



Smarter safety

ANSI/UL low- and medium-voltage arc flash mitigation solutions
for greater protection and productivity

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The occurrence of an arc flash is a serious event within a power system. Its destructive impacts can lead to severe personnel injuries, costly equipment damage and long outages. ABB offers a wide range of solutions to prevent and mitigate the effects of arc flash events, thus enhancing safety, minimizing damage and reducing downtime

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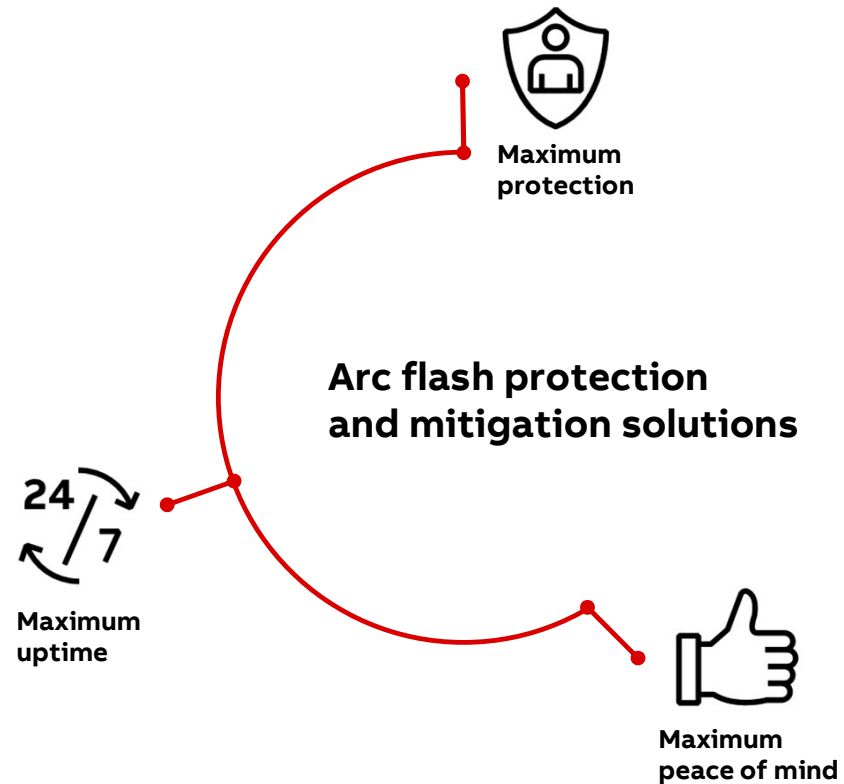


Preventive arc flash protection product range

Putting the protection of your people first is a smart choice.

Because safety is not a cost, it is an investment.

Safety should be a priority for every business. Arc flash mitigation solutions are essential because they save lives. But that's not all. Taking the right precautions today can save you time and money in the future: protecting people and assets, reducing the cost of injuries and damage, limiting downtime and lowering maintenance costs.



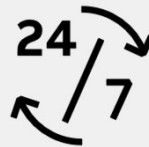
Putting the protection of your people first is a smart choice.

Because safety is not a cost, it is an investment.



Maximum protection.

Protect personnel with solutions ranging from passive protection to ultra-fast arc mitigation solutions. ABB's portfolio provides enhanced future-proof solutions exceeding the requirements of the current regulations.



Maximum uptime.

ABB's arc flash mitigation solutions keep your business running, improving uptime by limiting the energy of arc faults, therefore limiting the damage they cause to switchgear and assets and the repair time required.



Maximum peace of mind.

You can count on ABB to have a solution that's right for you –our range covers active, passive and preventive solutions from low- to medium-voltage applications. Our high-quality solutions won't let you down.

What is an arc flash?

Causes of arc flash

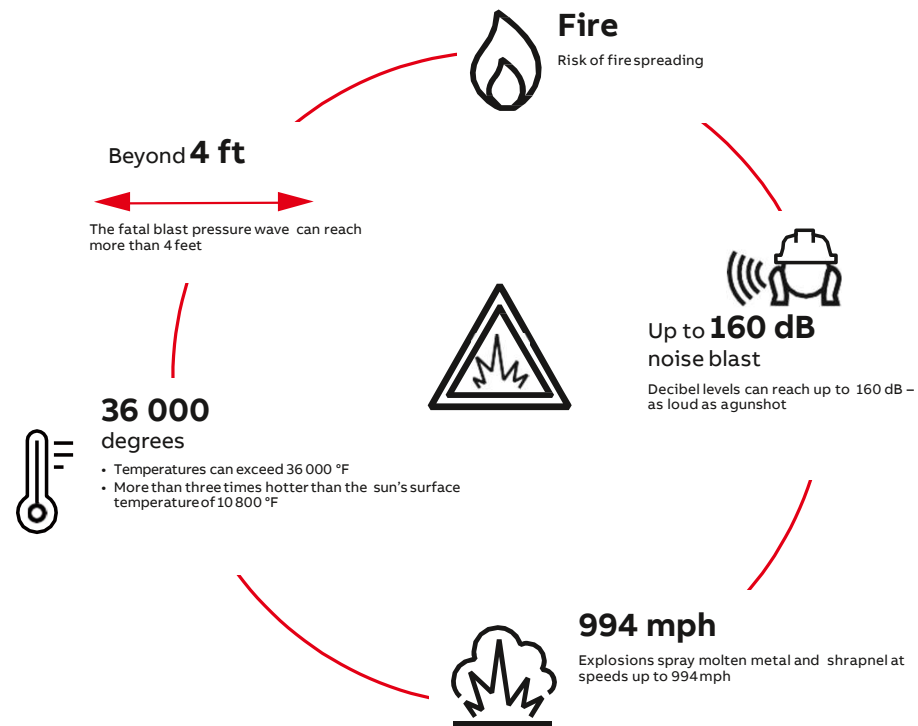
Arc flash is one of the most dangerous and potentially deadly incidents that can occur in electrical installations, causing severe harm to the people and equipment involved. An arc flash is an electrical fault or short-circuit which passes through a physical air gap, or bridge, between two electrodes.

Arc flash incidents can be caused by:

- Dust, impurities, corrosion, condensation, animal intrusion
- Dropping or left behind tools
- Failure of insulating materials
- Improper installation
- Loose bus or cable connections
- Lack of, or inappropriate maintenance
- Inappropriate operating conditions

What is an arc flash?

Arc flash dangers



What is an arc flash?

Consequences of arc flash

Human impact

Arc flash incidents are rare, but they have the highest mortality rate of any accidents in electrical installations. The inhalation of toxic gases, damage to hearing, injuries due to the ejection of materials and burns are all possible consequences.

Equipment damage

Arc flash incidents can also be destructive for switchgear and other assets, even buildings, as shown in images 01, 02 and 03 on the next slide. The explosion and resultant fires often cause great damage to equipment and facilities.



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02

What is an arc flash?

Reducing the effects of arc flash

Use of arc energy mitigation solutions can significantly reduce arc energy and the associated impacts. This improves safety and may drastically reduce the time required to repair the switchgear.

You can see the difference that a fast active arc mitigation system makes in images 01 and 02 on the right – the switchgear without arc protection is severely damaged compared to the switchgear with fast arcing fault detection and protection.

