anti-graffiti coating 	 Socket outlet 	 Remote control system functionality
 Increased roof slope: 18° 	– Multimeter	 Tripping devices for transformer feeder
 Distribution transformer 	 Current measuring 	– Fuse links
- Temperature and pressure tripping wirings	 Voltage measuring 	
 Transformer installation 	– Fuse links	



Description	Spica
Power rating	Up to 800 kVA
MV Switchgear	ABB SafeRing / SafePlus / NAL load break switch
Rated voltage	Up to 24 kV
Short circuit withstand current of internal earthing network	Up to 20 kA, 1 s
Substation dimension (L x W x H)	2500 x 3090 x 2228 mm
Weight of substation with or w/o LV/MV switchgear excluding transformer	6175 kg / Up to 7200 kg
Transformer compartment dimension (L x W x H)	1400 x 2000 x 2000 mm
Maximum allowed transformer load / no load losses	Ak - Ao
Enclosure IP class	IP23D
Enclosure thermal class	20K
Rated current of LV panel	Up to 2500 A
Rated short circuit withstand capacity of LV busbar system	Up to 105 kA, 1 s

Contact us

ABB AS

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