To watch the video of ABB arc flash test, follow the [link](#)



01



02

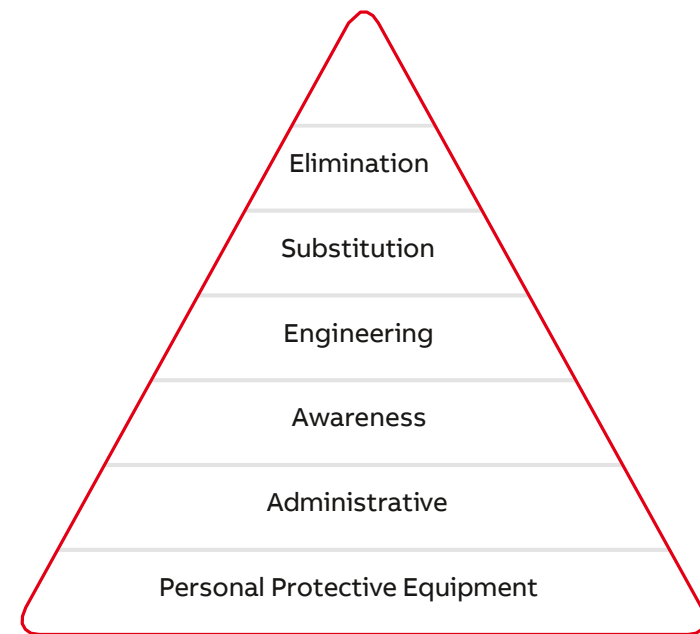
The ‘Hierarchy of Risk Controls’¹ and ‘Prevention through Design’²

A framework to improve safety in the workplace

Both concepts provide a framework within which to understand and categorize actions to improve safety in the workplace.

The Hierarchy of Risk Controls, sometimes referred to as the hierarchy of hazard controls is described in many international industrial safety standards.

For electrical safety in North America the main source is NFPA 70E, Electrical Safety in the Workplace, informative annex P, which in turn refers to ANSI/AHIA Z10 American National Standard for Occupational Health and Safety Management Systems.

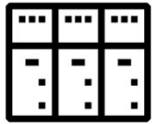


Arc flash mitigation solutions reduce damage to equipment, limiting downtime as less time is required for repairs and keeping costs to a minimum. In addition, the safety of personnel is enhanced.

There are three design philosophies which protect operator and equipment in the event of an arc flash incident, one or more may be adopted within the same switchgear.

Passive, active and preventive

Arc flash protection and mitigation solutions



Passive arc flash protection solutions

The principal passive arc flash solution is Arc Resistant Equipment (ANSI/IEEE C37.20.7), designed and tested to mechanically withstand an electrical arc. Protection is afforded by the containment of the arc within the switchgear and the means to direct the arc gases and debris to a safe area.

Passive solutions also include advanced switchgear design features to reduce the probability of an arc flash and shock occurring, such as insulated busbars and segregation between compartments.



Active arc flash mitigation solutions

Switchgear equipped with devices and solutions to limit the “arc flash” incident energy (the amount of thermal energy generated during an electric arc event¹) and consequently limit the damage to the equipment.



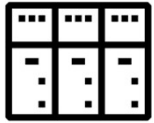
Preventive arc flash protection solutions

Switchgear equipped for remote operation, so that standard operations such as switching, diagnostic and operational monitoring, racking in/out, etc. can be conducted outside of the dangerous arc flash exposure area.

Preventive solutions also include the predictive maintenance of assets.

Passive solutions

Protect by containing or preventing an event



The principle of passive arc flash protection is based on the mechanical design of low- and medium-voltage switchgear. Robust design reduces the risk that a person, standing in front of switchgear with closed and latched doors, will be injured in the event of an arcing current event inside the equipment.

ABB arc resistant switchgear and motor control centers are type tested using ANSI/IEEE C37.20.7, IEEE Guide for Testing Switchgear Rated up to 52kV for Internal Arcing Faults.

ABB's commitment to personnel safety is a key driver in developing and certifying arc resistant equipment.

Passive solutions

Protect by containing or preventing an event

Design

Arc resistant switchgear usually have one of the following characteristics:

- Reinforced mechanical structure able to withstand the stresses (overpressure) caused by internal arcing
- A preferential path inside the assembly for the discharge of hot gases and debris created by arcing
- Segregation between compartments to inhibit the propagation of the arc
- With respect to medium-voltage, internally separate gas tank for gas-insulated equipment and plug-in cable connections



MNS SG AR

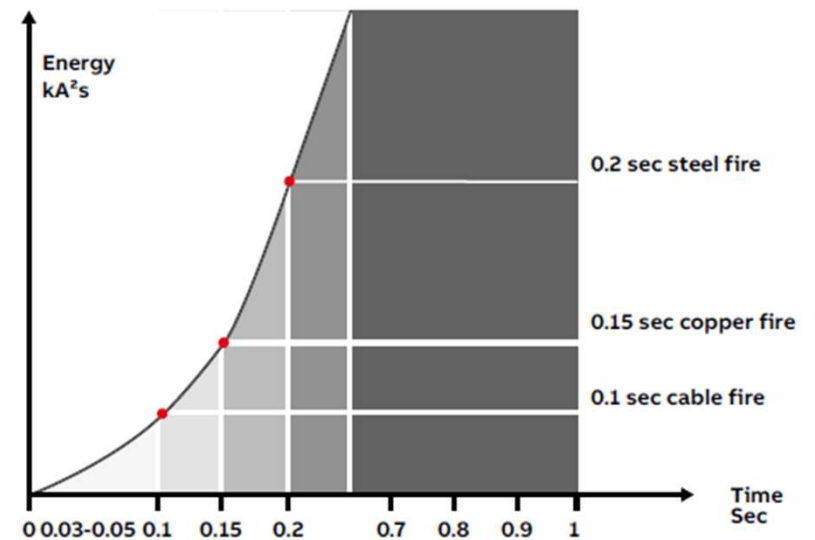
Active solutions

Arc flash damage curve



The main predicted parameter of an arc flash event that characterizes its potential for harm is Incident Energy (E_i). This is proportional to the length of time the arc lasts. The potential damage to equipment is similarly related to arcing time.

The arcing fault is usually interrupted by a circuit breaker and relay/trip unit or fuses. Without any active arc flash mitigation solutions in place, the arc clearing time (which is the total time between the beginning of a specified overcurrent and the final interruption of the circuit) may be driven by traditional coordination and protection analysis methods designed to optimize selectivity, resulting in relatively slow protection and high levels of energy released should any kind of fault occur.



Active solutions

Methods and technologies for arc flash mitigation

Reducing the arc clearing time

In order to reduce the negative effects of an arc event, the arc clearing time must be reduced. This is the role of active arc flash mitigation solutions.

The following methods and technologies are available:

- **Optical-based arc-detection devices.** Relays that detect the arc flash light and current (optional). When the arc flash is detected, it sends the tripping signal to the circuit breaker.
- **Arc quenching system.** Equipment that provides a lower impedance current path after it has detected an internal arc fault in order to cause the arcing current to transfer to the new current path.
- **Combination of arc quenching system with current-limiting fuses.**



Arc Guard System™
TVOC-2

Active solutions

Methods and technologies for arc flash mitigation

- **Zone-selective interlocking.** Application of zone selectivity instead of time-current selectivity to reduce the tripping time delays of overcurrent protection devices.
- **Bus differential protection.** Protecting a bus by monitoring all expected incoming and outgoing power circuits to quickly identify a small amount of power into a fault.
- **Alternative settings group (dual settings).** Tripping time delays of the overcurrent protection devices are set to lower values than the main protection settings automatically to match protection to varying topology or sources.
- Combination of **optical-based arc detection device** and circuit breaker's **energy-reducing arc mitigating algorithm**. After receiving a positive signal from the optical sensors, the arc detection device activates the energy-reducing arc mitigating algorithm embedded in the circuit breaker.

Preventive solutions

Avoid internal arc events



An electric arc can occur for several reasons, for example human error or contamination.

Electrical maintenance, trouble-shooting personnel and operators are always exposed to these risks when working in the switchgear room. Maintaining a safe distance between personnel and equipment during operations provides the most effective means of avoiding injury.

Preventive solutions limit risk by reducing maintenance activity to only the most necessary and targeted actions.

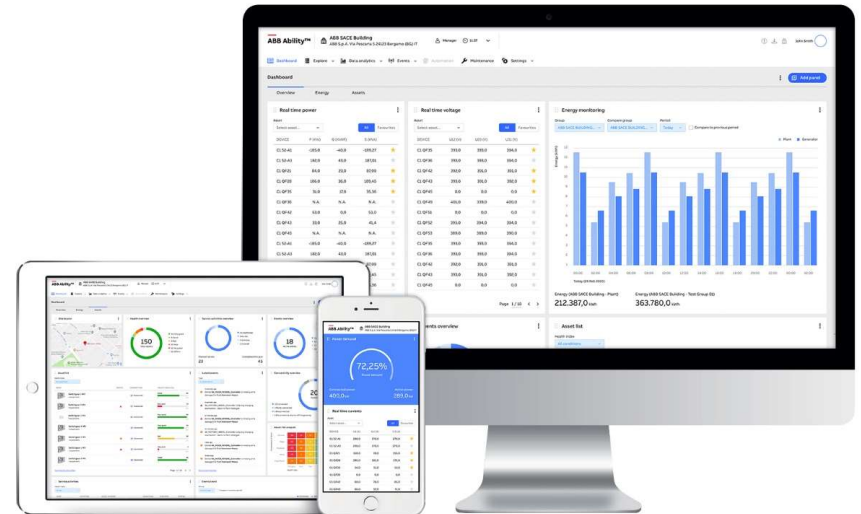


ABB Ability™ Energy and Asset Manager

Preventive solutions

A safer remote operating environment

Remote operation and circuit breaker racking provide a safer operating environment for personnel by increasing the distance between the operator and potential arc flash incident energy from the switchgear.

Enhanced switchgear operability preventing human errors can be achieved by:

- Remote racking devices
- Remote controls and HMI screens
- Embedded plant supervision with metering capabilities and communication protocols to provide status information.



Remote Racking Devices – Emax 2

Preventive solutions

Condition monitoring and diagnostics

Asset condition monitoring and diagnostics provide information on the mechanical and electrical health conditions for switchgear and assets, so personnel do not have to approach the switchgear to obtain this information.

The information can be used to schedule more targeted and safer condition-based maintenance, which also reduces costs and can improve overall reliability.

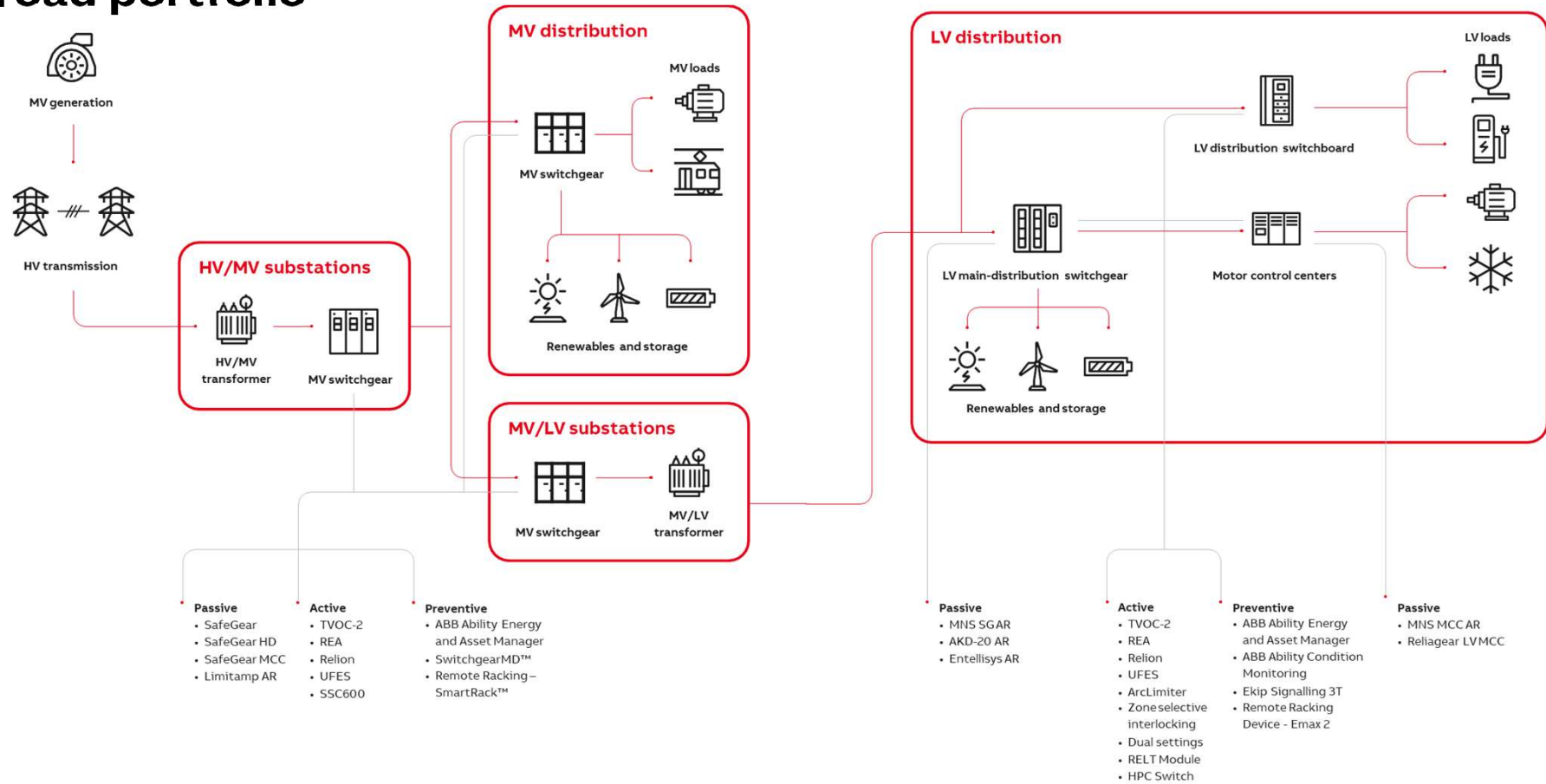
Mechanical and electrical health status can be achieved by:

- Condition monitoring systems
- Energy and asset management monitoring systems with predictive maintenance algorithm



SwitchgearMD™

A broad portfolio



Passive arc flash protection solutions

Ensuring personnel safety

MNS SG AR

Product type	UL1558 Low-Voltage Switchgear
Low-voltage application	Up to 600 V AC 4000 A, 100 kA
Medium-voltage application	-
Arc classification standard	IEEE C37.20.7 Type 2, 2B
Arc protection characteristics	<ul style="list-style-type: none">- Optional bus insulation system- IP20 fingers safe secondary terminals- Barriered terminal boards- Line side connection automatic shutters- Remote racking
Segregation between compartments	Bus compartment segregated from cable compartment and breaker/instrument compartments Breaker/instrument compartments separated from one another Cable compartments segregated between vertical sections
Product web page	https://new.abb.com/low-voltage/products/switchgear/mcc-and-iec-low-voltage-switchgear/mns-sg



Passive arc flash protection solutions

Ensuring personnel safety

MNS MCC AR

Product type	UL 845 Motor Control Center
Low-voltage application	Up to 600 V AC 2500 A, 65 kA
Medium-voltage application	-
Arc classification standard	IEEE C37.20.7 Type 2
Arc protection characteristics	<ul style="list-style-type: none">- IP20 touch safe vertical bus wall- SafeT Connect closed door, tool free unit removal- Optional bus insulation system- Door interlock prevents opening the unit door when unit is energized
Segregation between compartments	Bus compartment segregated from unit and wiring space Units segregated from one another Customer connections in wiring space insulated from one another
Product web page	https://new.abb.com/low-voltage/products/switchgear/ansi-low-voltage-portfolio/mns-mcc

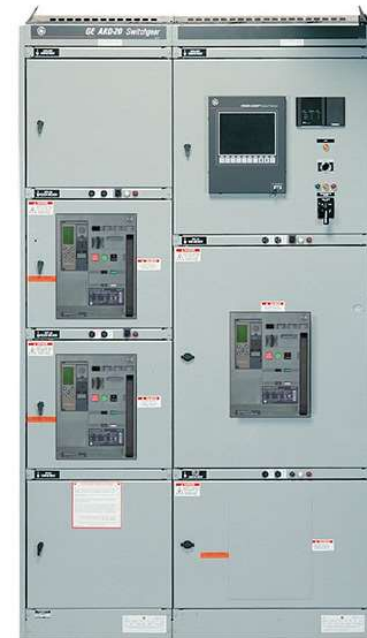


Passive arc flash protection solutions

Ensuring personnel safety

AKD-20 AR / Entellisys AR

Product type	UL1558 Low-Voltage Switchgear
Low-voltage application	Up to 600 VAC 5000 A, 65 kA
Medium-voltage application	-
Arc classification standard	IEEE C37.20.7 Type 2
Arc protection characteristics	<ul style="list-style-type: none">- Insulated bus- Bus compartment barriers- Section barriers and shutters- Push-to-latch circuit breaker cubicle doors- Pressure activated rear vent flaps- Reinforced CB escutcheon gasket



Passive arc flash protection solutions

Ensuring personnel safety

AKD-20 AR / Entellisisys AR

Arc protection characteristics

Additional features with Entellisisys:

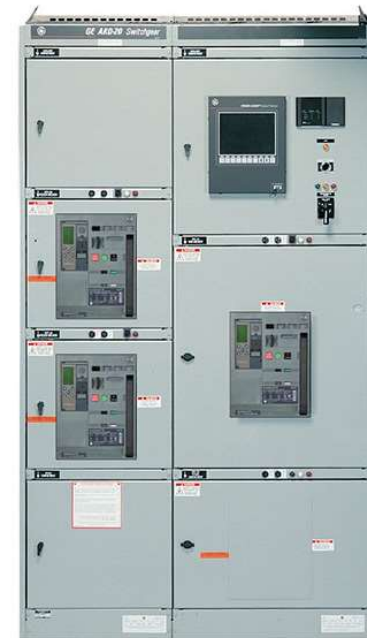
- Remote control panel
- Remote racking
- Advanced zone-based protection:
 - Bus differential
 - Dynamic zone-selective interlocking
- Multi-source ground fault protection

Segregation between compartments

Bus compartment segregated from cable and breaker/instrument compartments
Breaker/instrument compartments separated from one another
Cable compartments segregated between vertical sections

Product web page

<https://electrification.us.abb.com/products/switchgear/akd-20-low-voltage-switchgear>



Passive arc flash protection solutions

Ensuring personnel safety

Reliagear LV MCC

Product type	UL 845 Motor Control Center
Low-voltage application	Up to 600 VAC 2000 A 65 kA
Medium-voltage application	-
Arc classification standard	Arc mitigation via IEEE 1683 safety features
Arc protection characteristics	<ul style="list-style-type: none">- Two-position closed-door retractable unit stabs- Automatic vertical bus isolation shutter- Stab & shutter status indicators on unit doors- IP20 & incidental contact barriers- Stab & door Interlock: prevents opening the unit door when stab is energized- Stab & unit interlock, racking screw & disconnect Interlock
Segregation between compartments	Bus compartment segregated from unit and wiring space Units segregated from one another Customer connections located in units
Product web page	https://electrification.us.abb.com/products/motor-control-centers/evolution-e9000-ar



Passive arc flash protection solutions

Ensuring personnel safety

SafeGear

Product type	Air insulated MV metal-clad switchgear for primary distribution
Low-voltage application	-
Medium-voltage application	Up to 15 kV AC 4000 A, 50 kA
Arc classification standard	IEEE C37.20.7 Type 2, 2B, 2BC
Arc protection characteristics	<ul style="list-style-type: none">- Segregated grounded metal compartments- Hem bent metal construction; double thickness internal walls- Insulated bus- Internal venting system for arc gasses and debris- Auto closing vent covers- Plenum for directing arc fault by-products- Closed door racking of breakers and devices- Remote racking enabled- Multi-point latch breaker compartment doors- Segregated LV compartment
Segregation between compartments	Yes, due to metal-clad construction.
Product web page	https://new.abb.com/medium-voltage/switchgear/motor-control-centers/ansi/ansi-air-insulated-motor-control-switchgear-safegear



Passive arc flash protection solutions

Ensuring personnel safety

SafeGear HD

Product type	Air insulated MV metal-clad switchgear for primary distribution
Low-voltage application	-
Medium-voltage application	-Up to 15 kV AC 4000 A, 63 kA
Arc classification standard	IEEE C37.20.7 Type 2, 2B
Arc protection characteristics	<ul style="list-style-type: none">- Segregated grounded metal compartments- Hem bent sheet metal construction, double thickness internal walls- Insulated bus- Internal venting system for arc gasses and debris- Auto closing vent covers- Plenum for directing arc fault by-products- Closed door racking of breakers and devices- Remote racking enabled- Multi-point latch breaker compartment doors- Segregated LV compartment
Segregation between compartments	Yes, due to metal-clad construction.
Product web page	https://new.abb.com/medium-voltage/switchgear/air-insulated/ansi/ansi-air-insulated-primary-switchgear-safegeard-safegeard-hd



Passive arc flash protection solutions

Ensuring personnel safety

SafeGear MCC

Product type	Air insulated MV motor control – UL347 Metal-clad type construction
Low-voltage application	-
Medium-voltage application	Up to 7.2 kV AC 3000 A 50 kA
Arc classification standard	IEEE C37.20.7 Type 2, 2B
Arc protection characteristics	<ul style="list-style-type: none">– Segregated grounded metal compartments– Hem bent sheet metal construction– Insulated bus– Internal venting system for arc gasses and debris– Plenum for directing arc fault by-products– Closed door racking of contactors– Remote racking enabled– Multi-point latch contactor compartment doors– Segregated LV compartment
Segregation between compartments	Yes, due to metal-clad construction.
Product web page	https://new.abb.com/medium-voltage/switchgear/motor-control-centers/ansi/ansi-air-insulated-motor-control-switchgear-safegea



Passive arc flash protection solutions

Ensuring personnel safety

Limitamp AR

Product type	Air insulated MV motor control – UL347 Metal-enclosed construction
Low-voltage application	-
Medium-voltage application	Up to 7.2 kVAC 3000 A 50 kA
Arc classification standard	IEEE C37.20.7 Type 2B
Arc protection characteristics	<ul style="list-style-type: none">– Welded construction using heavy duty reinforced side panels– Internal venting system for arc gasses and debris– Plenum for directing arc fault by-products– Multi-point latch contactor compartment doors– Segregated LV compartment as part of the contactor compartment door
Segregation between compartments	No. Only LV compartment is segregated to meet the Type 2B arc rating.
Product web page	https://electrification.us.abb.com/products/motor-control-centers/limitamp-ar



Active arc flash mitigation solutions

Improve safety, reduce damage

Arc Guard System TVOC-2

Technology type	Optical-based internal arc detection and mitigation, which trips LV or MV circuit breaker
Dedicated product or optional function	Dedicated product for arc flash mitigation
Application	Low-voltage, medium-voltage
Operating time	1-2 ms
Total arc clearing time	With LV ABB circuit breaker: 45 ... 50 ms With MV ABB circuit breaker: 50 ... 100 ms
Certifications	DNV, ABS, BV, TÜV (SIL 2)
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://new.abb.com/low-voltage/products/arc-guard



Active arc flash mitigation solutions

Improve safety, reduce damage

Arc Guard System TVOC-2

Benefits and features

- Increased personnel safety. Significant reduction of overpressure, toxic gases.
- Outstanding reaction time $< 1\text{ ms}$ ($< 2\text{ ms}$ with CSU-2)
- All-in-one unit with up to 30 single point sensors in three separate zones for selectivity
- Suitable for MV and LV applications with light only detection or both light and current detection
- Open loop Rogowski coils simplify installation and retro fit
- Simple commissioning of TVOC-2 and CSU-2 through HMI, Modbus RTU or Ekip Connect
- Factory calibrated sensors – no need for on-site adjustment
- Modbus RTU and ABB Ability Energy and Asset Manager connectivity



Active arc flash mitigation solutions

Improve safety, reduce damage

REA Arc protection system

Technology type	Optical-based internal arc detection and mitigation, which trips LV or MV circuit breaker
Dedicated product or optional function	Dedicated product for arc flash mitigation
Application	Low-voltage, medium-voltage
Operating time	1-2.5 ms
Total arc clearing time	With LV ABB circuit breaker: 45 ... 50 ms With MV ABB circuit breaker: 50 ... 100 ms
Certifications	ABS
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://new.abb.com/medium-voltage/distribution-automation/arc-fault-protection/arc-fault-protection-system-rea



Active arc flash mitigation solutions

Improve safety, reduce damage

REA Arc protection system

Benefits and features

- Increased personnel safety
- Significant reduction of overpressure, toxic gases
- Can be used as redundant solution with protection relays
- Compact, flexible and easy to integrate additional modules available to extend selective tripping capabilities, to create multiple loops or add more lens detectors.
- Light detection can be with:
 - fiber loop sensor (cost-effective)
 - multiple point lens sensors (increased selectivity)
- Adjustable light and current detection thresholds.



Active arc flash mitigation solutions

Improve safety, reduce damage

Relion 615-620-640 ANSI

Technology type	Optical-based internal arc detection and mitigation, which trips MV circuit breaker
Dedicated product or optional function	Optional card and sensors for Relion family
Application	Medium-voltage
Operating time	2.5-6 ms
Total arc clearing time	With MV ABB circuit breaker: 60 ... 110 ms
Certifications	DNV, LR, BV, KEMA, RMRS, UL, ABS, GL
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://new.abb.com/medium-voltage/distribution-automation/numerical-relays



Active arc flash mitigation solutions

Improve safety, reduce damage

Relion 615-620-640 ANSI

Benefits and features

- Increased personnel safety.
- Significant reduction of overpressure and toxic gases.
- Compact and easy to integrate additional card into multifunctional relay; is the perfect solution if a relay for protection is required.
- Light detection by use of:
 - loop (cost effective)
 - single point (increased selectivity)
 - supervised FO on REX640 up to 4 loops of 60 m
- Adjustable threshold levels.



Active arc flash mitigation solutions

Improve safety, reduce damage

Ultra-Fast Earthing Switch UFES

Technology type	Arc quenching system with arc detection and switching devices
Dedicated product or optional function	Dedicated product for arc flash mitigation
Application	Medium-voltage
Operating time	1.5 ms
Total arc clearing time	In combination with TVOC-2 or REA: <4 ms In combination with Relion: <10 ms
Certifications	DNV, VdS, UL
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://new.abb.com/medium-voltage/apparatus/arc-fault-protection/ultra-fast-earthing-switch-ufes



Active arc flash mitigation solutions

Improve safety, reduce damage

Ultra-Fast Earthing Switch UFES

Benefits and features

- Increased personnel safety. 20 times faster than standard arc protection. Significant reduction of overpressure and toxic gases
- Compact switching devices and detection electronics enable easy integration into almost every switchgear.
- Tremendous reduction of downtime and repair costs, up to 98%.
- Monitoring system compatible with REA, TVOC-2 and Relion Relays.
- Ultra-fast switching vacuum interrupter and operating system integrated in one compact unit. Fast and reliable micro-gas generator operating mechanism.
- Available as loose product, within ABB MV and LV switchgear or as retrofit solution by ABB Service.

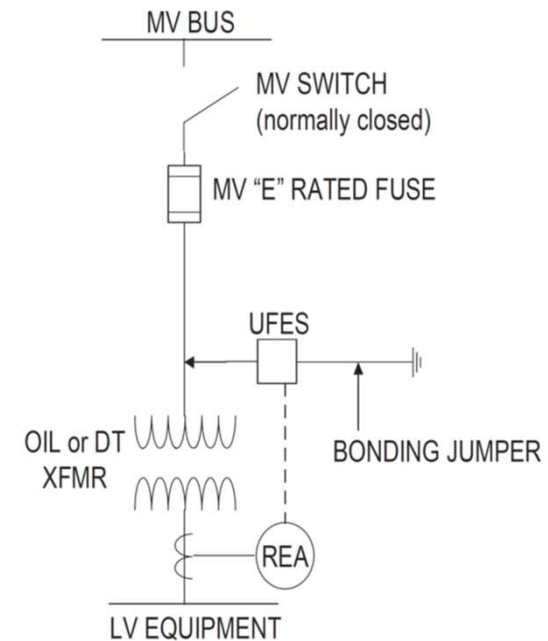


Active arc flash mitigation solutions

Improve safety, reduce damage

ArcLimiter

Technology type	Combination of arc quenching system with current-limiting fuses
Dedicated product or optional function	Dedicated product for arc flash mitigation
Application	Low-voltage arc mitigation with medium-voltage application
Operating time	1.5-2.5 ms
Total arc clearing time	In combination with REA: 4 ms
Certifications	As per REA and UFES systems
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://new.abb.com/medium-voltage/service/extension-upgrades-and-retrofits/arclimiter



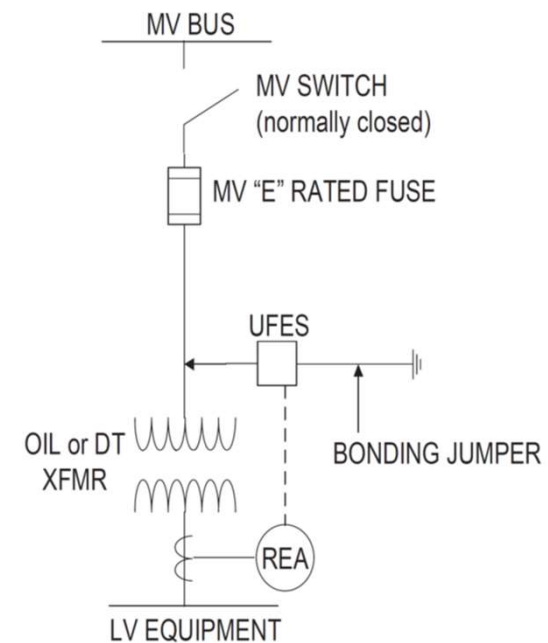
Active arc flash mitigation solutions

Improve safety, reduce damage

ArcLimiter

Benefits and features

- Unique solution which uses ultra-fast earthing switch (UFES) in combination with fuses, solves the LV arc fault problem at MV level.
- Improves power quality for upstream processes during mitigation. Reduces voltage dip duration seen by upstream devices during fault clearing.
- Incident energy reduced to under 1 cal/cm², resulting in hazard risk category (HRC) zero.
- Embeds UFES benefits as part of the system solution.
- Suitable for upgrading existing plants, allowing use of existing MV fused switches and thereby avoiding replacement with relay and breakers.
- Also covers the area between transformer secondary and line side of the LV breaker.



Active arc flash mitigation solutions

Improve safety, reduce damage

Emax 2 and Tmax XT - Zone-selective interlocking

Technology type	Zone-selective interlocking
Dedicated product or optional function	Optional function of Emax 2 and Tmax XT circuit breakers
Application	Low-voltage
Operating time	40 ms with S protection (ANSI 50TD, 51)
Total arc clearing time	Depends on circuit breaker frame and fault current
Certifications	
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://new.abb.com/low-voltage/solutions/selectivity



Active arc flash mitigation solutions

Improve safety, reduce damage

Emax 2 and Tmax XT - Zone-selective interlocking

Benefits and features

- Increased personnel safety with hardwired or digital zone selectivity between circuit breakers.
- Can be used for zone selectivity interlocking i.e. selective short circuit, ground fault, instantaneous and directional protections.
- Digital zone selectivity can be provided with Ekip Link or Ekip Com IEC61850 to integrate the ABB circuit breakers in a substation automation system.





Active arc flash mitigation solutions

Improve safety, reduce damage

Emax 2 and Tmax XT - Alternative settings group (dual settings)

Technology type	Alternative settings group (dual settings)
Dedicated product or optional function	Optional function of Emax 2 and Tmax XT circuit breakers
Application	Low-voltage
Operating time	5-7 ms to change alternate settings
Total arc clearing time	Depends on circuit breaker frame and fault current
Certifications	
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	No
Product web page	https://library.e.abb.com/public/8ad2cd16efa94ec781470c02aa157334/1SDC200047L0201.pdf



Active arc flash mitigation solutions

Improve safety, reduce damage

Emax 2 and Tmax XT - Alternative settings group (dual settings)

Benefits and features

- Increased personnel safety. Add an extra level of protection with two user selectable sets of settings for circuit breakers.
- All protection settings can be changed between SET A and SET B to reduce trip protection thresholds and time delays.
- Can be easily activated by Ekip Connect.
- Different input can be set for the parameter change, e.g. - selector switch, open door microswitch.



Active arc flash mitigation solutions

Improve safety, reduce damage

Emax 2 and Tmax XT - RELT module

Technology type	Energy-reducing maintenance switch with RELT module
Dedicated product or optional function	Optional function of Emax 2 and Tmax XT circuit breakers
Application	Low-voltage
Operating time	2.5 ms
Total arc clearing time	Emax 2: 28 ... 42 ms at 60 Hz
Certifications	
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	No
Product web page	https://new.abb.com/products/1SDA074169R1/relt-ekip-2k-3-e1-2-e6-2-tmax-xt



Active arc flash mitigation solutions

Improve safety, reduce damage

Emax 2 and Tmax XT - RELT module

Benefits and features

- Increased personnel safety. Dramatically reducing the impact of an arc flash event.
- The 2I is a temporary protection that is faster than the normal instantaneous protections.
- Depending on the fault current, this function can provide a total clearing time as low as 1.5 cycles at 60 Hz.
 - Cannot be deactivated remotely
 - Positive feedback provides a clear indication that the safety function is working properly
 - Easy to use wizard is automatically engaged during initial installation
 - Commissioning can be executed through the circuit breaker touch screen



Active arc flash mitigation solutions

Improve safety, reduce damage

Smart Substation Control SSC600

Technology type	Bus differential protection and optical-based internal arc-detection and mitigation, which trips MV circuit breaker
Dedicated product or optional function	Centralized protection based on Relion inputs
Application	Medium-voltage
Operating time	2.5-6 ms
Total arc clearing time	60 ... 80 ms
Certifications	UL, Intertek
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://new.abb.com/medium-voltage/distribution-automation/numerical-relays/multiapplication/ssc600



Active arc flash mitigation solutions

Improve safety, reduce damage

Smart Substation Control SSC600

Benefits and features

- Increased personnel safety. Significant reduction of overpressure and toxic gases.
- Compact and easy to integrate: additional card into multifunctional relay; is the perfect solution if a relay for protection is required.
- Low-impedance busbar current differential can also detect busbar faults without light detection.
- Operates based on detection of light and current from arc, which trips the MV circuit breaker or busbar differential.
- Light detection can be with:
 - loop (cost effective)
 - single point (increased selectivity)
 - differential current on 1 or 2 busbar sections
- Adjustable threshold levels and high logical selectivity.



Active arc flash mitigation solutions

Improve safety, reduce damage

New Generation HPC Switch

Technology type	High Pressure Contact-style Fused Switch with integral electronic trip unit and protection functions
Dedicated product or optional function	Range of protections offered by integral electronic trip unit
Application	Low-voltage
Operating time	-
Total arc clearing time	58 ms for selective instantaneous protection 50 ms for Energy Reducing Maintenance Switch (ERMS) protection
Certifications	cULus UL977
Enables personnel safety during maintenance	Yes
Enables arc mitigation 24x7	Yes
Product web page	https://electrification.us.abb.com/products/switches-disconnects/hpc-new-generation-high-pressure-contact-fusible



Active arc flash mitigation solutions

Improve safety, reduce damage

New Generation HPC Switch

Benefits and features

- A fused switch that offers many of the conveniences of a circuit breaker with advanced trip unit. HPC features that can keep operators away from energized electrical equipment, such as remote operation and metering / communications.
- Adjustable INST and GF protections provide protection beyond the capability of typical fused switches.
- RELT (ERMS) mode allows a second INST pickup setting on the relay for more sensitive and faster operation during maintenance activities. This mode is activated / de-activated via a local switch or through communications with the switch. Local control unit provides positive feedback when the “RELT ON” command has been received and processed.
- The INST protection of the New Generation HPC allows clearing of faults in 58 ms, and its ERMS function in 50 ms, both of which are far less than the 70 ms allowed by code in 240.67 and usually much faster than a large fuse will provide in most power distribution systems at arcing current level.



Preventive arc flash protection solutions

Safer operations at a distance

ABB Ability Energy and Asset Manager

Technology type

Energy and asset management cloud-computing platform and predictive maintenance indication

Dedicated product or optional function

Dedicated product

Application

Low-voltage, medium-voltage

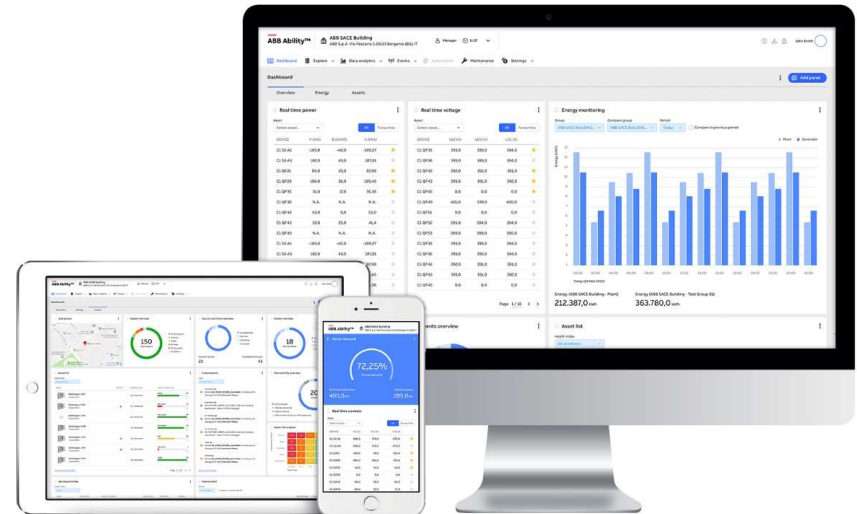
Product web page

Benefits and features

ABB Ability Energy and Asset Manager, the innovative cloud-computing solution designed to monitor, optimize, predict and control the electrical system. ABB Ability Energy and Asset Manager assists anytime and anywhere via smartphone, tablet or personal computer.

Product web page

<https://new.abb.com/about/our-businesses/electrification/abb-ability>



Preventive arc flash protection solutions

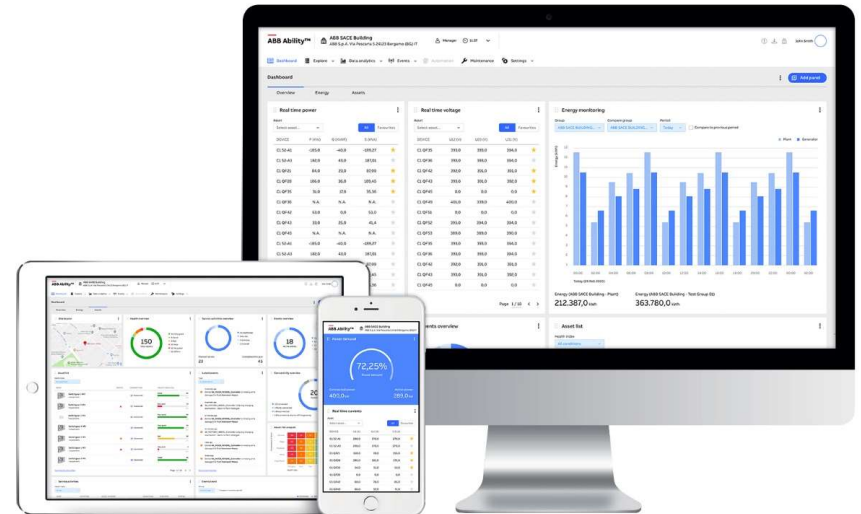
Safer operations at a distance

ABB Ability Energy and Asset Manager

Benefits and features

The user can:

- **Monitor**
Oversee site performance, supervise the electrical system and allocate costs.
- **Explore**
Visualize the system structure, verify asset health and get actionable insights following predictions and prescriptions.
- **Analyze**
Schedule and analyze automatic data exports, improve the use of assets and make the right business decision.
- **Act**
Set up alerts to notify key personnel while remotely implementing an effective efficiency strategy, managing maintenance activities and scheduling next actions.

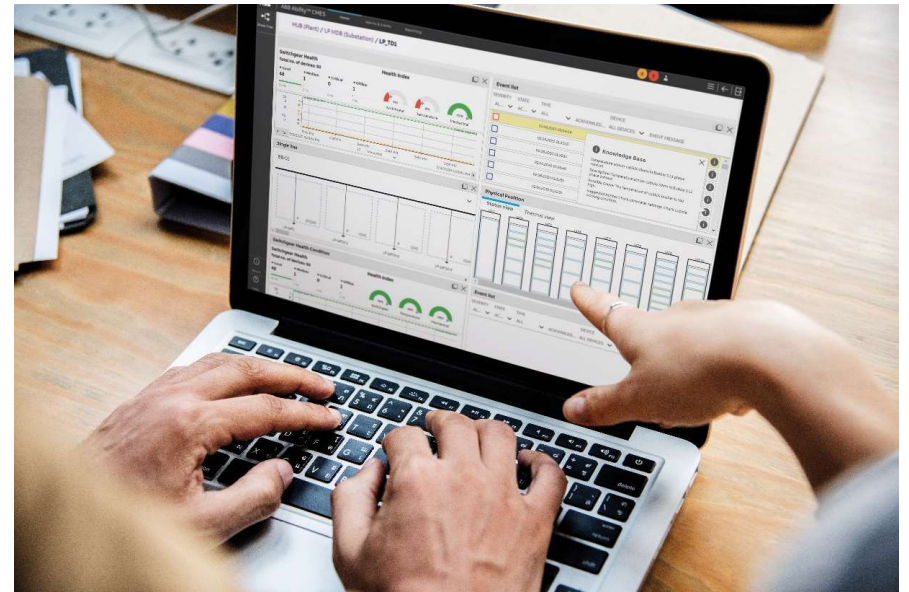


Preventive arc flash protection solutions

Safer operations at a distance

ABB Ability Condition Monitoring for electrical systems

Technology type	Condition monitoring and energy management on-premise based platform
Dedicated product or optional function	Dedicated product
Application	Low-voltage
Product web page	https://new.abb.com/low-voltage/launches/abb-ability-condition-monitoring-for-electrical-systems



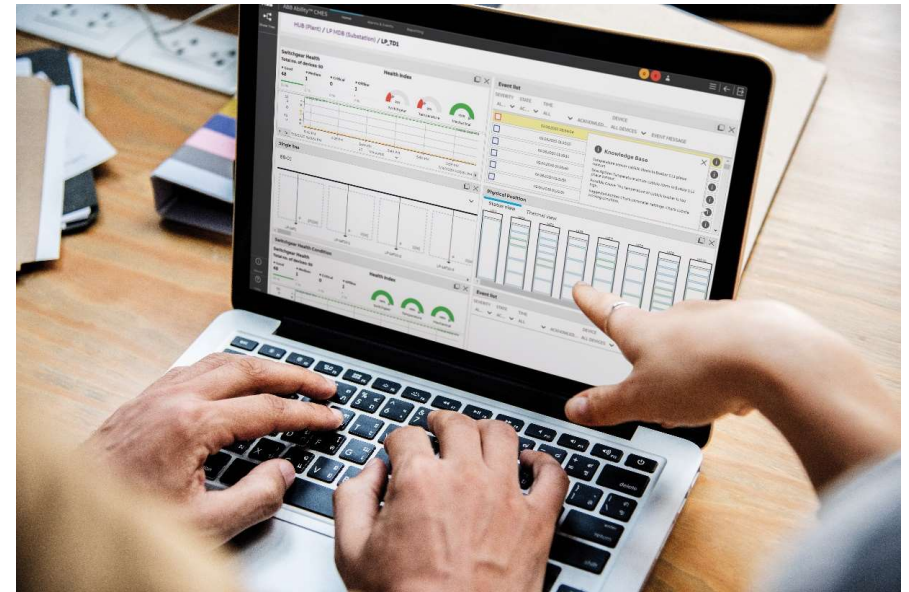
Preventive arc flash protection solutions

Safer operations at a distance

ABB Ability Condition Monitoring for electrical systems

Benefits and features

- On-premise solution for plant-wide condition and energy monitoring. Data storage and analytics to prevent failures, predict asset maintenance and optimize production.
- Simple web browser access to intuitive user dashboard with health index, single line and panel views, trends. Integrated Knowledge Base provides root cause and suggested action on any event.
- Integrated data analysis to provide detailed insights on asset health and prediction of upcoming maintenance needs.
- Monitoring temperature of critical connection with detailed analysis of switchgear thermal situation and early warning about developing issues.
- Report function of switchgear condition and statistics as well as energy report, which indicates trends up to each individual load in low-voltage switchgear and MCC.
- Integration capability of ABB and 3rd-party products based on Modbus communication protocol.



Preventive arc flash protection solutions

Safer operations at a distance

Switchgear MD™

Technology type	Condition monitoring
Dedicated product or optional function	Dedicated product
Application	Medium-voltage
Product web page	https://new.abb.com/medium-voltage/service/advanced-services/condition-monitoring-for-switchgear-SWICOM



Preventive arc flash protection solutions

Safer operations at a distance

Switchgear MD™

Benefits and features

- Monitoring and diagnostic unit providing mechanical and electrical health status of a fleet lineup.
- Any new or existing panel can become truly ABB digital compliant by having SWICOM onboard, regardless of age, design or brand. One unit covers information from the whole switchgear lineup.
- Detects the primary circuit hot spots and monitors their trends as one of its crucial health monitoring tasks.
- Detects partial discharges (surface, corona, inner void and floating electrode discharges) before the insulation component is further degraded, to prevent complete breakdown of insulation resulting in a possible arc fault.
- Fully integrated monitoring solution providing detailed analysis of switchgear health situation and early warnings about developing issues.



Preventive arc flash protection solutions

Safer operations at a distance

Ekip Signalling 3T module and PT1000 probes – Emax 2 and Tmax XT

Technology type	Condition monitoring
Dedicated product or optional function	Optional module for Emax 2 and Tmax XT
Application	Low-voltage
Product web page	https://search.abb.com/library/Download.aspx?DocumentID=1SDC210109D0201&LanguageCode=en&DocumentPartId=&Action=Launch



Preventive arc flash protection solutions

Safer operations at a distance

Ekip Signalling 3T module and PT1000 probes – Emax 2 and Tmax XT

Benefits and features

- ABB PT1000 sensor can be installed directly on the busbar, Ekip Connect software allows easy programming for plug-and-play installations.
- Emax 2, Tmax XT or Ekip UP can replace the external unit for temperature monitoring. Ekip Signalling 3T can monitor three PT1000 sensors and one 4-20 mA input.
- Ekip Signalling 3T acquires signals from three PT1000 temperature sensors directly connected to the module. Additional channel 4-20 mA collects information from external sensors or equipment.
- Emax 2, Tmax XT or Ekip UP can house two modules: Ekip Signalling 3T-1 and Ekip Signalling 3T-2.
- Pressure, relative humidity, vibration and further data monitoring is also possible using the additional 4-20 mA input.



Preventive arc flash protection solutions

Safer operations at a distance

Remote Racking SmartRack™

Technology type	Remote racking
Dedicated product or optional function	Optional device for MV circuit breakers, vacuum contactors, G&T devices and PT trucks
Application	Medium-voltage
Benefits and features	<ul style="list-style-type: none">- Remote racking system allows implementation of the circuit breaker racking in and out operation from a remote location- Perform racking procedures from a safe distance with the circuit breaker compartment door closed.- Reduces exposure to arc flash energy; preserves mechanism and interlock integrity.- Easy application due to the detachable driver docking technology.- Common draw-out mechanism for all the MV switchgear.- UL listed
Product web page	https://library.e.abb.com/public/a072c3307c6248fc93fe9e346cdc6125/SmartRack%20Flyer%201VAL064601-RG%20Rev_A.pdf



Preventive arc flash protection solutions

Safer operations at a distance

Remote Racking Device – Emax 2

Technology type	Remote racking
Dedicated product or optional function	Optional device for Emax 2 circuit breakers
Application	Low-voltage
Product web page	https://new.abb.com/low-voltage/products/circuit-breakers/emax2/rrd-remote-racking-device



Preventive arc flash protection solutions

Safer operations at a distance

Remote Racking Device – Emax 2

Benefits and features

- The new Remote Racking Device (RRD) for Emax 2 enables operation of the circuit breakers from a distance. The remote control is connected to the main device with a 10 meter (33 ft) cable.
- RRD improves employee safety due to the distance between the circuit breaker and the operator.
- Immediate visual verification of the circuit breaker position, thanks to the 3 LEDs on the device and on the remote control.
- It is possible to interrupt the operation at any time using the emergency pushbutton on the remote control.
- Certification: RRDs have been investigated by UL in accordance with the Standard(s) UL 2876.



ABB